



STATISTICAL DIGEST 2011

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through
Power

CEYLON ELECTRICITY BOARD
Colombo 00200 Sri Lanka
www.ceb.lk

SUMMARY STATISTICS - 2011

	Units	2010	2011	Annual Percentage Change
Number of Power Stations (with PPP)	No.	128	139	8.6%
Installed Capacity (with PPP)	MW.	2818	3141	11.5%
Maximum Demand (with PPP)	MW.	1955	2163	10.7%
Gross Generation (with PPP)	GWh.	10714	11528	7.6%
Self Generation Scheme	GWh.	-	3	-
System Energy Loss	%	12.97	11.72	-1.3%
Gross Units Sold	GWh.	9,268	10,023	8.1%
Average Sale Price per Unit	Rs/kWh	13.03	13.21	1.3%
Revenue from Billed Sales	m.Rs.	120,780	132,373	9.6%
Fuel Adjustment Charge	m.Rs.	15,822	-	-
Consumer Accounts	No.	4,480,423	4,717,448	5.3%
No. of Area Offices	No.	55	55	
No. of CSCs	No.	191	194	
% of Household Electrified	%	88.0 (a)	91.0 (a)	3.0%
System Load Factor	%	62.6	60.8	-1.8%
Total Employed (as at the year end)	No.	15,366	16,192	5.4%
Capital Investments	m.Rs.	58,002	63,817	10.0%
Net Fixed Assets in Operation (average)	m.Rs.	378,207	421,855	11.5%
Rate of Return on fixed assets	%	0.05*	-2.49*	
No. of Consumers per Employee	No./Employee	292	291	-0.1%
Av. Elect:Consumption per Capita	kWh/Person	449	480	7.0%
No.of Consumers per length of dist.line	No./ km.	34.3	34.6	0.9%
Electricity Elasticity (w.r.t. GDP)		1.2	1.0	
Total Energy Consumption in Sri Lanka	KTOE	8,892(b)		
Per Capita Energy Consumption in Sri Lanka	kg OE/Person	431(b)		
Share of Electricity to Total Energy Supply	%	9.0(b)		

CSC - Consumer Service Centres *- Tariff effective during 2010 & 2011 being below cost.

PPP - Private Power Purchase. (a) - Estimated. (b) - Provisional

Note - (1) All financial data are provisional.

(2) Revenue includes FAC (30% of unit charge for GP, Hotel-GP, St. Lighting & consumers who consumed over 90 units per month in Domestic sector) in 2010 & no FAC in 2011.

(3) Local standard time was adjusted to +5 1/2 GMT in April, 2006.

(4) Victoria, Randenigala & Rantembe were spilled in December, 2010.

(5) Tariff changed effective from 01/01/2011.

GENERATION STATISTICS

Ownership & Source of Power Station	No. of Power Stations			Installed Capacity in MW.		
	2010	2011	% Change	2010	2011	% Change
C.E.B. - Total	23	24	4.3%	1758	2058	17.1%
- Hydro	16	16	0.0%	1207	1207	0.0%
- Thermal-Oil	6	6	0.0%	548	548	0.0%
- Thermal-Coal	-	1	-	-	300	-
- Wind	1	1	0.0%	3	3	0.0%
P.P.P. - Total	105	115	9.5%	1059	1082	2.2%
- Hydro-Small	85	90	5.9%	175	194	10.4%
- Thermal-Oil	11	11	0.0%	842	842	0.0%
- NCRE	9	14	55.6%	42	47	11.4%
Total	128	139	8.6%	2818	3141	11.5%

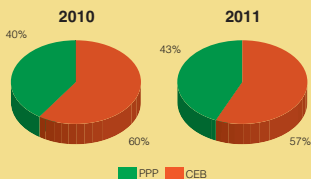
NCRE - Non Conventional Renewable Energy (Solar, Dendro, Biomass, Wind)

Ownership & Source	Gross Generation in GWh			Percentage of Total	
	2010	2011	% increase	2010	2011
C.E.B. - Total	6386	6552	2.6%	60%	57%
- Hydro	4988	4018	-19.5%	47%	35%
- Thermal-Oil	1394	1494	7.1%	13%	13%
- Thermal-Coal	-	1038	-	-	9%
- Wind	3	3	-11.1%	0%	0%
P.P.P. - Total	4329	4976	14.9%	40%	43%
- Hydro-Small	646	604	-6.5%	6%	5%
- Thermal-Oil	3600	4254	18.1%	34%	37%
- NCRE	83	118	43.0%	0.8%	1.0%
Total Generation	10714	11528	7.6%	100%	100%

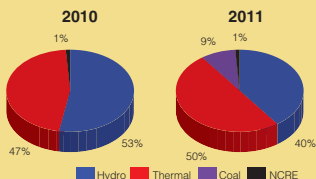
Av. Daily Generation - GWh/day 29.35 31.587.6%

Gross Generation by Source in GWh.				Installed Capacity by Source in MW.		
Hydro	5634	4622	-18.0%	1383	1401	1.3%
Thermal-Oil & Coal	4995	6785	35.9%	1390	1690	21.6%
NCRE	86	121	41.1%	45	50	10.7%
Total Generation	10714	11528	7.6%	2818	3141	11.5%
Self Generation Scheme - GWh	-	3				
Day Maximum Demand in MW.	1512.8	1626.6	7.5%	* - At Wednesday 17th March, 2010		
Night Maximum Demand in MW.	1954.7*	2163.1**	10.7%	** - At Friday 20th May, 2011		
Hydro Reservoir Capacity in GWh	1259	1259				

Generation by ownership 2010 & 2011



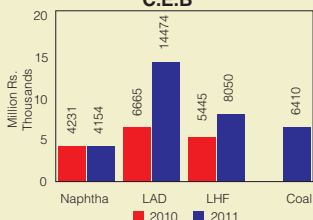
Generation by source 2010 & 2011



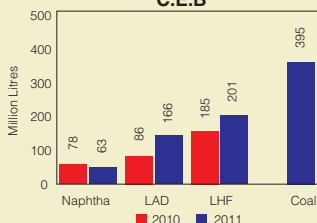
DATA ON FUEL USED FOR THERMAL GENERATION

C. E. B. Name of Power Station	Type of Fuel	Fuel Cost in m. Rs			Fuel Used in m. Litres		
		2010	2011	% Change	2010	2011	% Change
K.P.S.(small GT)	L.A.D.	907	3436	279.1%	12	40	240.6%
K.P.S.(new GT)	L.A.D.	746	7159	859.7%	10	84	758.7%
K.P.S.(C.Cy.)	L.A.D.	4583	3136	-31.6%	59	33	-44.4%
	Naphtha	4231	4154	-1.8%	78	63	-19.1%
SP.P.S.(Diesel) - A	L.H.F.	2485	3804	53.1%	83	95	14.9%
	L.A.D.	169	132	-21.9%	2	1	-35.3%
SP.P.S.(Diesel) - B	L.H.F.	2959	4246	43.5%	102	106	3.8%
	L.A.D.	94	93	-0.8%	1	1	-12.2%
Chunnakam - Diesel	L.A.D.	167	187	12.1%	2	2	-2.3%
Puttamm - Coal	L.A.D.	-	331	-	-	4	-
	Coal	-	6410	-	-	395(M.kg)	-
TOTAL		16340	33088	102.5%	349	430	23.3%

**Fuel Cost For Thermal Generation
C.E.B**



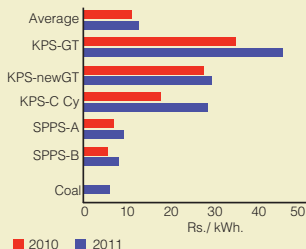
**Fuel Used For Thermal Generation
C.E.B**



Fuel Cost per Unit for Thermal Generation by Power Station in CEB

Power Station	2010 Rs/kWh	2011 Rs/kWh	% Change
Average for Thermal	11.72	13.07	11.5%
K.P.S.(small GT)	34.62	44.86	29.6%
K.P.S.(new GT)	27.53	29.37	6.7%
K.P.S.(C.Cy.)	17.87	28.51	59.6%
SP.P.S.(Diesel) - A	7.37	9.56	29.8%
SP.P.S.(Diesel) - B	6.36	8.69	36.8%
Puttalam - Coal	-	6.49	-

**Fuel Cost per Thermal
Unit - CEB**



ELECTRICITY SALES BY PROVINCE IN GWh(million kWh)

Province	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2010	2010/11	2011	2011	2011
Colombo City	1170	6.0 %	1239	12.4 %	655
North Western	919	9.1 %	1003	10.0 %	133
North Central	320	11.6 %	356	3.6 %	94
Northern	164	21.0 %	199	2.0 %	100
Region - 1 Total	2573	8.7 %	2797	27.9 %	184
Western-North*	1904	-12.9 %	1659	16.5 %	263
Central	688	7.3 %	739	7.4 %	98
Eastern	418	6.7 %	446	4.5 %	110
Region - 2 Total	3010	-5.5 %	2844	28.4 %	159
Western-South II*	1252	-18.6 %	1019	10.2 %	251
Uva	347	6.8 %	370	3.7 %	82
Sabaragamuwa	420	8.6 %	457	4.6 %	94
Region - 3 Total	2019	-8.6 %	1846	18.4 %	138
Western-South I*	869	-41.2 %	511	5.1 %	184
Southern*	797	-4.8 %	759	7.6 %	103
Region - 4 Total	1666	-23.8 %	1269	12.7 %	125
TOTAL	9268	8.1 %	10023	100.0 %	177

* - Transmission Bulk Supply (1267 GWh) to LECO was added to the Total for 2011.

ELECTRICITY SALES By TARIFF IN GWh (million kWh)

Tariff	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2010	2010/11	2011	2011	2011
Domestic	3138	7.7%	3379	33.7%	68
Religious	48	8.3%	51	0.5%	151
General Total	1754	9.8%	1927	19.2%	338
Small	898	11.6%	1002	10.0%	177
Medium	654	7.6%	704	7.0%	17,733
Large	202	9.5%	221	2.2%	227,802
Hotel Total	149	7.1%	159	1.6%	27,748
Small	12	-87.7%	1	0.0%	399
Small T.D.	-	-	-	-	-
Medium	68	34.5%	92	0.9%	46,632
Medium T.D.	6	-	2*	0.0%	-*
Large	63	3.0%	65	0.6%	768,286
Large T.D.	-	-	-	-	-*
Industrial Total	2870	9.1%	3131	31.2%	5,490
Small	232	8.6%	252	2.5%	483
Small T.D.	0.09	-	0.05*	0.0%	-*
Medium	1330	17.0%	1556	15.5%	32,595
Medium T.D.	143	-	18*	0.2%	-*
Large	974	30.9%	1275	12.7%	614,269
Large T.D.	191	-	31*	0.3%	-*
Bulk Supply to LECO					
L2 -11kV & above	1201	5.5%	1267	12.6%	-
Street Lighting	108	0.3%	109	1.1%	-
TOTAL	9268	8.1%	10023	100.0%	177

* - Due to 3 part tariff introduced effective from 01/01/2011.

NO.OF CONSUMER ACCOUNTS BY PROVINCE

Province	C.E.B. 2010	Increase in Accounts 2011	% Change 2010/11	C.E.B. 2011	Percentage of Total 2011
Colombo City	154,268	3,332	2.2%	157,600	3.3%
North Western	594,899	32,390	5.4%	627,289	13.3%
North Central	295,924	18,599	6.3%	314,523	6.7%
Northern	143,611	22,440	15.6%	166,051	3.5%
Region - 1 Total	1,188,702	76,761	6.5%	1,265,463	26.8%
Western-North	510,016	14,982	2.9%	524,998	11.1%
Central	598,187	28,273	4.7%	626,460	13.3%
Eastern	312,727	24,560	7.9%	337,287	7.1%
Region - 2 Total	1,420,930	67,815	4.8%	1,488,745	31.6%
Western-South II	327,342	11,519	3.5%	338,861	7.2%
Uva	353,632	20,187	5.7%	373,819	7.9%
Sabaragamuwa	374,729	28,630	7.6%	403,359	8.6%
Region - 3 Total	1,055,703	60,336	5.7%	1,116,039	23.7%
Western-South I	223,200	7,517	3.4%	230,717	4.9%
Southern	591,887	24,595	4.2%	616,482	13.1%
Region - 4 Total	815,087	32,112	3.9%	847,199	18.0%
TOTAL	4,480,423	237,025	5.3%	4,717,448	100.0%

NO.OF CONSUMER ACCOUNTS BY TARIFF

Tariff	C.E.B. 2010	Increase in Accounts 2011	% Change 2010/11	C.E.B. 2011	Percentage of Total 2011
Domestic	3,958,829	206,909	5.2%	4,165,738	88.3%
Religious	26,763	1,557	5.8%	28,320	0.6%
General Total	449,270	26,110	5.8%	475,380	10.1%
Small	446,121	25,870	5.8%	471,991	10.0%
Medium	3,077	231	7.5%	3,308	0.1%
Large	72	9	12.5%	81	negli. %
Hotel Total	463	16	3.5%	479	0.01%
Small	298	8	2.7%	306	0.01 %
Small T.D.	-	-	-	-	-
Medium	146	18	12.3%	164	negli. %
Medium T.D.	12	-	-	2*	negli. %
Large	7	0	0.0 %	7	negli. %
Large T.D.	-	-	-	-	-
Industrial Total	45,059	2,470	5.5%	47,529	1.0%
Small	41,031	2,336	5.7%	43,367	0.9 %
Small T.D.	6	-	-	2*	negli. %
Medium	3,482	495	14.2 %	3,977	0.1 %
Medium T.D.	379	-	-	10*	negli. %
Large	141	32	22.7 %	173	negli. %
Large T.D.	20	-	-	-*	-
Bulk Supply to LECO					
L2 - 11kV & above	38	-	-	1*	negli. %
Street Lighting	1	0	0.0%	1	negli. %
TOTAL	4,480,423	237,025	5.3 %	4,717,448	100 %

Note - Trans. Bulk Supply to LECO Accounts are accounted as one for 2011.negli. - negligible.

* - Due to 3 part tariff introduced effective from 01/01/2011.

REVENUE FROM ELECTRICITY SALES BY PROVINCE IN m.Rs.

Province	C.E.B. 2010	Percentage Change 2010/11	C.E.B. 2011	Percentage of Total 2011	Ave.Price Rs./kWh 2011
Colombo City	21,719	11.5%	24,206	18.3%	19.53
North Western	10,886	7.3%	11,684	8.8%	11.65
North Central	3,758	12.8%	4,239	3.2%	11.89
Northern	2,180	21.2%	2,642	2.0%	13.28
Region - 1 Total	38,542	11.0%	42,771	32.3%	15.29
Western-North*	23,481	-9.1%	21,352	16.1%	12.87
Central	8,213	8.8%	8,933	6.7%	12.09
Eastern	4,974	7.3%	5,337	4.0%	11.96
Region - 2 Total	36,669	-2.9%	35,622	26.9%	12.53
Western-South II*	15,776	-15.3%	13,367	10.1%	13.11
Uva	4,008	7.1%	4,294	3.2%	11.60
Sabaragamuwa	4,779	8.7%	5,194	3.9%	11.38
Region - 3 Total	24,563	-7.0%	22,854	17.3%	12.38
Western-South I*	11,647	-35.6%	7,500	5.7%	14.69
Southern*	9,359	-6.3%	8,767	6.6%	11.55
Region - 4 Total	21,006	-22.6%	16,267	12.3%	12.81
TOTAL	120,780	9.6%	132,373	100.0%	13.21

* - Revenue from Transmission Bulk Supply (14859 m.Rs) to LECO was added to the Total for 2011.

REVENUE FROM ELECTRICITY SALES BY TARIFF IN m.Rs.

Tariff	C.E.B. 2010	Percentage Change 2010/11	C.E.B. 2011	Percentage of Total 2011	Ave.Price Rs./kWh 2011
Domestic	30,937	7.1%	33,138	25.0%	9.81
Religious	428	-16.2%	358	0.3%	6.97
General Total	36,616	13.8%	41,682	31.5%	21.63
Small	18,766	11.1%	20,852	15.8%	20.82
Medium	13,881	16.2%	16,132	12.2%	22.92
Large	3,969	18.4%	4,698	3.5%	21.22
Hotel Total	1,953	21.0%	2,362	1.8%	14.81
Small	153	-80.5%	30	0.0%	20.35
Small T.D.	-	-	-	-	-
Medium	942	49.5%	1,408	1.1%	15.39
Medium T.D.	92	-	27*	0.0%	-
Large	765	17.2%	897	0.7%	13.90
Large T.D.	-	-	-	-	-
Industrial Total	33,104	20.8%	39,974	30.2%	12.77
Small	2,543	8.1%	2,750	2.1%	10.93
Small T.D.	1	-	0.5*	0%	-
Medium	15,927	33.2%	21,220	16.0%	13.64
Medium T.D.	1,959	-	283*	0.2%	-
Large	10,597	44.7%	15,336	11.6%	12.03
Large T.D.	2,078	-	385*	0.3%	-
Bulk Supply to LECO					
L2 -11kV & above	15,070	-1.4%	14,859	11.2%	11.73
Street Lighting	2,673	-	-*	-	-
TOTAL	120,780	9.6%	132,373	100.0%	13.21

* - Due to 3 part tariff introduced effective from 01/01/2011.

LECO ELECTRICITY SALES

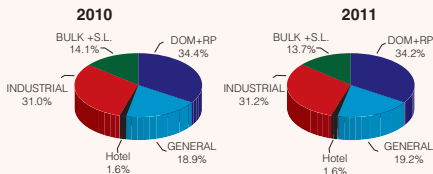
SALES BY TARIFF IN GWh.

CONSUMER ACCOUNTS BY TARIFF

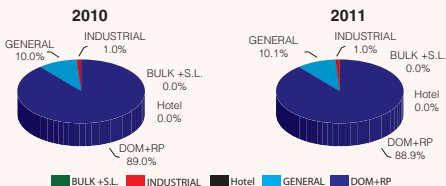
	2010	2011	Change %	2010	2011	Change %
Domestic	503	538	7.0%	404,495	412,858	2.1%
Religious	7	8	9.7%	2,287	2,325	1.7%
General Total	321	367	14.3%	64,514	67,634	4.8%
Small	190	214	12.3%	63,686	66,750	4.8%
Medium	128	148	15.7%	826	881	6.7%
Large	3	5	88.0%	2	3	50.0%
Hotel Total	41	37	-10.7%	45	42	-6.7%
Small	0	0	0.0%	1	1	0.0%
Medium+T.D	39	35	-10.7%	42	40	-4.8%
Large +T.D	2	2	-11.2%	2	1	-50.0%
Industrial Total	229	241	5.2%	3,402	3,356	-1.4%
Small	24	25	5.7%	2,897	2,841	-1.9%
Medium +T.D.	183	192	5.1%	498	507	1.8 %
Large +T.D	23	24	6.2%	7	8	14.3%
Temporary Connections	1	1	-8.5%	742	614	-17.3%
Street Lighting	21	23	8.5%	2,930	3,188	8.8%
TOTAL	1124	1216	8.1%	478,415	490,017	2.4%

Note - Three part tariff was introduced for bulk customers as tariff change w.e. from 01/01/2011.

C.E.B. ELECTRICITY SALES BY TARIFF



C.E.B. CONSUMER ACCOUNTS BY TARIFF



GENERAL STATISTICS

	Units	2010	2011*	% Change
Population (Mid Year)	Thous.	20,653	20,869	1.0 %
GNP at Current Prices	Rs.m.	5,534,327	6,470,617	16.9 %
GNP at Constant (2002) Prices	Rs.m.	2,612,603	2,832,318	8.4 %
GDP at Current Prices	Rs.m.	5,604,104	6,542,663	16.7 %
GDP at Constant (2002) Prices	Rs.m.	2,645,542	2,863,854	8.3 %
Per Capita GDP at Market Prices	Rs.	271,346	313,511	15.5 %
Per Capita GDP at Market Prices	U.S.\$	2,400	2,836	18.1 %
CCPI Index (2006/07 = 100)		141.9	151.5	6.8 %
GDP Deflator (1996 = 100)	%	7.3	7.8	0.5 %
Area of Sri Lanka	sq.km.	65,610	65,610	
Average Exchange Rate	Rs/US \$	113.06	110.57	-2.2 %

* - Provisional

FUEL RATE AND THERMAL EFFICIENCY

	Fuel Rate in Litres/kWh		Av: Thermal Efficiency	
	2010	2011	2010	2011
K.P.S.(smallGT - L.A.D)	0.45	0.53	20.8%	17.9%
K.P.S.(new GT - L.A.D)	0.36	0.34	26.1%	27.4%
SP.P.S. - A (L.A.D.)	0.37	0.37	25.6%	25.3%
SP.P.S. - A (L.H.F.)	0.23	0.23	40.1%	40.2%
SP.P.S.- B (L.A.D.)	0.28	0.26	34.2%	36.5%
SP.P.S.- B (L.H.F.)	0.21	0.21	43.6%	43.6%
K.P.S. - C.Cy. (L.A.D.)	0.23	0.34	40.6%	27.4%
K.P.S. - C.Cy. (Naptha)	0.33	0.39	37.5%	31.1%
Puttlam - Coal	-	0.38(Kg/kwh)		35.7%
Puttlam - LAD	-	0.42	-	22.5%

Note:- K.P.S. - Kelanitissa Power Station.
 SP.P.S. - Sapugaskande Power Station.
 C.P.S.- Chunnakam Power Station.
 G.T. - Gas Turbines.

L.A.D.- Lanka Auto Diesel
 L.H.F. - Lanka Heavy Fuel.
 C.Cy. - Combined Cycle.

No of Areas & Consumer Service Centres

Province	2010		2011	
	Area	CSC	Area	CSC
Colombo City	4	8	4	8
North Western	5	19	5	21
North central	3	9	3	10
Northern	2	11	2	11
Region - 1	14	47	14	50
Western - North	6	18	6	18
Central	7	23	7	23
Eastern	4	18	4	18
Region - 2	17	59	17	59
Western - South 2	5	13	5	13
Uva	4	16	4	16
Sabaragamuwa	6	20	6	20
Region - 3	15	49	15	49
Western - South 1	3	10	3	10
Southern	6	26	6	26
Region - 4	9	36	9	36
TOTAL	55	191	55	194

LENGTH OF TRANSMISSION AND DISTRIBUTION LINES IN km.

	2010	2011	% Change
220 kV Route Length O.H.	483	483	0.0 %
132 kV Route Length O.H.	1,714	1,724	0.6 %
132 kV Route Length U.G.	41	50	21.0 %
33 kV Route Length O.H.	24,370	25,257	3.6 %
33 kV Route Length U.G.	35	35	0.0 %
11 kV Route Length O.H.	1,522	1,544	1.4 %
11 kV Route Length U.G.	734	754	2.7 %
Low Voltage Circuit Length O.H.& U.G.-Total	104,153	108,886	4.5 %
Single Phase O.H. & U.G.	33,998	33,859	-0.4 %
Two Phase O.H. & U.G.	3,649	3,697	1.3 %
Three Phase O.H. & U.G.	66,506	71,330	7.3 %

Note:- 1. Excludes 141 route km of 132 kV transmission lines which is being re-constructed in the North.
2. Includes only distribution lines & substations rehabilitated and used from 1998 in Northern Province.

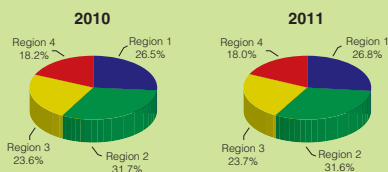
NUMBER AND CAPACITY OF SUBSTATIONS

	Units	2010	2011	% Change
Grid S.S. (132/33 kV)	No.	44	46	4.5 %
Capacity	MVA	2,874	3,043	5.9 %
Grid S.S.(220/132/33kV)	No.	5	5	0.0 %
Capacity	MVA	2100/500	2100/500	0.0 %
Grid S.S.(220/132kV)	No.	2	2	0.0 %
Capacity	MVA	405	405	0.0 %
Grid S.S. (132/11 kV)	No.	4	5	25.0 %
Capacity	MVA	306	369	20.6 %
Primary S.S. (33kV/11kV)	No.	121	124	2.5 %
Capacity	MVA	1,084	1,090	0.6 %
Distribution S.S.(33kV/LV & 11kV/LV)	No.	21,930	22,839	4.1 %
Capacity	MVA	4,838	5,627	16.3 %
Total number of substations	No.	22,106	23,021	4.1 %
Total capacity	MVA	12,107	13,134	8.5 %

RURAL ELECTRIFICATION SCHEMES COMPLETED

YEAR	No: of Schemes	Total at End of the year
2006	422	17,297
2007	460	17,757
2008	346	18,103
2009	487	18,590
2010	526	19,116
2011	527	19,643

No. of Consumer Accounts by Distribution Region - CEB



C.E.B. TARIFF - EFFECTIVE FROM 01-01-2011 TO 31-12-2011

DOMESTIC -	Unit Rate (for each 30 days billing period)	Fixed Charge
Block 1 - First 30 units	@ Rs 3.00 per unit	+ Rs. 30.00
Block 2 - 31 - 60 units	@ Rs 4.70 per unit	+ Rs. 60.00
Block 3 - 61 - 90 units	@ Rs 7.50 per unit	+ Rs. 90.00
Block 4 - 91 - 120 units	@ Rs 21.00 per unit	+ Rs. 315.00
Block 5 - 121 - 180 units	@ Rs 24.00 per unit	+ Rs. 315.00
Block 6 - Above 180 units	@ Rs 36.00 per unit	+ Rs. 315.00

RELIGIOUS & CHARITABLE INSTITUTIONS:-

Block 1 - First 30 units	@ Rs 1.90 per unit	+ Rs. 30.00
Block 2 - 31 - 90 units	@ Rs 2.80 per unit	+ Rs. 60.00
Block 3 - 91 - 120 units	@ Rs 6.75 per unit	+ Rs. 180.00
Block 4 - 121 - 180 units	@ Rs 7.50 per unit	+ Rs. 180.00
Block 5 - Above 180 units	@ Rs 9.40 per unit	+ Rs. 240.00

OTHER CONSUMER CATEGORIES	General Purpose	Industrial	Hotel
Rate - 1 Supply at 400/230V Contract demand < or = 42 kVA Unit Charge (Rs/unit) Fixed Charge(Rs./Month)	19.50 + 240.00	10.50 + 240.00	19.50 + 240.00
Rate - 2 Supply at 400/230V Contract demand above 42 kVA Unit Charge (Rs/unit) Demand Charge (Rs/kVA) Fixed Charge (Rs./Month)	19.40 + 850.00 + 3000.00	Day - 10.45 (5.30 am to 6.30 pm) + Peak- 13.60 (6.30 pm to 10.30 pm) + Off-Peak - 7.35 (10.30 pm to 5.30 am) + 850.00 + 3000.00	Day - 13.00 (5.30 am to 6.30 pm) + Peak- 16.90 (6.30 pm to 10.30 pm) + Off-Peak - 9.10 (10.30 pm to 5.30 am) + 850.00 + 3000.00
Rate - 3 Supply at 11 kV & above Unit Charge (Rs/unit) Demand Charge (Rs/kVA) Fixed Charge(Rs./Month)	19.10 + 750.00 + 3000.00	Day - 10.25 (5.30 am to 6.30 pm) + Peak- 13.40 (6.30 pm to 10.30 pm) + Off-Peak - 7.15 (10.30 pm to 5.30 am) + 750.00 + 3000.00	Day - 12.60 (5.30 am to 6.30 pm) + Peak- 16.40 (6.30 pm to 10.30 pm) + Off-Peak - 8.85 (10.30 pm to 5.30 am) + 750.00 + 3000.00

Note - 1. Eligible Government Institutions shall be entitled to a 25% discount on energy charges.

2. No Fuel Adjustment Charge effective from 01/01/2011 to 31/12/2011.

