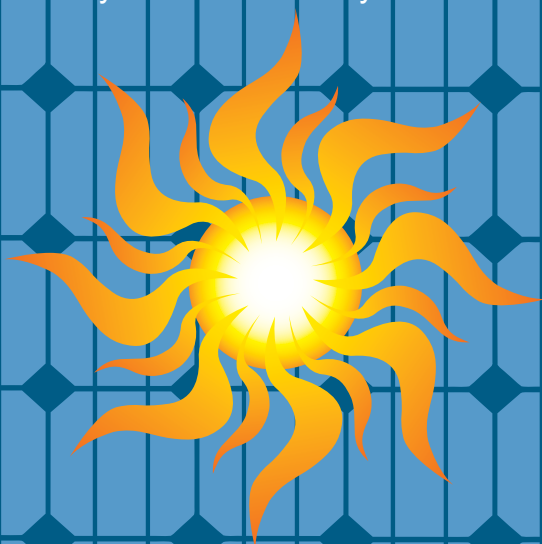




Ceylon Electricity Board



Statistical Digest 2016

SUMMARY STATISTICS - 2016				
	Units	2015	2016	Annual Percentage Change
Number of Power Stations (with PPP)	No.	210	232	10.5%
Installed Capacity (with PPP)	MW	3,847	4,018	4.4%
Maximum Demand (with PPP)	MW	2,283	2,453	7.4%
Net Generation (with PPP)	GWh	13,090	14,148	8.1%
Trans. & Distri. Losses (On Net Generation)	%	9.96	9.63	-0.3
Gross Units Sold	GWh	11,786	12,785	8.5%
Average Selling Price Per Unit	Rs./kWh	16.00	16.18	1.1%
Average Cost per Unit (@ selling point)	Rs./kWh	15.07	18.09	20.1%
Revenue from Billed Sales (with FAC)	M.Rs.	188,625	206,892	9.7%
Consumer Accounts	No.	5,648,132	5,964,194	5.6%
Net Metering -Consumers	No.	3,025	5,029	66.2%
-Capacity	kW	21,548	31,556	46.4%
Self Generation - Generation	MWh		151.03	
- Cost	M.Rs.		4.18	
No. of Area Offices	No.	62	62	0.0%
No. CSCs	No.	211	212	0.5%
No. of POS Centers Operated by CEB	No.	64	64	0.0%
% of Household Electrified	%	98.5 (a)	99.3 (a)	0.8%
System Load Factor (Calculated on Net Generation)	%	65.44	65.67	0.3%
Total Employed (as @ year end)	No.	15,984	19,186	20.0%
Capital Investments	M.Rs.	42,120	39,470	
Net Fixed Assets in Operation (average)	M.Rs.	616,154	702,256	
Rate of Return on fixed assets	%	2.04	-1.54	
No. of Consumers per Employee	No./Employee	353	311	-12.0%
Av. Elect: Consumption per Capita	kWh/Person	562	603	7.3%
No. of Consumers per length of dist.line	No./ km	34.1	34.8	
Electricity Elasticity (w.r.t. GDP)		1.4	1.9	
Total Energy Consumption in Sri Lanka	KTOE	9950.1 (b)		
Per Capita Energy Consumption in Sri Lanka	kgOE/Person	475 (b)		
Share of Elect. to Total Energy Supply	%	10.1 (b)		

CSC - Consumer Service Centres

PPP - Private Power Producers

POS - Point of Sales

(a) - Estimated (b) - Provisional

Note - (1) All financial data are provisional.
(2) Electricity tariffs were last revised in 2014.

GENERATION STATISTICS

Ownership & Source of Power Station	No.of Power Stations			Installed Capacity (MW)		
	2015	2016	% Change	2015	2016	% Change
CEB : Total	26	26	0.0%	2,884	2,891	0.2%
Hydro	17	17	0.0%	1,377	1,384	0.5%
Thermal (Oil)	7	7	0.0%	604	604	0.0%
Thermal (Coal)	1	1	0.0%	900	900	0.0%
ORE (Wind)	1	1	0.0%	3	3	0.0%
PPP : Total	184	206	12.0%	963	1,127	17.0%
ORE (Mini Hydro)	154	172	11.7%	307	342	11.6%
Thermal	4	5	25.0%	511	611	19.6%
ORE (Wind)	15	15	0.0%	124	128	3.7%
ORE (Other)	11	14	27.3%	21	45	111.8%
Total	210	232	10.5%	3,847	4,018	4.4%

ORE - Other Renewable Energy (Mini Hydro, Solar, Dendro, Biomass, Wind)

Ownership & Source	Generation (GWh)			Percentage of Total	
	2015	2016	% increase	2015	2016
CEB : Total	10,399	10,827	4.1%	79%	76.5%
Hydro	4,904	3,481	-29.0%	37%	24.6%
Thermal (Oil)	1,050	2,297	118.7%	8%	16.2%
Thermal (Coal)	4,443	5,047	13.6%	34%	35.7%
ORE (Wind)	1.1	2.1	101.2%	0%	0.0%
PPP : Total	2,691	3,322	23.4%	21%	23.5%
ORE (Mini Hydro)	1,065	739	-30.6%	8%	5.2%
Thermal	1,225	2,164	76.6%	9%	15.3%
ORE (Wind)	342	343	0.2%	3%	2.4%
ORE (Other)	59	76	28.8%	0%	0.5%
Total Generation	13,090	14,148	8.1%	100%	100.0%

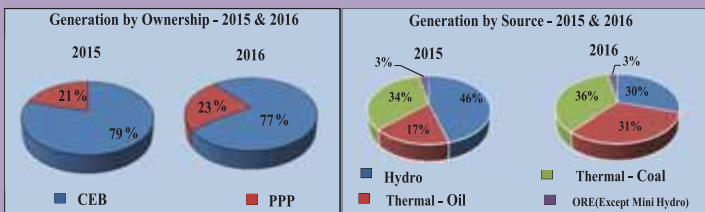
Av. Daily Generation - GWh/day 35.86 38.66 7.8%

Generation by Source (GWh)	2015	2016	% increase	Installed Capa. by Source (MW)		
Major Hydro	4,904	3,481	-29.0%	1,377	1,384	0.5%
ORE (Mini Hydro)	1,065	739	-30.6%	307	342	11.6%
Total Hydro	5,969	4,220	-29.3%	1,684	1,726	2.5%
Thermal (Oil)	2,275	4,461	96.0%	1,115	1,215	9.0%
Thermal (Coal)	4,443	5,047	13.6%	900	900	0.0%
ORE (Except Mini Hydro)	402	421	4.7%	148	177	19.3%
Total Generation	13,090	14,148	8.1%	3,847	4,018	4.4%

Day Maximum Demand (MW) 1,920.4 2,106.3 9.7% * On Tuesday, 22 September 2015

Night Maximum Demand (MW) 2283.4* 2452.9** 7.4% **On Monday, 25 April 2016

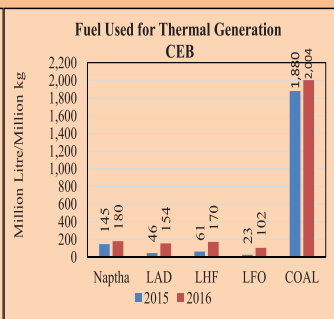
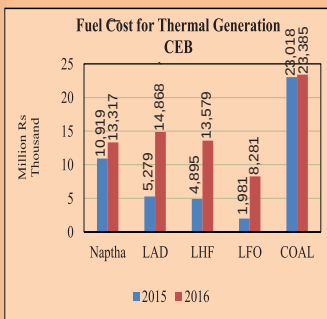
Hydro Reservoir Capacity (GWh) 1,259 1,259



Note: All generation figures indicated above refers to net generation.

FUEL USED FOR THERMAL GENERATION

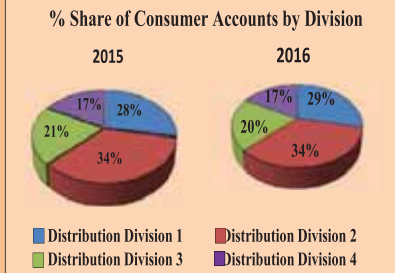
CEB		Fuel Cost in M.Rs.				Fuel Used	
Name of Power Station	Type of Fuel	2015 M. Rs.	2015 Rs./kWh	2016 M. Rs.	2016 Rs./kWh	2015 in M. Litres	2016
KPS(small GT)	LAD	74	69.73	2,042	45.64	1	21
KPS(GT 7)	LAD	1,041	43.34	8,852	33.56	9	91
KPS(C.Cy.)	LAD	3,225	21.44	2,766	20.17	27	29
	Naphtha	10,919		13,317		145	180
SPPS.(Diesel) A	LAD	357	19.88	402	19.01	4	4
	LHF	2,181		5,476		27	68
SPPS(Diesel) B	LAD	259	17.83	220	17.50	3	2
	LHF	2,714		8,103		34	101
Uthuru Janani PS	LAD	27	-	18	-	0	0
	LFO	1,665	18.93	1,889	18.60	19	22
Barge	LAD	2	-	9	-	0	0
	LFO	316	17.43	6,392	17.38	4	80
LVPS Puttalam(Coal)	LAD	295	5.23	559	4.73	3	6
	Coal	23,018		23,385		1880(M. kg)	2004(M.kg)
TOTAL		46,091	8.32	73,430	9.89	274*	606*



* Total of Fuel Oil (except Coal) only.

RURAL ELECTRIFICATION SCHEMES

YEAR	No. of Schemes
2010	526
2011	561
2012	694
2013	799
2014	658
2015	378
2016	232



ELECTRICITY SALES BY PROVINCE IN GWh(Million kWh)					
Province	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2015	2015/16	2016	2016	2016
Colombo City	1,329	6.6%	1,416	11.1%	674
North Western	1,165	9.0%	1,270	9.9%	133
North Central	438	15.6%	506	4.0%	100
Northern	301	13.8%	342	2.7%	93
Division - 1 Total	3,233	9.3%	3,534	27.6%	173
Western-North	1,910	7.3%	2,049	16.0%	281
Central	1,133	7.0%	1,212	9.5%	106
Eastern	557	12.5%	626	4.9%	109
Division - 2 Total	3,600	8.0%	3,887	30.4%	158
Western-South II	1,203	9.6%	1,319	10.3%	274
Uva	301	10.4%	333	2.6%	76
Sabaragamuwa	457	7.5%	491	3.8%	91
Division - 3 Total	1,962	9.2%	2,143	16.8%	147
Western-South I	617	5.7%	652	5.1%	200
Southern	930	9.3%	1,016	7.9%	116
Division - 4 Total	1,546	7.8%	1,668	13.0%	139
Bulk Sup. To LECO	1,446	7.4%	1,553	12.1%	-
TOTAL	11,786	8.5%	12,785	100.0%	179

ELECTRICITY SALES By TARIFF IN GWh (Million kWh)					
Tariff	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2015	2015/16	2016	2016	2016
Domestic	3,876	8.3%	4,198	32.8%	67
Religious	67	10.6%	74	0.6%	170
General Purpose Total	2,324	11.0%	2,579	20.2%	345
GP 1 -Small	1,309	13.1%	1,480	11.6%	199
GP 2 - Medium	746	7.0%	799	6.2%	16,146
GP 3 - Large	268	11.9%	300	2.3%	205,063
Hotel Total	212	16.9%	247	1.9%	41,392
H 1 -Small	3	-9.6%	2	0.0%	1,100
H 2 - Medium	144	10.9%	160	1.2%	44,502
H 3 - Large	65	31.2%	85	0.7%	546,329
Industrial Total	3,608	7.1%	3,864	30.2%	5,516
IP 1 -Small	291	13.5%	330	2.6%	515
IP 2 - Medium	1,812	7.2%	1,942	15.2%	34,426
IP 3 - Large	1,504	5.8%	1,591	12.4%	536,884
Government Total	145	10.4%	160	1.3%	7,410
GV 1 -Small	3	12.6%	3	0.0%	196
GV 2 - Medium	140	10.0%	154	1.2%	36,493
GV 3 - Large	2	34.6%	3	0.0%	119,267
Bulk Supply to LECO					
L2 -11kV & above	1,446	7.4%	1,553	12.1%	-
Street Lighting	108	0.3%	109	0.9%	-
TOTAL	11,786	8.5%	12,785	100.0%	179

NO.OF CONSUMER ACCOUNTS BY PROVINCE					
Province	C.E.B.	Increase in Accounts	Percentage Change	C.E.B.	Percentage of Total
	2015	2016	2015/16	2016	2016
Colombo City	172,643	2,485	1.4%	175,128	2.9%
North Western	753,125	44,069	5.9%	797,194	13.4%
North Central	390,774	32,129	8.2%	422,903	7.1%
Northern	270,263	36,302	13.4%	306,565	5.1%
Division - 1 Total	1,586,805	114,985	7.2%	1,701,790	28.5%
Western-North	587,161	20,749	3.5%	607,910	10.2%
Central	911,417	45,783	5.0%	957,200	16.0%
Eastern	442,447	37,506	8.5%	479,953	8.0%
Division - 2 Total	1,941,025	104,038	5.4%	2,045,063	34.3%
Western-South II	386,261	15,517	4.0%	401,778	6.7%
Uva	342,013	22,609	6.6%	364,622	6.1%
Sabaragamuwa	428,649	19,060	4.4%	447,709	7.5%
Division - 3 Total	1,156,923	57,186	4.9%	1,214,109	20.4%
Western-South I	261,260	10,139	3.9%	271,399	4.6%
Southern	702,117	29,714	4.2%	731,831	12.3%
Division - 4 Total	963,377	39,853	4.1%	1,003,230	16.8%
Bulk Sup. To LECO	1	0	0.0%	1	-
TOTAL	5,648,132	316,062	5.6%	5,964,194	100.0%

NO.OF CONSUMER ACCOUNTS BY TARIFF					
Tariff	C.E.B.	Increase in Accounts	Percentage Change	C.E.B.	Percentage of Total
	2015	2016	2015/16	2016	2016
Domestic	4,966,395	277,038	5.6%	5,243,433	87.9%
Religious	34,710	1,672	4.8%	36,382	0.6%
General Purpose Total	588,063	35,631	6.1%	623,694	10.5%
GP 1 -Small	584,086	35,364	6.1%	619,450	10.4%
GP 2 - Medium	3,856	266	6.9%	4,122	0.1%
GP 3 - Large	121	1	0.8%	122	negli.%
Hotel Total	489	9	1.8%	498	0.01%
H 1 -Small	201	-15	-7.5%	186	negli.%
H 2 - Medium	277	22	7.9%	299	negli.%
H 3 - Large	11	2	18.2%	13	negli.%
Industrial Total	56,681	1,700	3.0%	58,381	1.0%
IP 1 -Small	51,908	1,524	2.9%	53,432	0.9%
IP 2 - Medium	4,552	150	3.3%	4,702	0.1%
IP 3 - Large	221	26	11.8%	247	negli.%
Government Total	1,792	12	0.7%	1,804	0.03%
GV 1 -Small	1,443	7	0.5%	1,450	0.02%
GV 2 - Medium	348	4	1.1%	352	0.01%
GV 3 - Large	1	1	100.0%	2	negli.%
Bulk Supply to LECO					
L2 -11kV & above	1	0	-	1	negli.%
Street Lighting	1	0	-	1	negli.%
TOTAL	5,648,132	316,062	5.6%	5,964,194	100.0%

Note - Trans.Bulk Supply to LECO Accounts are accounted as one from 2011 negli. - negligible.

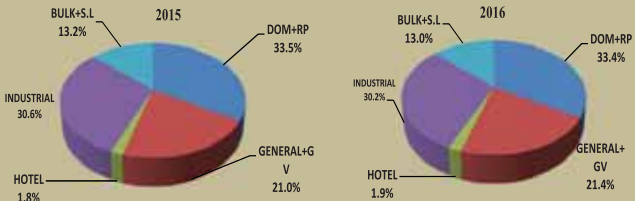
REVENUE FROM ELECTRICITY SALES BY PROVINCE IN M.Rs.					
Province	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Ave.Price Rs./kWh
	2015	2015/16	2016	2016	2016
Colombo City	30,021	7.8%	32,352	15.6%	22.84
North Western	16,639	11.1%	18,485	8.9%	14.56
North Central	6,341	17.6%	7,457	3.6%	14.73
Northern	4,771	15.4%	5,507	2.7%	16.09
Division - 1 Total	57,772	10.4%	63,801	30.8%	18.05
Western-North	29,252	9.2%	31,953	15.4%	15.60
Central	16,496	8.8%	17,948	8.7%	14.81
Eastern	8,187	15.0%	9,415	4.6%	15.03
Division - 2 Total	53,935	10.0%	59,315	28.7%	15.26
Western-South II	19,579	8.2%	21,183	10.2%	16.06
Uva	3,970	13.1%	4,488	2.2%	13.49
Sabaragamuwa	6,187	9.3%	6,761	3.3%	13.76
Division - 3 Total	29,736	9.1%	32,432	15.7%	15.14
Western-South I	11,021	8.5%	11,961	5.8%	18.34
Southern	13,277	12.1%	14,886	7.2%	14.66
Division - 4 Total	24,298	10.5%	26,848	13.0%	16.10
Bulk Sup. To LECO	22,884	7.0%	24,496	11.8%	15.77
TOTAL	188,625	9.7%	206,892	100.0%	16.18

REVENUE FROM ELECTRICITY SALES BY TARIFF IN M.Rs.					
Tariff	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Ave.Price Rs./kWh
	2015	2015/16	2016	2016	2016
Domestic	49,929	12.9%	56,358	27.2%	13.42
Religious	478	10.9%	530	0.3%	7.15
General Purpose Total	55,617	10.8%	61,629	29.8%	23.90
GP 1 -Small	29,926	12.8%	33,767	16.3%	22.81
GP 2 - Medium	19,417	7.2%	20,806	10.1%	26.05
GP 3 - Large	6,275	12.5%	7,056	3.4%	23.50
Hotel Total	3,755	16.8%	4,387	2.1%	17.74
H 1 -Small	49	12.0%	55	0.0%	22.42
H 2 - Medium	2,656	11.2%	2,953	1.4%	18.50
H 3 - Large	1,049	31.4%	1,379	0.7%	16.18
Industrial Total	53,301	6.1%	56,549	27.3%	14.63
IP 1 -Small	3,868	12.8%	4,364	2.1%	13.21
IP 2 - Medium	28,730	5.1%	30,191	14.6%	15.54
IP 3 - Large	20,703	6.2%	21,994	10.6%	13.82
Government Total	2,661	10.6%	2,942	1.4%	18.34
GV 1 -Small	54	10.8%	60	0.0%	17.70
GV 2 - Medium	2,571	10.2%	2,834	1.4%	18.39
GV 3 - Large	35	35.6%	48	0.0%	16.78
Bulk Sup. to LECO					
L2 -11kV & above	22,884	7.0%	24,496	11.8%	15.77
Street Lighting	-	-	-	-	-
TOTAL	188,625	9.7%	206,892	100.0%	16.18

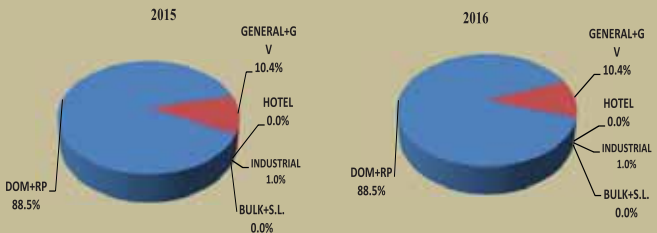
LECO ELECTRICITY SALES

	SALES BY TARIFF IN GWh.			CONSUMER ACCOUNTS BY TARIFF		
	2015	2016	%Change	2015	2016	%Change
Domestic	561	601	7.0%	446,899	457,462	2.4%
Religious	9	10	6.7%	2,505	2,540	1.4%
General Purpose Total	430	473	10.0%	78,277	82,434	5.3%
GP 1 -Small	259	288	11.5%	77,226	81,341	5.3%
GP 2 - Medium	171	182	6.6%	1,049	1,091	4.0%
GP 3 - Large	1	3	234.5%	2	2	0.0%
Hotel Total	53	57	7.6%	58	58	0.0%
H 1 -Small	-	-	-	-	-	-
H 2 - Medium	51	52	1.4%	56	56	0.0%
H 3 - Large	2	5	173.2%	2	2	0.0%
Industrial Total	265	278	4.6%	3,399	3,441	1.2%
IP 1 -Small	27	30	7.9%	2,835	2,857	0.8%
IP 2 - Medium	201	211	5.0%	551	571	3.6%
IP 3 - Large	37	37	0.3%	13	13	0.0%
Government Total	17	19	9.0%	411	415	1.0%
GV 1 -Small	1	2	16.0%	373	376	0.8%
GV 2 - Medium	16	17	8.3%	38	39	2.6%
GV 3 - Large	-	-	-	-	-	-
Temporary Connections	3	3	35.2%	442	553	25.1%
Street Lighting	25	24	-6.2%	3,503	3,504	0.0%
TOTAL	1,364	1,464	7.4%	535,494	550,407	2.8%

C.E.B. ELECTRICITY SALES BY TARIFF



C.E.B. CONSUMER ACCOUNTS BY TARIFF



GENERAL STATISTICS				
	Units	2015	2016*	%Change
Population (Mid Year)	Thous.	20,966	21,203	1.1%
GNP at Current Prices	Rs.M.	10,670,358	11,506,217	7.8%
GNP at Constant (2010) Prices	Rs.M.	8,413,897	8,760,942	4.1%
GDP at Current Prices	Rs.M.	10,951,695	11,838,975	8.1%
GDP at Constant (2010) Prices	Rs.M.	8,633,890	9,012,026	4.4%
Per Capita GDP at Market Prices	Rs.	508,936	542,669	6.6%
Per Capita GDP at Market Prices	US \$	3,745	3,727	-0.5%
CCPI Index (2006/2007 = 100)		182	189	3.9%
GDP Deflator (2010 = 100)		127	131	3.6%
Area of Sri Lanka	sqkm	65,610	65,610	0.0%
Average Exchange Rate	Rs/US \$	135.94	145.60	7.1%
* - Provisional				

FUEL RATE AND THERMAL EFFICIENCY				
Fuel Rate in Litres/kWh			Av.Thermal Efficiency	
	2015	2016	2015	2016
KPS(smallGT - LAD)	0.58	0.47	16.4%	19.9%
KPS(new GT - LAD)	0.36	0.34	26.3%	27.3%
SPPS - A (LAD)	0.31	0.34	30.0%	27.5%
SPPS - A (L.H.F.)	0.23	0.23	40.5%	40.1%
SPPS- B (LAD)	0.26	0.27	36.9%	35.0%
SPPS- B (LHF)	0.22	0.22	43.2%	42.6%
KPS- CCY (LAD)	0.22	0.22	42.3%	42.0%
KPS- CCY (Naptha)	0.27	0.27	45.8%	45.6%
Uthuru Janani (LAD)				
Uthuru Janani (LFO)	0.22	0.22	40.4%	40.3%
Barge (LAD)				
Barge (LFO)	0.22	0.22	40.8%	40.9%
LVPS Puttalam (LAD)	0.93	0.47	10.4%	20.6%
LVPS Puttalam Coal* (kg/kWh)	0.42	0.40	32.5%	34.6%

Note:- KPS- Kelanitissa Power Station. LAD- Lanka Auto Diesel
SPPS - Sapugaskande Power Station. LHF - Lanka Heavy Fuel.
LFO -Lanka Furnace Oil CCY - Combined Cycle.
GT - Gas Turbines.
* Refers Net Generation

NO. OF AREA OFFICES, CONSUMER SERVICE CENTRES & POS CENTRES IN CEB

Province / Division	2015			2016		
	Area	CSC	POS	Area	CSC	POS
Colombo City	4	8	4	4	8	4
North Western	7	25	5	7	25	5
North Central	3	10	2	3	11	2
Nothorn	3	12	2	3	12	2
Division - 1 Total	17	55	13	17	56	13
Western-North	6	19	7	6	19	7
Central	12	39	9	12	39	9
Eastern	4	19	3	4	19	3
Division - 2 Total	22	77	19	22	77	19
Western-South II	5	13	6	5	13	6
Uva	3	12	3	3	12	3
Sabaragamuwa	5	17	3	5	17	3
Division - 3 Total	13	42	12	13	42	12
Western-South I	3	10	4	3	10	4
Southern	7	27	12	7	27	12
Division - 4 Total	10	37	16	10	37	16
TOTAL	62	211	64*	62	212	64*

* Added 4 POS centers managed by Head Office.

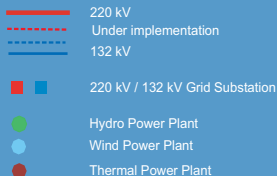
In addition to CSCs, there are 4 E-City Centres available in Colombo City

LENGTH OF TRANSMISSION AND DISTRIBUTION LINES IN km			
	2015	2016	% Change
220 kV Route Length O.H.	601	601	0.0%
132 kV Route Length O.H.	2,261	2,261	0.0%
132 kV Route Length U.G.	50	50	0.0%
33 kV Route Length O.H.	29,837	30,569	2.5%
33 kV Route Length U.G.	40	42	5.0%
11 kV Route Length O.H.	1,451	1,439	-0.8%
11 kV Route Length U.G.	789	813	3.1%
Low Voltage Circuit Length O.H.& U.G.-Total	133,565	138,514	3.7%
Single Phase O.H. & U.G.	33,201	33,618	1.3%
Two Phase O.H. & U.G.	3,276	3,491	6.6%
Three Phase O.H. & U.G.	97,088	101,406	4.4%

NUMBER AND CAPACITY OF SUBSTATIONS				
	Units	2015	2016	% Change
Grid S.S. (132/33 kV)	No.	55	55	0.0%
Capacity	MVA	4,222	4,254	0.7%
Grid S.S.(220/132/33kV)	No.	4	4	0.0%
Capacity	MVA	1600/380	1600/380	0.0%
Grid S.S.(220/132kV)	No.	4	4	0.0%
Capacity	MVA	1,405	1,405	0.0%
Grid S.S.(220/33kV)	No.	1	1	0.0%
Capacity	MVA	75	75	0.0%
Grid S.S. (132/11 kV)	No.	5	5	0.0%
Capacity	MVA	369	369	0.0%
Primary S.S. (33kV/11kV)	No.	130	131	0.8%
Capacity	MVA	1,546	1,583	2.3%
Distribution S.S.(33kV/LV & 11kV/ No.		28,700	29,632	3.2%
Capacity	MVA	6,509	6,831	4.9%
Total number of substations	No.	28,899	29,832	3.2%
Total capacity	MVA	16,106	16,496	2.4%

DISTRIBUTION LINE LENGTH BY PROVINCE & DIVISION						
Province / Division	2015			2016		
	33 kV Route km	11 kV Route km	LV Circuit km	33 kV Route km	11 kV Route km	LV Circuit km
Colombo City	21	639	928	21	665	988
North Western	4,412	288	23,939	4,421	291	24,719
North Central	3,703	95	10,483	3,731	85	10,666
Nothern	2,059	236	7,232	2,168	238	8,051
Division - 1 Total	10,195	1,258	42,581	10,341	1,278	44,425
Western-North	1,753	107	9,588	1,816	107	10,448
Central	4,278	128	17,167	4,288	128	17,299
Eastern	2,635	388	9,777	2,751	386	10,325
Division - 2 Total	8,665	623	36,532	8,855	622	38,071
Western-South II	1,215	18	6,459	1,228	18	6,514
Uva	2,905	0	11,064	2,947	0	11,359
Sabaragamuwa	2,817	27	12,933	2,865	27	13,222
Division - 3 Total	6,937	45	30,456	7,040	45	31,095
Western-South I	737	60	3,602	741	60	4,390
Southern	3,344	254	20,394	3,635	247	20,534
Division - 4 Total	4,080	314	23,996	4,376	307	24,924
Total	29,877	2,240	133,565	30,611	2,253	138,514

C.E.B. TARIFF						
EFFECTIVE FROM		w DOMESTIC 16 - 09 - 2014		w NON DOMESTIC CATEGORIES 15 - 11 - 2014		
w TOU for DOMESTIC 15-09-2015						
(for each 30 days billing period)						
			Unit Charge		Fixed Charge	
DOMESTIC -						
Consumption 0 - 60 kWh per month						
Block 1 - 0 - 30	units	@	Rs 2.50	per unit	+	Rs. 30.00
Block 2 - 31 - 60	units	@	Rs 4.85	per unit	+	Rs. 60.00
Consumption above 60 kWh per month						
Block 1 - 0 - 60	units	@	Rs 7.85	per unit	+	N/A
Block 2 - 61 - 90	units	@	Rs 10.00	per unit	+	Rs. 90.00
Block 3 - 91 - 120	units	@	Rs 27.75	per unit	+	Rs. 480.00
Block 4 - 121 - 180	units	@	Rs 32.00	per unit	+	Rs. 480.00
Block 5- Above 180	units	@	Rs 45.00	per unit	+	Rs. 540.00
Time of Use Electricity Tariff for Domestic Consumers						
The following optional Electricity Tariffs based on Time of Use (TOU) for Domestic Consumers who are connected with 3 phase 30A or above.						
Time of Use (TOU)		Energy Charge (LKR/kWh)		Fixed Charge (LKR/month)		
Peak (18.30 - 22.30 hrs)		54.00		540.00		
Day (05.30 - 18.30 hrs)		25.00				
Off Peak (22.30 - 05.30 hrs)		13.00				
RELIGIOUS & CHARITABLE INSTITUTIONS:-						
Block 1 - 0 - 30	units	@	Rs 1.90	per unit	+	Rs. 30.00
Block 2 - 31 - 90	units	@	Rs 2.80	per unit	+	Rs. 60.00
Block 3 - 91 - 120	units	@	Rs 6.75	per unit	+	Rs. 180.00
Block 4 - 121 - 180	units	@	Rs 7.50	per unit	+	Rs. 180.00
Block 5 - Above 180	units	@	Rs 9.40	per unit	+	Rs. 240.00
OTHER CUSTOMER CATEGORIES	General Purpose		Government (Schools, Hopitals....)	Industrial	Hotel	
Rate - 1 Supply at 400/230V Contract demand < or = 42 kVA Unit Charge (Rs./unit)	GP1 - 1 For ≤ 300 kWh/month 18.30 + 240.00		14.65	IP1 - 1 For ≤ 300 kWh/month 10.80 + 600.00	21.50	
	GP1 - 2 For > 300 kWh/month 22.85 +			IP1 - 2 For > 300 kWh/month 12.20 +		
	Fixed Charge 240.00		600.00	600.00	600.00	
	(Rs./Month)					
Rate - 2 Supply at 400/230V Contract demand above 42 kVA Unit Charge (Rs./unit)	Day - 21.80 (5.30 am to 6.30 pm) + Peak - 26.60 (6.30 pm to 10.30 pm) + Off-Peak - 15.40 (10.30 pm to 5.30 am)		14.55	Day - 11.00 (5.30 am to 6.30 pm) + Peak - 20.50 (6.30 pm to 10.30 pm) + Off-Peak - 6.85 (10.30 pm to 5.30 am)	Day - 14.65 (5.30 am to 6.30 pm) + Peak - 23.50 (6.30 pm to 10.30 pm) + Off-Peak - 9.80 (10.30 pm to 5.30 am)	
	+ 1100.00			+ 1100.00	+ 1100.00	
	Demand Charge (Rs./kVA) +		+	+	+	
	Fixed Charge (Rs./Month) 3000.00		3000.00	3000.00	3000.00	
Rate - 3 Supply at 11 kV & above Unit Charge (Rs./unit)	Day - 20.70 (5.30 am to 6.30 pm) + Peak - 25.50 (6.30 pm to 10.30 pm) + Off-Peak - 14.35 (10.30 pm to 5.30 am)		14.35	Day - 10.25 (5.30 am to 6.30 pm) + Peak - 23.50 (6.30 pm to 10.30 pm) + Off-Peak - 5.90 (10.30 pm to 5.30 am)	Day - 13.70 (5.30 am to 6.30 pm) + Peak - 22.50 (6.30 pm to 10.30 pm) + Off-Peak - 8.80 (10.30 pm to 5.30 am)	
	+ 1000.00			+ 1000.00	+ 1000.00	
	Demand Charge (Rs./kVA) +		+	+	+	
	Fixed Charge (Rs./Month) 3000.00		3000.00	3000.00	3000.00	
Street Lighting		@ Rs. 17.00 per unit				



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