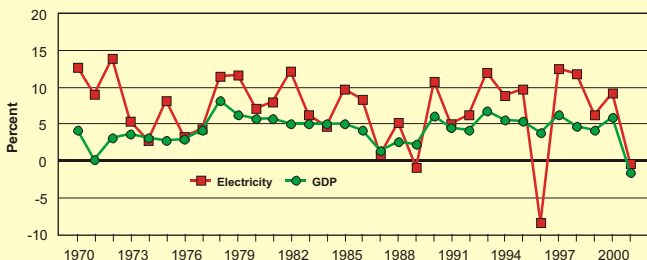


STATISTICAL DIGEST 2001

Pattern of GDP & Electricity Demand Growth Rates, 1970 - 2001



Electricity Elasticity w.r.t. GDP in 2000 is 1.6 ; Years of Power Cut - 1973, 1980, 1981, 1983, 1984, 1987, 1992, 1996 & 2001



CEYLON ELECTRICITY BOARD

Statistical Unit
Information Management Branch
P.O. Box 540, Colombo - 2, Sri Lanka.
Telefax: 94-1-449572

SUMMARY STATISTICS - 2001

	Units	2000	2001	Annual Percentage Increase
Number of Power Stations (includes PPP & Hired)	No.	42	49	16.7%
Installed Capacity (includes PPP & Hired)	MW.	1838	1999	8.8%
Maximum Demand (with PPP & Hired)	MW.	1405	1445	2.8%
Gross Generation (with PPP & Hired)	GWh.	6686	6520	-2.5%
Self Generation (under Rs.3000/ kVA Incentive & Rebate Scheme)	GWh.	167	105	-37.0%
System Energy Loss (exclud. Self Gen.)	%	21.35	19.68	-1.67%
Gross Units Sold (exclud. Self Gen.)	GWh.	5,258	5236	-0.4%
Average Sale Price per Unit (without GST)	Rs/kWh	4.53	5.48	20.9%
Turnover from billed Sales(exclud. Self Gen.)	m.Rs.	23,837	28,702	20.4%
Turnover from Self Generation (under Rebate Scheme)	M.Rs.	249	322	29.3%
Net Rebate on Self Generation (Under Rebate Scheme)	M.Rs.	157	251	59.9%
Goods and Services Tax (for billed sales)	m.Rs.	2,391	2,792	16.8%
Consumer Accounts	No.	2,490,309	2,685,141	7.8%
% of Household Electrified	%	62.6(a)	66.4(a)	3.8%
System Load Factor	%	54.2	51.5	-2.7%
Total Employed	No.	14,599	14,392	-1.4%
Capital Investments	m.Rs.	10,793	18,190	68.5%
Net Fixed Assets (average) in Operation	m.Rs.	161,856	179,731	11.0%
Rate of Return on fixed assets	%	-2.73	-3.74	
Debt Service Ratio		0.71	0.07	
No. of Consumers per Employee	No./Employee	171	187	9.4%
Av. Elect:Consumption per Capita	kWh/Person	294	285	-2.9%
Av. Elect:Consumption per Consumer in				
Domestic Sector	kWh/Consumer	776	747	-3.7%
Commercial Sector	kWh/Consumer	3,501	3,128	-10.65%
Industrial Sector	kWh/Consumer	64,438	59,441	-7.8%
No.of Consumers per length of dist.line	No./ km.	33	32	-2.5%
Electricity Elasticity (w.r.t. GDP)		1.6		
Total Energy Consumption in Sri Lanka	KTOE	8,429		
Per Capita Energy Consumption in Sri Lanka	TOE	0.46		
Share of Elect. to Total Energy	%	5.5		

(a) - Estimated.

Note:- (1) P.P.P. refers to Private Power Purchase.

(2) Tariff change effective from 01/06/2000.

(3) All Financial data are Provisional.

(4) Implemented island wide rotating power cut programme from July 2001.

GENERATION STATISTICS

Type of Power Stations	No. of Power Stations			Installed Capacity in MW.		
	2000	2001	% Increase	2000	2001	% Increase
			2000/01			2000/01
C.E.B. - Hydro	15	15	0.0%	1137	1137	0.0%
- Thermal	6	7	16.7%	453	563	24.3%
- Wind	1	1	0.0%	3	3	0.0%
P.P.P. - Hydro-Small#	12	17	41.7%	13	24	89.7%
- Thermal	5	5	0.0%	174	174	0.0%
Hired - Thermal	3	4	33.3%	58	98	69.0%
Total	42	49	16.7%	1838	1999	8.8%

- Note:-
1. PPP (Thermal) - Koolair (18 MW) in KKS (Jaffna) and CEB(Thermal) - Chunnakam Power Station (8 MW - Diesel Generators) were not connected to the National Grid.
- with Waste Heat Power plant.
 2. PPP-Lakdhanavi 2 - (21MW) and Hired Plants - Aggreko (98 MW) were terminated at end of June 2001.
 3. Combined Cycle plant (110MW) was connected to the National Grid from Nov., 2001.

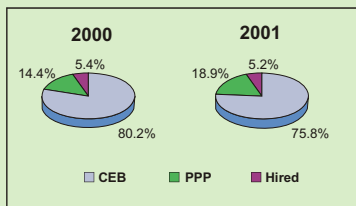
Gross Generation in Gwh			Percentage of Total		
Source & Type	2000	2001 % increase	2000	2001	
C.E.B. - Hydro	3154	3045 -3.5%	47.2%	46.7%	
- Thermal	2205	1896 -14.0%	33.0%	29.1%	
- Wind	3.4	3.5 2.8%	0.1%	0.1%	
P.P.P. - Hydro-Small	43.3	64.8 49.6%	0.6%	1.0%	
- Thermal	916	1170 27.7%	13.7%	17.9%	
Hired - Thermal	364	341 -6.2%	5.4%	5.2%	
Total Generation	6686	6520 -2.5%	100.0%	100.0%	

Av. Daily Generation - GWh/day	18.3	17.9	-2.2%
Estimated energy saving due to power cut in GWh.		289	
Self Generation in Gwh	167	105	-37.0%
Rs.3000/kVA Incentive Scheme	101	18	-82.3%
Rebate Scheme (Defined - Jan. To June)	66	87	32.1%
(Defined Period for Rs.3000/KVA - Jan, Feb, Mar, June & July for 2000 & no defined period for 2001)			
Maximum Demand in MW.			
Day	955.5	1006.0	5.3%
Night	1404.7*	1444.5**	2.8%

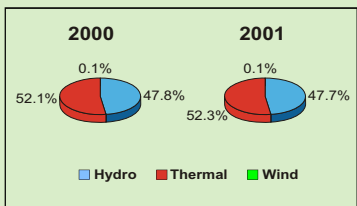
* - At Thursday 16th Nov.2000 ** -At Thursday 10th May.2001
Hydro Reservoir Capacity in GWh 1259 1259

Installed Capa. by Type in MW		
	2000	2001
Hydro	1150	1161
Thermal	685	835
Wind	3	3
Total	1838	1999
Gross Gen. by Type in Gwh		
Hydro	3197	3110
Thermal	3485	3407
Wind	3	3
Total	6686	6520

Generation by Source - 2000 & 2001



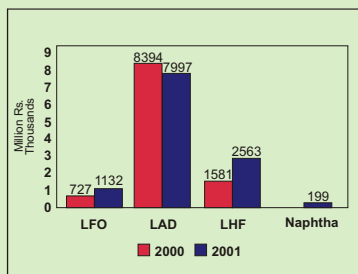
Generation by Type -2000 & 2001



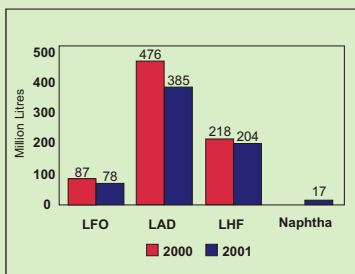
DATA ON FUEL USED FOR THERMAL GENERATION

Name of Power Station	Type of Fuel	Fuel Cost in m. Rs.			Fuel Used in m. Litres		
		2000	2001	% increase 2000/01	2000	2001	% increase 2000/01
K.P.S.(Steam)	L.F.O.	727	1132	55.8%	87	78	-10.9%
K.P.S.(small GT)	L.A.D.	2861	3775	32.0%	173	180	4.3%
K.P.S.(new GT)	L.A.D.	3518	1975	-43.9%	202	96	-52.3%
K.P.S. (Com.Cycle)	L.A.D.	-	168	-	-	8	-
	Naphtha	-	199	-	-	17	-
SP.PS.(Diesel)	L.H.F.	743	1306	75.9%	103	104	0.9%
	L.A.D.	36	40	10.6%	2	2	-8.8%
SP.PS.(Diesel) - Ext.	L.H.F.	839	1257	49.9%	115	101	-12.7%
	L.A.D.	21	58	175.3%	1	3	133.1%
Hired Plants-Aggreko	L.A.D.	1888	1899	0.6%	95	92	-3.1%
C.P.S.(Generators)	L.A.D.	43	42	-2.4%	2	2	-14.7%
Small Diesel Generators	L.A.D.	26	40	52.8%	1	2	32.0%
TOTAL		10702	11891	11.1%	781	684	-12.5%

Fuel Cost For Thermal Generation C.E.B.

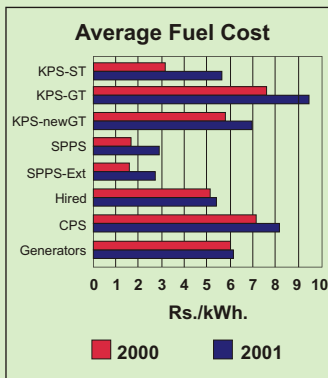


Fuel Used For Thermal Generation C.E.B.



Average Fuel Cost per Unit for Thermal Generation by Power Station in Rs/kWh

Name of Power Station	2000	2001	% increase 2000/01
Average for Thermal	4.17	5.32	27.6%
K.P.S.(Steam)	3.18	5.66	77.8%
K.P.S.(small GT)	7.65	9.43	23.3%
K.P.S.(new GT)	5.85	7.02	20.1%
K.P.S. (Com.Cycle)	-	5.24	-
SP.PS.(Diesel)	1.71	2.93	71.0%
SP.PS.(Diesel)-Ext.	1.61	2.78	73.3%
Hired Plants - Aggreko	5.19	5.57	7.3%
C.P.S.(Generators)	7.16	8.28	15.7%
Small Diesel Generators	6.05	6.23	3.0%



ELECTRICITY SALES IN GWh(million kWh) BY PROVINCES

Province	C.E.B.	Percentage Increase	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2000	2000/01	2001	2001	2001
Colombo City	786	-8.0%	723	13.8%	510
Western(South)	1239	0.3%	1243	23.7%	289
Western(North)	1113	-2.9%	1081	20.6%	254
North Western	439	9.5%	481	9.2%	119
Southern	459	1.5%	466	8.9%	108
Uva	136	-3.3%	131	2.5%	75
Sabaragamuwa	257	5.1%	271	5.2%	90
North Central	141	5.1%	148	2.8%	80
Central	469	1.0%	474	9.1%	101
Northern	46	28.0%	58	1.1%	79
Eastern	173	-6.8%	161	3.1%	87
TOTAL	5258	-0.4%	5236	100.0%	163

ELECTRICITY SALES IN GWh(million kWh) BY TARIFF

Tariff	C.E.B.	Percentage Increase	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2000	2000/01	2001	2001	2001
Domestic	1700	3.9%	1767	33.7%	62
Religious	31	-1.6%	31	0.6%	153
General Total	895	-4.1%	859	16.4%	261
Small	495	-0.2%	494	9.4%	151
Medium	291	-7.3%	269	5.1%	12,900
Large	110	-12.8%	96	1.8%	215,651
Industrial Total	1,755	-2.1%	1,719	32.8%	4,953
Small	129	5.8%	136	2.6%	448
Small T.D.	0.3	6.7%	0.4	0.01%	2,250
Medium	731	-1.5%	720	13.7%	21,478
Medium T.D.	308	-7.8%	284	5.4%	36,120
Large	439	-3.5%	424	8.1%	430,980
Large T.D.	148	4.3%	154	2.9%	337,590
Bulk Supply to LECO	825	-2.8%	802	15.3%	1,260,410
L1 - L.T.Supply	1	20.3%	1	0.02%	77,083
L2 -11kV & above	824	-2.8%	801	15.3%	1,283,168
Street Lighting	52	15.6%	60	1.1%	4,993,750
TOTAL	5,258	-0.4%	5,236	100.0%	163

Note:- 1. Excludes Self Generation.

2. Imposed Emergency Regulations for restriction of electricity consumption from 31/05/2000 & removed on 01/09/2000. Re-imposed from 01/02/2001. Implemented island wide rotating power cut programme from July, 2001.

NO.OF CONSUMER ACCOUNTS BY PROVINCES

Province	C.E.B. 2000	Increase in Accounts 2001	Percentage Increase 2000/01	C.E.B. 2001	Percentage of Total 2001
Colombo City	115,296	2,865	2.5%	118,161	4.4%
Western(South)	336,586	21,605	6.4%	358,191	13.3%
Western(North)	335,567	19,643	5.9%	355,210	13.2%
North Western	306,388	28,783	9.4%	335,171	12.5%
Southern	337,525	21,227	6.3%	358,752	13.4%
Uva	135,948	10,760	7.9%	146,708	5.5%
Sabaragamuwa	228,128	23,332	10.2%	251,460	9.4%
North Central	139,320	15,249	10.9%	154,569	5.8%
Central	358,920	32,298	9.0%	391,218	14.6%
Northern	52,940	8,670	16.4%	61,610	2.3%
Eastern	143,690	10,400	7.2%	154,090	5.7%
TOTAL	2,490,309	194,832	7.8%	2,685,141	100.0%

NO.OF CONSUMER ACCOUNTS BY TARIFF

Tariff	C.E.B. 2000	Increase in Accounts 2001	Percentage Increase 2000/01	C.E.B. 2001	Percentage of Total 2001
Domestic	2,191,301	173,552	7.9%	2,364,853	88.1%
Religious	16,041	764	4.8%	16,805	0.6%
General Total	255,676	18,839	7.4%	274,515	10.2%
Small	253,994	18,744	7.4%	272,738	10.2%
Medium	1,647	93	5.6%	1,740	0.1%
Large	35	2	5.7%	37	negli.%
Industrial Total	27,231	1,683	6.2%	28,914	1.1%
Small	23,755	1,577	6.6%	25,332	0.9%
Small T.D.	12	1	8.3%	13	negli.%
Medium	2,682	111	4.1%	2,793	0.1%
Medium T.D.	663	(7)	-1.1%	656	0.02%
Large	80	2	2.5%	82	negli.%
Large T.D.	39	(1)	-2.6%	38	negli.%
Bulk Supply to LECO	59	(6)	-10.2%	53	negli.%
L1 - L.T.Supply	1	0	0.0%	1	negli.%
L2 - 11kV & above	58	(6)	-10.3%	52	negli.%
Street Lighting	1	0	-	1	negli.%
TOTAL	2,490,309	194,832	7.8%	2,685,141	100.0%

Note:- Street Lighting Accounts are accounted as one for 2000 & 2001.
Negli. - negligible.

REVENUE FROM ELECTRICITY SALES IN m.Rs. BY PROVINCES

Province	C.E.B.	Percentage Increase 2000/01	C.E.B. (with FAC)	Percentage of Total 2001	Ave.Price Rs./kWh 2001
	2000		2001		
Colombo City	4,800	11.0%	5,327	18.6%	7.37
Western(South)	5,010	23.8%	6,201	21.6%	4.99
Western(North)	4,799	18.7%	5,698	19.9%	5.27
North Western	1,935	33.3%	2,579	9.0%	5.37
Southern	1,889	22.0%	2,305	8.0%	4.94
Uva	582	16.8%	679	2.4%	5.17
Sabaragamuwa	1,141	26.5%	1,444	5.0%	5.34
North Central	625	26.8%	793	2.8%	5.37
Central	2,130	21.4%	2,584	9.0%	5.45
Northern	193	43.6%	277	1.0%	4.74
Eastern	733	11.1%	815	2.8%	5.06
TOTAL	23,837	20.4%	28,702	100.0%	5.48

REVENUE FROM ELECTRICITY SALES IN m.Rs. BY TARIFF

Tariff	C.E.B.	Percentage Increase 2000/01	C.E.B. (with FAC)	Percentage of Total 2001	Ave.Price Rs./kWh 2001
	2000		2001		
Domestic	5,433	28.3%	6,971	24.3%	3.95
Religious	101	21.3%	122	0.4%	3.96
General Total	6,456	16.3%	7,511	26.2%	8.75
Small	3,386	21.8%	4,122	14.4%	8.35
Medium	2,288	11.8%	2,558	8.9%	9.50
Large	783	6.1%	831	2.9%	8.68
Industrial Total	9,267	16.7%	10,814	37.7%	6.29
Small	621	28.6%	799	2.8%	5.87
Small T.D.	1.5	22.9%	1.9	0.01%	5.39
Medium	4,035	17.2%	4,730	16.5%	6.57
Medium T.D.	1,659	9.9%	1,822	6.3%	6.41
Large	2,206	15.7%	2,552	8.9%	6.02
Large T.D.	744	22.1%	909	3.2%	5.90
Bulk Supply to LECO	2,341	25.7%	2,943	10.3%	3.67
L1 - L.T.Supply	3	38.8%	4	0.01%	4.29
L2 -11kV & above	2,338	25.7%	2,939	10.2%	3.67
Street Lighting	239	42.6%	342	1.2%	5.70
TOTAL	23,837	20.4%	28,702	100.0%	5.48

Note :- 1.Tariff change, effective from 01-06-2000.

2. Revenue includes F. A.C.(25% of electricity bill) From 01/03/2001 & excludes the GST.

LECO ELECTRICITY SALES

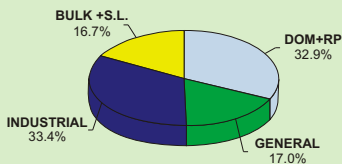
SALES BY TARIFF IN Gwh.

CONSUMER ACCOUNTS BY TARIFF

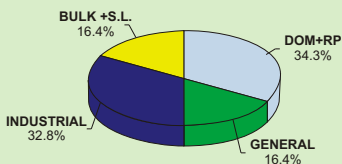
	2000	2001	% Increase 2000/01	2000	2001	% Increase 2000/01
Domestic	360.0	360.6	0.2%	281,252	295,180	5.0%
Religious	6.1	5.7	-5.8%	1,779	1,830	2.9%
General Total	143.2	141.3	-1.4%	37,067	38,950	5.1%
Small	105.2	104.0	-1.1%	36,832	38,680	5.0%
Medium	38.1	37.3	-2.1%	235	270	14.9%
Hotel Total	34.8	28.7	-17.7%	43	42	-2.3%
Small	0.1	0.1	-22.5%	2	2	0.0%
Medium+T.D	31.6	26.3	-16.7%	39	38	-2.6%
Large +T.D	3.1	2.3	-27.5%	2	2	0.0%
Industrial Total	193.9	188.3	-2.9%	3,926	3,936	0.3%
Small	21.7	21.4	-1.6%	3,369	3,372	0.1%
Medium +T.D.	159.8	153.4	-4.0%	550	557	1.3%
Large +T.D	12.4	13.5	8.9%	7	7	0.0%
Temporary Connections	1.5	1.2	-18.2%	542	491	-9.4%
Street Lighting	16.3	17.4	6.6%	949	1,625	71.2%
TOTAL	755.8	743.2	-1.7%	325,558	342,054	5.1%

C.E.B. ELECTRICITY SALES BY TARIFF

2000

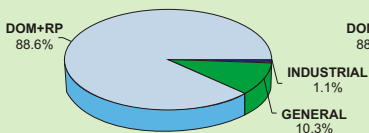


2001

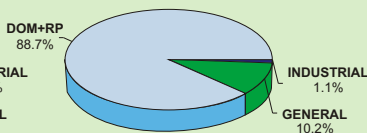


C.E.B. CONSUMER ACCOUNTS BY TARIFF

2000



2001



GENERAL STATISTICS

	Units	2000	2001*	Percentage Increase 00/01
Population (Mid Year)	Thous.	18,467	18,732	1.4%
G.N.P. at Current Factor Cost Prices	m.Rs.	1,102,177	1,227,754	11.4%
G.N.P. at Const.(1996)Fac.Cost Prices	m.Rs.	840,200	829,120	-1.3%
G.D.P. at Current Factor Cost Prices	m.Rs.	1,125,259	1,252,801	11.3%
G.D.P. at Const.(1996)Fac.Cost Prices	m.Rs.	857,035	844,612	-1.4%
G.D.P Per Capita at Market Prices	Rs.	68,102	74,760	9.8%
G.D.P Per Capita at Market Prices	U.S.\$	899	837	-6.9%
CCPI Index (1952 = 100)		2,540	2,899	14.1%
G.D.P.Deflator		6.7	13.0	
Area of Sri Lanka	sq.km.	65,610	65,610	
Average Exchange Rate	Rs/US\$	75.78	89.36	17.9%

*-Provisional

FUEL RATE AND THERMAL EFFICIENCY

	Fuel Rate in Litres/kWh		Av: Thermal Efficiency	
	2000	2001	2000	2001
K.P.S.(Steam - L.F.O)	0.38	0.39	23.3%	22.9%
K.P.S.(smallGT - L.A.D)	0.46	0.45	20.3%	20.8%
K.P.S.(new GT - L.A.D)	0.34	0.34	27.9%	27.4%
SP.PS.(Diesel - L.A.D.)	0.40	0.39	23.5%	24.0%
SP.PS.(Diesel - L.H.F.)	0.23	0.23	41.1%	41.1%
SP.PS.(Diesel - L.A.D.) - Ext.	0.35	0.28	26.6%	33.0%
SP.PS.(Diesel - L.H.F.) - Ext.	0.22	0.22	43.3%	43.1%
C.P.S.(Generators-L.A.D.)	0.35	0.35	27.0%	26.7%

Note:- K.P.S. - Kelanitissa Power Station.
 SP.PS. - Sapugaskande Power Station.
 C.P.S. - Chunnakam Power Station.
 G.T. - Gas Turbines.
 KKS. - Kankasanthurai

L.A.D.- Lanka Auto Diesel
 L.H.F. - Lanka Heavy Fuel.
 L.F.O.- Lanka Furnace Oil.
 Ext. - Extension.
 Com. Cycle - Combined Cycle.

EXPENDITURE ON PRIVATE & HIRED POWER PURCHASE - 2001

Power Station	Total Cost M.Rs.	Av.Unit Cost Rs./kWh.	Power Station	Total Cost M.Rs.	Av.Unit Cost Rs./kWh.
Private-Thermal Total	8164	6.98			
Asia Power	2469	7.20	Mini Hydro Total	266	4.11
Lakdhanavi	1240	6.44	Total Energy Connected		
Lakdhanavi (Emergency)	775	10.37	to the Grid	265	4.11
Kool Air - KKS	504	9.11	Excess Energy		
Barge Mounted	3176	6.29	to the Grid	1	4.09
Hired - Aggreko	3385	9.92	Total (Private + Hired)	11814	7.50

Note:- 1. Financial data are Provisional.

2. Rs.m.795 was paid to CDE under the maintenance agreement for SP.PS. in 2001.

LENGTH OF TRANSMISSION AND DISTRIBUTION LINES IN km.

	2000	2001	% Increase 2000/01
220 kV Route Length O.H.	315	315	0.0%
132 kV Route Length O.H.	1,392	1,392	0.0%
132 kV Route Length U.G.	13	13	0.0%
33 kV Route Length O.H.	15,725	16,812	6.9%
33 kV Route Length U.G.	60	60	0.0%
11 kV Route Length O.H.	1,863	1,649	-11.5%
11 kV Route Length U.G.	733	764	4.2%
Low Voltage Circuit Length O.H.& U.G.-Total	56,433	63,470	12.5%
Single Phase O.H. & U.G.	31,977	32,254	0.9%
Two Phase O.H. & U.G.	4,413	4,381	-0.7%
Three Phase O.H. & U.G.	20,043	26,835	33.9%

Note:- 1. Excludes 296 route km of 132 kV transmission lines in the North & East due to uncertainty.
 2. Includes only distribution lines & substations rehabilitated and used from 1998 in Northern Province.

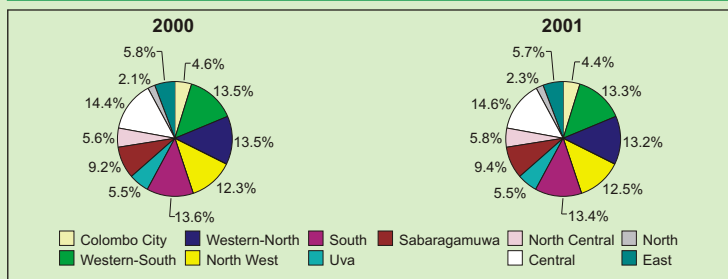
NUMBER AND CAPACITY OF SUBSTATIONS

	Units	2000	2001	% Increase 2000/01
Grid S.S.(220/33kV & 132/33kV)	No.	32	32	0.0%
Capacity	MVA	2,008	2,263	12.7%
Grid S.S. (132/11 kV)	No.	2	2	0.0%
Capacity	MVA	180	180	0.0%
Primary S.S. (33kV/11kV & 33kV/3.3kV)	No.	131	123	-6.1%
Capacity	MVA	968	1,019	5.3%
Dist.& other S.S.(33kV/LV & 11kV/LV)	No.	12,558	13,632	8.6%
Capacity	MVA	2,857	3,646	27.6%
Total number of substations	No.	12,723	13,789	8.4%
Total Capacity	MVA	6,013	7,108	18.2%

RURAL ELECTRIFICATION SCHEMES COMPLETED

YEAR	No. of Schemes	Total at End of the year
1995	250	12,857
1996	836	13,693
1997	469	14,162
1998	529	14,691
1999	319	15,010
2000	336	15,346
2001	183	15,529

NO.OF CONSUMER ACCOUNTS BY PROVINCES - CEB



C.E.B. TARIFF - EFFECTIVE FROM 01.09.1997 and EFFECTIVE FROM 01.06.2000 (shows in brackets)

DOMESTIC -	First 30 units @ Rs 2.20 (Rs 2.40) per unit
	31 - 90 units @ Rs 2.60 (Rs 2.90) per unit
	91 - 180 units @ Rs 5.00 (Rs 5.50) per unit
	Above 180 units @ Rs 6.60 (Rs 7.20) per unit

Monthly Minimum Charge - Rs 25.00 (Rs 30.00) per month

RELIGIOUS & CHARITABLE INSTITUTIONS:-

First 30 units @ Rs 1.80 (Rs 2.00) per unit
31 - 90 units @ Rs 1.90 (Rs 2.10) per unit
91 - 180 units @ Rs 2.90 (Rs 3.20) per unit
Above 180 units @ Rs.5.20 (Rs 5.75) per unit

Monthly Minimum Charge - Rs 25.00 (Rs 30.00) per month

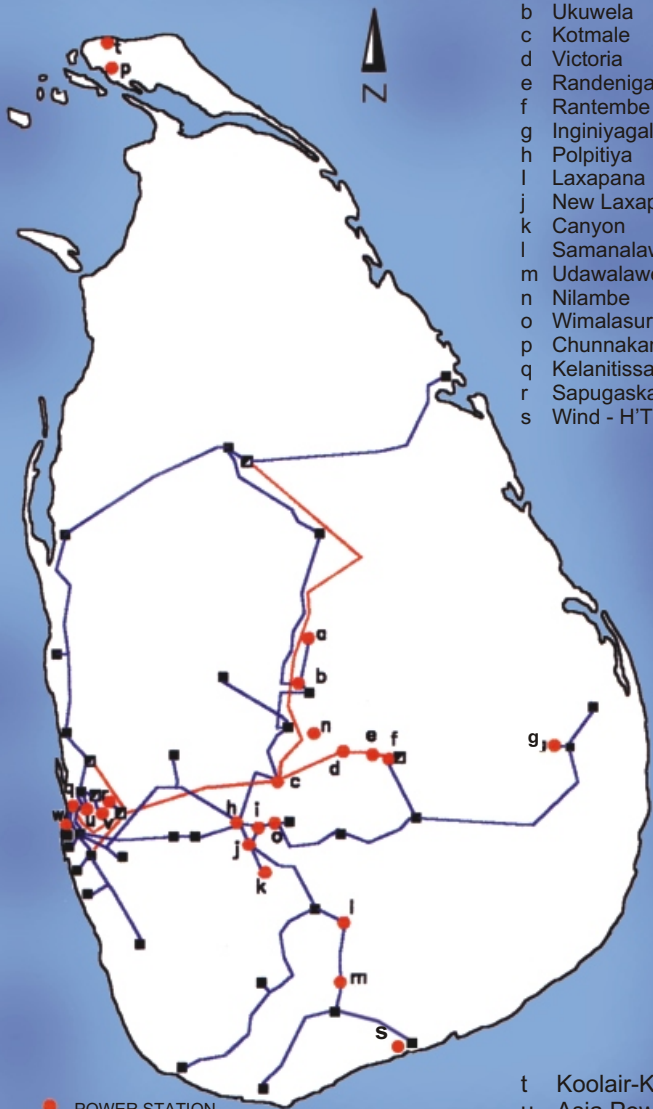
OTHER CATEGORIES	General purpose	Industrial purpose	Industrial purpose (Time of day)	Industrial Standby
Supply at 400/230V Contract demand less than 42 kVA			off peak 4.00 (4.15) + peak 7 pm to 10 pm 8.90 (9.20)	
Unit Charge (Rs/unit)	6.50 (6.80)	4.60 (4.75)		
	+	+	+	
Fixed Charge(Rs./Month) (upto 10 kVA)	25.00 (30.00)	25.00 (30.00)	25.00 (30.00)	
	or	or	or	
Fixed Charge(Rs./Month) (above 10 kVA)	220.00 (230.00)	220.00 (230.00)	220.00 (230.00)	
Supply at 400/230V Contract demand 42 kVA and above			off peak 3.80 (3.90) + peak 7 pm to 10 pm 8.80 (9.10)	
Unit Charge (Rs/unit)	6.10 (6.40)	4.30 (4.40)		4.30 (4.40)
	+	+	+	+
Demand Charge (Rs/kVA)	340.00 (350.00)	260.00 (270.00)	250.00 (260.00)	60.00 [CD] (70.00)
	+	+	+	+
Fixed Charge(Rs./Month)	500.00 (550.00)	500.00 (550.00)	500.00 (550.00)	500.00 (550.00)
Supply at 11/33/132 kV			off peak 3.60 (3.70) + peak 7 pm to 10 pm 8.40 (8.70)	
Unit Charge (Rs/unit)	6.00 (6.30)	4.25 (4.35)		4.10 (4.35)
	+	+	+	+
Demand Charge (Rs/kVA)	320.00 (330.00)	240.00 (260.00)	230.00 (240.00)	50.00 [CD] (60.00)
	+	+	+	+
Fixed Charge(Rs./Month)	500.00 (550.00)	500.00 (550.00)	500.00 (550.00)	500.00 (550.00)

Bulk Supplies to LECO/LA

	Unit Charge Rs/unit		Demand Charge Rs/kVA
L1 - Supply at 400/230 V	3.00 (3.20)	+	130.00 (150.00)
L2 - Supply at 11kV & above	2.40 (2.50)	+	115.00 (130.00)

Street Lighting @ Rs 4.50 (4.70) per unit

POWER TRANSMISSION SYSTEM IN THE YEAR 2001



- a Bowatenna
- b Ukuwela
- c Kotmale
- d Victoria
- e Randenigala
- f Rantembe
- g Inginiyagala
- h Polpitiya
- i Laxapana
- j New Laxapana
- k Canyon
- l Samanalawewa
- m Udawalawe
- n Nilambe
- o Wimalasurendra
- p Chunnakam
- q Kelanitissa
- r Sapugaskanda
- s Wind - H'Tota

- POWER STATION
- 132kV G/S
- ▣ 220/132kV G/S
- 132kV LINE
- 220kV LINE

- t Koolair-KKS
- u Asia Power
- v Lakdhanavi
- w Barge Mt.