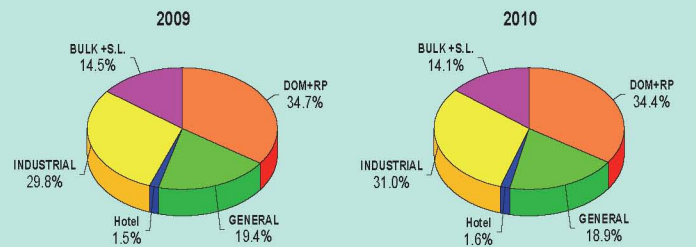


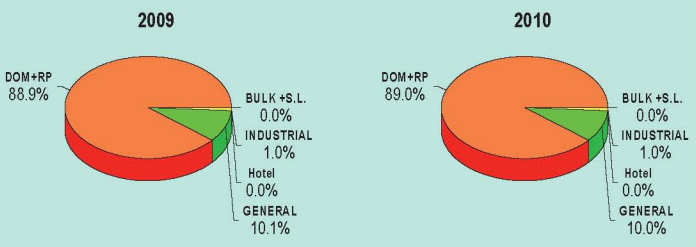
LECO ELECTRICITY SALES

SALES BY TARIFF IN GWh.				CONSUMER ACCOUNTS BY TARIFF			
	2009	2010	% Change	2009	2010	% Change	
Domestic	480	503	4.8 %	397,604	404,495	1.7 %	
Religious	7	7	1.9 %	2,273	2,287	0.6 %	
General Total	295	321	8.9 %	62,013	64,514	4.0 %	
Small	178	190	6.8 %	61,229	63,686	4.0 %	
Medium	117	128	9.7 %	784	826	5.4 %	
Large	-	3	-	-	2	-	
Hotel Total	39	41	7.0 %	46	45	-2.2 %	
Small	0	0	0.0 %	1	1	0.0 %	
Medium+T.D	37	39	6.7 %	44	42	-4.5 %	
Large +T.D	2	2	11.9 %	1	2	100.0 %	
Industrial Total	191	229	20.1 %	3,702	3,402	-8.1 %	
Small	22	24	9.2 %	3,191	2,897	-9.2 %	
Medium +T.D.	157	183	16.5 %	499	498	-0.2 %	
Large +T.D	12	23	85.5 %	12	7	-41.7 %	
Temporary Connections	1	1	-23.8 %	919	742	-19.3 %	
Street Lighting	24	21	-10.8 %	3,141	2,930	-6.7 %	
TOTAL	1037	1124	8.5 %	469,698	478,415	1.9 %	

C.E.B. ELECTRICITY SALES BY TARIFF



C.E.B. CONSUMER ACCOUNTS BY TARIFF



*Note - Hotel Tariff from 2006 was included to General & Industrial Tariff.

GENERAL STATISTICS

	Units	2009	2010*	% Change
Population (Mid Year)	Thous.	20,450	20,653	1.1 %
GNP at Current Prices	Rs.m.	4,779,497	5,530,464	15.7 %
GNP at Constant (2002) Prices	Rs.m.	2,420,952	2,611,500	7.9 %
GDP at Current Prices	Rs.m.	4,835,293	5,602,321	15.9 %
GDP at Constant (2002) Prices	Rs.m.	2,449,214	2,645,432	8.0 %
Per Capita GDP at Market Prices	Rs.	236,445	271,259	14.7 %
Per Capita GDP at Market Prices	U.S.\$	2,057	2,399	16.6 %
COP1 Index (2002 = 100)		206.8	219.1	5.9 %
GDP Deflator (1996 = 100)	%	5.9	7.3	1.4 %
Area of Sri Lanka	sq. km.	65,610	65,610	
Average Exchange Rate	Rs/US \$	114.94	113.06	-1.6 %
* Provisional				

FUEL RATE AND THERMAL EFFICIENCY

	Fuel Rate in Litres/kWh		Av. Thermal Efficiency	
	2009	2010	2009	2010
K.P.S. (small GT - L.A.D)	0.45	0.45	21.2%	20.8%
K.P.S. (new GT - L.A.D)	0.36	0.36	26.3%	26.1%
SP.P.S. - A (L.A.D.)	0.33	0.37	28.8%	25.6%
SP.P.S. - A (L.H.F.)	0.23	0.23	40.2%	40.1%
SP.P.S.- B (L.A.D.)	0.24	0.28	38.5%	34.2%
SP.P.S.- B (L.H.F.)	0.21	0.21	43.6%	43.6%
K.P.S. - C.Cy. (L.A.D.)	0.23	0.23	40.4%	40.6%
K.P.S. - C.Cy. (Naptha)	0.27	0.33	45.6%	37.5%

Note:- K.P.S. - Kelanitissa Power Station. L.A.D. - Lanka Auto Diesel
 SP.P.S. - Sapugaskanda Power Station. L.H.F. - Lanka Heavy Fuel.
 C.P.S. - Chunnakam Power Station. C.Cy. - Combined Cycle.
 G.T. - Gas Turbines. KKS. - Kankasanthurai

NO OF DISTRI. AREAS & CONSUMER SERVICE CENTRES

Province	2009		2010	
	Area	CSC	Area	CSC
Colombo City	4	8	4	8
North Western	5	19	5	19
North central	3	9	3	9
Northern	2	11	2	11
Region - 1	14	47	14	47
Western - North	6	18	6	18
Central	7	23	7	23
Eastern	4	18	4	18
Region - 2	17	59	17	59
Western - South 2	4	11	5	13
Uva	4	14	4	16
Sabaragamuwa	6	17	6	20
Region - 3	14	42	15	49
Western - South 1	3	10	3	10
Southern	6	26	6	26
Region - 4	9	36	9	36
TOTAL	54	184	55	191

LENGTH OF TRANSMISSION AND DISTRIBUTION LINES IN km.

	2009	2010	% Change
220 kV Route Length O.H.	349	484	38.7 %
132 kV Route Length O.H.	1,722	1,711	-0.6 %
132 kV Route Length U.G.	41	41	0.0 %
33 kV Route Length O.H.	22,885	24,370	6.5 %
33 kV Route Length U.G.	58	58	0.0 %
11 kV Route Length O.H.	1,557	1,522	-2.2 %
11 kV Route Length U.G.	711	734	3.2 %
Low Voltage Circuit Length O.H. & U.G. -Total	98,571	104,153	5.7 %
Single Phase O.H. & U.G.	37,827	33,998	-10.1 %
Two Phase O.H. & U.G.	4,371	3,649	-16.5 %
Three Phase O.H. & U.G.	56,373	66,506	18.0 %

Note:- 1. Excludes 141 route km of 132 kV transmission lines which is being re-constructed in the North.
 2. Includes only distribution lines & substations rehabilitated and used from 1998 in Northern Province.

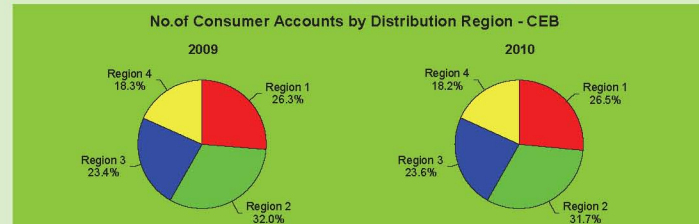
NUMBER AND CAPACITY OF SUBSTATIONS

	Units	2009	2010	% Change
Grid S.S. (132/33 kV)	No.	43	44	2.3 %
Capacity	MVA	2,811	2,874	2.2 %
Grid S.S. (220/132/33kV)	No.	5	5	0.0 %
Capacity	MVA	2100/500	2100/500	0.0 %
Grid S.S. (220/132kV)	No.	1	2	100.0 %
Capacity	MVA	105	405	285.7 %
Grid S.S. (132/11 kV)	No.	4	4	0.0 %
Capacity	MVA	306	306	0.0 %
Primary S.S. (33kV/11kV)	No.	122	122	0.0 %
Capacity	MVA	1,073	1,084	1.0 %
Distribution S.S. (33kV/LV & 11kV/LV)	No.	21,019	21,930	4.3 %
Capacity	MVA	4,802	4,838	0.8 %
Total number of substations	No.	21,194	22,107	4.3 %
Total capacity	MVA	11,697	12,107	3.5 %

RURAL ELECTRIFICATION SCHEMES COMPLETED

YEAR	No. of Schemes	Total at End of the year
2004	344	16,464
2005	411	16,875
2006	422	17,297
2007	460	17,757
2008	346	18,103
2009	487	18,590
2010	526	19,116

No. of Consumer Accounts by Distribution Region - CEB



C.E.B. TARIFF - EFFECTIVE FROM 01-11-2008 to 31/12/2010

DOMESTIC -	Unit Rate	Fixed Charge
Block 1 - First 30 units	@ Rs 3.00 per unit	Rs. 60.00
Block 2 - 31 - 60 units	@ Rs 4.70 per unit	Rs. 90.00
Block 3 - 61 - 90 units	@ Rs 7.50 per unit	Rs. 120.00
Block 4 - 91 - 180 units	@ Rs 16.00 per unit	Rs. 180.00
Block 5 - 181 - 600 units	@ Rs 25.00 per unit	Rs. 240.00
Block 6 - Above 600 units	@ Rs 30.00 per unit	Rs. 240.00

A discount of Rs. 30/= for the consumers using electricity less than 90 units with effect from 10/11/2008.

RELIGIOUS & CHARITABLE INSTITUTIONS:-	Unit Rate	Fixed Charge
Block 1 - First 30 units	@ Rs 2.50 per unit	Rs. 60.00
Block 2 - 31 - 90 units	@ Rs 3.70 per unit	Rs. 90.00
Block 3 - 91 - 120 units	@ Rs 9.00 per unit	Rs. 180.00
Block 4 - 121 - 180 units	@ Rs 10.00 per unit	Rs. 180.00
Block 5 - Above 180 units	@ Rs 12.50 per unit	Rs. 240.00

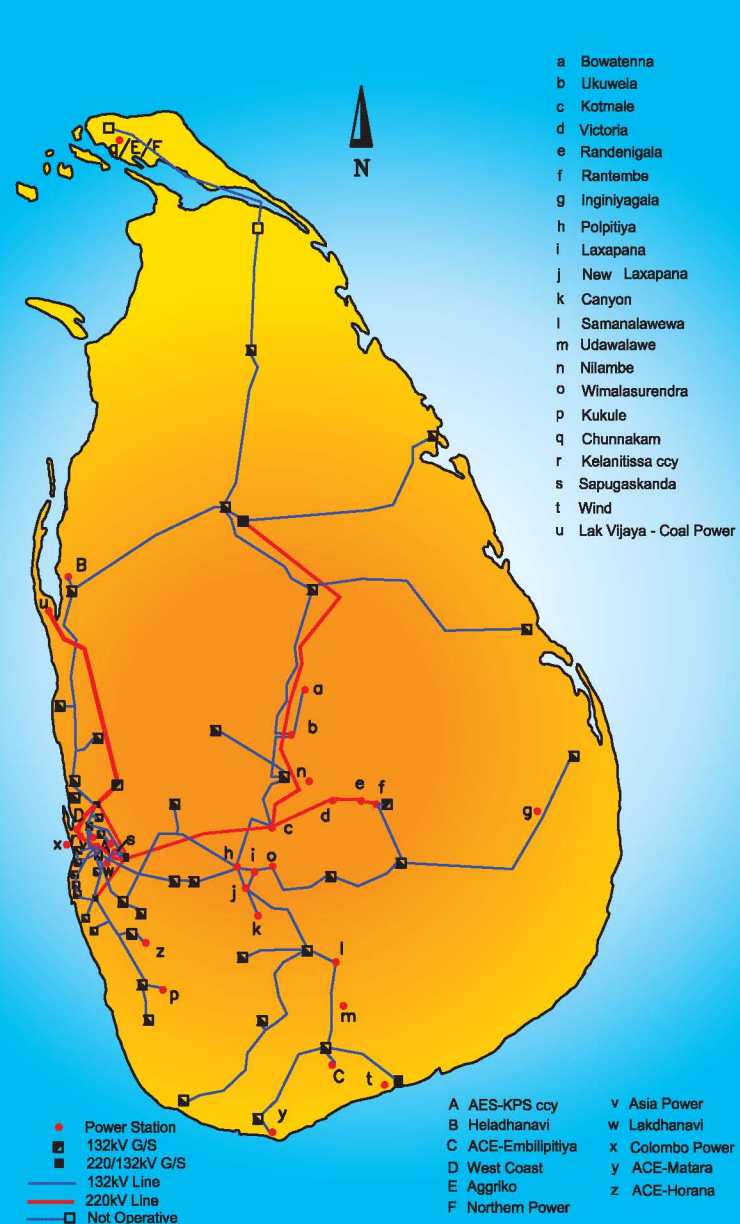
A discount of Rs. 30/= for the consumers using electricity less than 90 units with effect from 10/11/2008.

OTHER CATEGORIES	General Purpose	Industrial	Industrial/Hotel Industrial (Time of Day - Two Part)	Industrial/Hotel Industrial (Time of Day - Three Part)	Hotel (GP)	Hotel (Industrial)
SRate - 1 Supply at 400/230V Contract demand < or = 42 kVA						
Unit Charge (Rs/unit)	15.00	10.50			15.00	
Fixed Charge (Rs./Month)	240.00	240.00			240.00	
Rate - 2 Supply at 400/230V Contract demand above 42 kVA			8.40 (9.30 pm to 6.30 pm) + 24.60 (6.30 pm to 9.30 pm) +	7.30 (4.30 am to 6.30 pm) + 23.00 (6.30 pm to 10.30 pm) + 5.30 (10.30 pm to 4.30 am) + 650.00	13.80	9.30
Unit Charge (Rs/unit)	13.80	9.30			13.80	9.30
Demand Charge (Rs/kVA)	750.00	675.00	650.00	650.00	750.00	675.00
Fixed Charge (Rs./Month)	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
Rate - 3 Supply at 11 kV & above			8.00 (9.30 pm to 6.30 pm) + 23.00 (6.30 pm to 9.30 pm) +	6.90 (4.30 am to 6.30 pm) + 21.00 (6.30 pm to 10.30 pm) + 5.00 (10.30 pm to 4.30 am) + 650.00		9.10
Unit Charge (Rs/unit)	13.60	9.10				9.10
Demand Charge (Rs/kVA)	675.00	650.00	650.00	650.00		650.00
Fixed Charge (Rs./Month)	3000.00	3000.00	3000.00	3000.00		3000.00

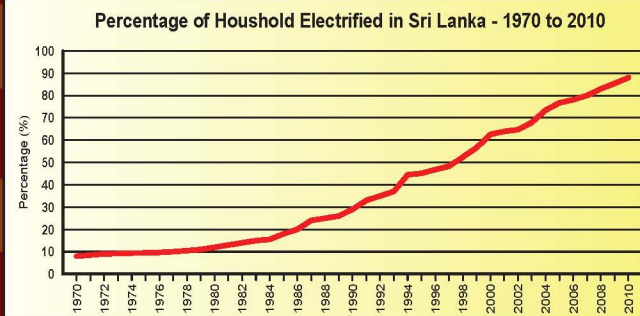
Bulk Supplies to LECO	Unit Charge	Demand Charge
L1 - Supply at 400/230 V	Rs/unit 12.00	Rs/kVA + 675.00
L2 - Supply at 11kV & above	8.50	+ 650.00
FAC collected by LECO shall be transferred to CEB.		
Street Lighting	@ Rs 19.00 per unit	

F. A.C. - 30% on unit charges, for the Domestic (those who consume above 90 units), General Purpose, Hotel Tariff - General Purpose and Street Lighting.

POWER TRANSMISSION SYSTEM IN THE YEAR 2010



STATISTICAL DIGEST 2010



Enrich Life Through Power



CEYLON ELECTRICITY BOARD

Statistical Unit
 Corporate Strategy & Regulatory Affairs Branch
 Corporate Strategy Division
 P.O. Box 540, Colombo 2
 Sri Lanka
 Telefax: 94-1-2449572

SUMMARY STATISTICS - 2010

	Units	2009	2010	Annual Percentage Change
Number of Power Stations (with PPP)	No.	121	128	5.8%
Installed Capacity (with PPP)	MW.	2684	2818	5.0%
Maximum Demand (with PPP)	MW.	1868	1955	4.6%
Gross Generation (with PPP)	GWh.	9882	10714	8.4%
System Energy Loss (including Auxiliary Consumption)	%	14.59	13.50	-1.1%
Transmission & Distribution Loss as a % of net generation	%	13.90	12.97	-0.9%
Gross Units Sold	GWh.	8,441	9,268	9.8%
Average Sale Price per Unit (with FAC)	Rs/kWh	13.10	13.03	-0.5%
Revenue from Billed Sales (with FAC)	m.Rs.	110,551	120,780	9.3%
Fuel Adjustment Charge	m.Rs.	14,438	15,822	9.6%
Consumer Accounts	No.	4,280,168	4,480,423	4.7%
No. of Area Offices	No.	54	55	
No. of CSCs	No.	184	191	
% of Household Electrified	%	85.4 (a)	88.0 (a)	2.6%
System Load Factor	%	60.4	62.6	2.2%
Total Employed at Year End	No.	15,140	15,366	1.5%
Capital Investments	m.Rs.	61,831	58,002	-6.2%
Net Fixed Assets in Operation (average)	m.Rs.	374,183	378,207	1.1%
Rate of Return on fixed assets	%	-1.7*	0.73*	
No. of Consumers per Employee	No./Employee	283	292	3.1%
Av. Elect:Consumption per Capita	kWh/Person	413	449	8.7%
No.of Consumers per length of dist.line	No./ km.	34.6	34.2	-1.0%
Electricity Elasticity (w.r.t. GDP)		0.1	1.2	
Total Energy Consumption in Sri Lanka	KTOE	8353(b)		
Per Capita Energy Consumption in Sri Lanka	TOE	0.40(b)		
Share of Elect. to Total Energy Supply	%	9.4(b)		

CSC -	Consumer Service Centres	*- Tariff effective during 2009 & 2010 being below cost.
P.P.P. -	Private Power Purchase.	(a) - Estimated. (b) - Provisional
Note -	(1) All financial data are provisional. (2) Revenue includes FAC. (30% of unit charges for GP, Hotel-GP, St. Lighting & consumers who consumed over 90 units per month in Domestic sector). (3) Local standard time was adjusted to +5 1/2 GMT in April, 2006. (4) Victoria, Randenigala & Rantembe were spilled in December, 2010.	

GENERATION STATISTICS

Ownership & Source	No. of Power Stations			Installed Capacity in MW.		
	2009	2010	% Change	2009	2010	% Change
C.E.B. - Total	23	23	0.0%	1758	1758	0.0%
- Hydro	16	16	0.0%	1207	1207	0.0%
- Thermal	6	6	0.0%	548	548	0.0%
- Wind	1	1	0.0%	3	3	0.0%
P.P.P. - Total	98	105	7.1%	925	1059	14.5%
- Hydro-Small	82	85	3.7%	172	175	2.2%
- Thermal	11	11	0.0%	742	842	13.5%
- NRE	5	9	80.0%	12	42	248.8%
Total	121	128	5.8%	2684	2818	5.0%

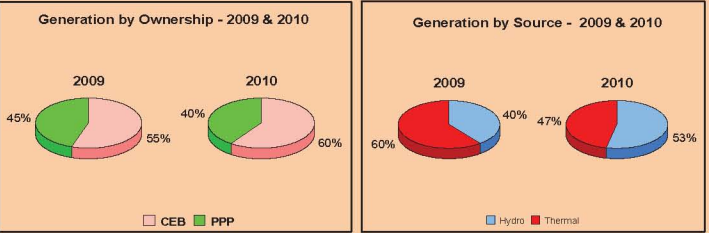
NRE - New Renewable Energy (Solar, Dendro, Biomass, Wind)

Gross Generation in GWh			Percentage of Total	
Ownership & Source	2009	2010	% increase	
C.E.B. - Total	5450	6386	17.2%	55%
- Hydro	3356	4988	48.7%	34%
- Thermal	2091	1394	-33.3%	21%
- Wind	3	3	-14.3%	0%
P.P.P. - Total	4432	4329	-2.3%	45%
- Hydro-Small #	525	646	22.9%	5%
- Thermal	3884	3600	-7.3%	39%
- NRE	23	83	259.3%	0.2%
Total Generation	9882	10714	8.4%	100%
Av. Daily Generation - GWh/day	27.07	29.35	8.4%	

Gross Generation by Source in GWh.			Installed Capa. by Source in MW.	
Hydro	3881	5634	45.2%	1379
Thermal	5975	4995	-16.4%	1290
New Renewable Energy	27	86	223.2%	15
Total Generation	9882	10714	8.4%	2684

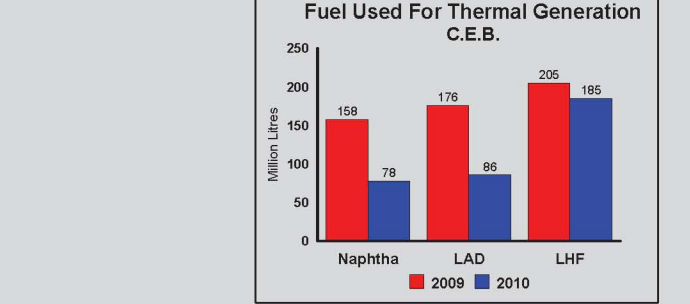
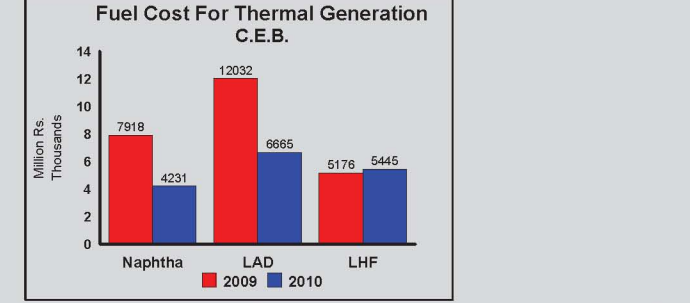
Maximum Demand in MW.				
Day	1435.1	1512.8	5.4%	* - At Monday 11th May, 2009
Night	1868.0*	1954.7**	4.6%	** - At Wednesday 17th March, 2010

Hydro Reservoir Capacity in GWh	1259	1259
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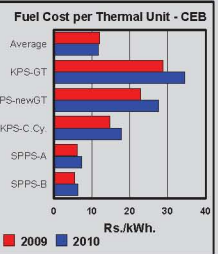


DATA ON FUEL USED FOR THERMAL GENERATION

Name of Power Station	Type of Fuel	Fuel Cost in m. Rs			Fuel Used in m. Litres		
		2009	2010	% Change	2009	2010	% Change
K.P.S.(small GT)	L.A.D.	2835	907	-68.0 %	44	12	-73.0 %
K.P.S.(new GT)	L.A.D.	3151	746	-76.3 %	49	10	-80.1 %
K.P.S.(C.Cy.)	L.A.D.	5709	4583	-19.7 %	78	59	-24.1 %
	Naphtha	7918	4231	-46.6 %	158	78	-50.7 %
SP.P.S.(Diesel) - A	L.H.F.	2288	2485	8.6 %	90	83	-8.6 %
	L.A.D.	110	169	53.7 %	2	2	38.5 %
SP.P.S.(Diesel) - B	L.H.F.	2888	2959	2.5 %	114	102	-10.5 %
	L.A.D.	53	94	76.5 %	1	1	76.2 %
Chunnakam - Diesel	L.A.D.	174	167	-4.1 %	2	2	-9.1 %
TOTAL		25126	16340	-35.0 %	538	349	-35.1 %



Fuel Cost per Unit for Thermal Generation by Power Station in CEB			
Power Station	2009 Rs/kWh	2010 Rs/kWh	% Change
Average for Thermal	12.02	11.72	-2.5%
K.P.S.(small GT)	28.78	34.62	20.3%
K.P.S.(new GT)	22.95	27.53	20.0%
K.P.S.(C.Cy.)	14.81	17.87	20.6%
SP.P.S.(Diesel) - A	6.10	7.37	20.7%
SP.P.S.(Diesel) - B	5.50	6.36	15.6%



ELECTRICITY SALES BY PROVINCE IN GWh(million kWh)

Province	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2009	2009/10	2010	2010	2010
Colombo City	1120	4.4%	1170	12.6 %	632
North Western	826	11.3 %	919	9.9 %	129
North Central	279	14.4 %	320	3.4 %	90
Northern	129	27.6 %	164	1.8 %	95
Region - 1 Total	2354	9.3 %	2573	27.8 %	180
Western-North	1724	10.5 %	1904	20.5 %	311
Central	634	8.6 %	688	7.4 %	96
Eastern	377	10.9 %	418	4.5 %	111
Region - 2 Total	2734	10.1 %	3010	32.5 %	177
Western-South II	1114	12.4 %	1252	13.5 %	319
Uva	317	9.3 %	347	3.7 %	82
Sabaragamuwa	378	11.3 %	420	4.5 %	93
Region - 3 Total	1809	11.6 %	2019	21.8 %	159
Western-South I	814	6.7 %	869	9.4 %	324
Southern	730	9.2 %	797	8.6 %	112
Region - 4 Total	1544	7.9 %	1666	18.0 %	170
TOTAL	8441	9.8 %	9268	100.0 %	172

ELECTRICITY SALES BY TARIFF IN GWh(million kWh)

Tariff	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2009	2009/10	2010	2010	2010
Domestic	2883	8.8 %	3138	33.9 %	66
Religious	44	8.7 %	48	0.5 %	148
General Total	1637	7.2 %	1754	18.9 %	325
Small	826	8.6 %	898	9.7 %	168
Medium	624	4.9 %	654	7.1 %	17,722
Large	186	8.6 %	202	2.2 %	234,015
Hotel Total	131	14.0 %	149	1.6 %	26,802
Small	24	-49.8 %	12	0.1 %	3,344
Small T.D.	-	-	-	-	-
Medium	44	55.0 %	68	0.7 %	38,939
Medium T.D.	5	16.2 %	6	0.1 %	42,243
Large	58	9.0 %	63	0.7 %	745,857
Large T.D.	0	-	0	-	-
Industrial Total	2518	14.0 %	2870	31.0 %	5,308
Small	213	8.7 %	232	2.5 %	470
Small T.D.	0.1	9.6 %	0.1	0.0 %	1,264
Medium	1172	13.5 %	1330	14.4 %	31,832
Medium T.D.	134	6.6 %	143	1.5 %	31,353
Large	890	9.5 %	974	10.5 %	575,785
Large T.D.	110	73.4 %	191	2.1 %	797,738
Bulk Supply to LECO	1120	7.3 %	1201	13.0 %	2,634,443
L1 - L.T.Supply	0	-	0	-	-
L2 -11kV & above	1120	7.3 %	1201	13.0 %	2,705,644
Street Lighting	108	0.0 %	108	1.2 %	9,017,583
TOTAL	8441	9.8 %	9268	100.0 %	172

NO.OF CONSUMER ACCOUNTS BY PROVINCE

Province	C.E.B.	Increase in Accounts	Percentage Change	C.E.B.	Percentage of Total
	2009	2010	2009/10	2010	2010
ColomColombo City	150,944	3,324	2.2 %	154,268	3.4 %
North Western	566,785	28,114	5.0 %	594,899	13.3 %
North Central	276,745	19,179	6.9 %	295,924	6.6 %
Northern	132,331	11,280	8.5 %	143,611	3.2 %
Region - 1 Total	1,126,805	61,897	5.5 %	1,188,702	26.5 %
Western-North	497,837	12,179	2.4 %	510,016	11.4 %
Central	576,551	21,636	3.8 %	598,187	13.4 %
Eastern	294,091	18,636	6.3 %	312,727	7.0 %
Region - 2 Total	1,368,479	52,451	3.8 %	1,420,930	31.7 %
Western-South II	316,854	10,488	3.3 %	327,342	7.3 %
Uva	334,922	18,710	5.6 %	353,632	7.9 %
Sabaragamuwa	350,073	24,656	7.0 %	374,729	8.4 %
Region - 3 Total	1,001,849	53,854	5.4 %	1,055,703	23.6 %
Western-South I	216,450	6,750	3.1 %	223,200	5.0 %
Southern	566,584	25,303	4.5 %	591,887	13.2 %
Region - 4 Total	783,034	32,053	4.1 %	815,087	18.2 %
TOTAL	4,280,168	200,255	4.7 %	4,480,423	100.0 %

NO.OF CONSUMER ACCOUNTS BY TARIFF

Tariff	C.E.B.	Increase in Accounts	Percentage Change	C.E.B.	Percentage of Total
	2009	2010	2009/10	2010	2010
Domestic	3,781,674	177,155	4.7 %	3,958,829	88.4 %
Religious	25,419	1,344	5.3 %	26,763	0.6 %
General Total	430,341	18,929	4.4 %	449,270	10.0 %
Small	427,365	18,756	4.4 %	446,121	10.0 %
Medium	2,912	165	5.7 %	3,077	0.1 %
Large	64	8	12.5 %	72	negli. %
Hotel Total	462	1	0.2 %	463	0.01 %
Small	344	-46	-13.4 %	298	0.01 %
Small T.D.	0	0	-	0	0.0 %
Medium	99	47	47.5 %	146	negli. %
Medium T.D.	12	0	0.0 %	12	negli. %
Large	7	0	0.0 %	7	negli. %
Large T.D.	-	-	-	-	-
Industrial Total	42,234	2,825	6.7 %	45,059	1.0 %
Small	38,336	2,695	7.0 %	41,031	0.9 %
Small T.D.	6	0	0.0 %	6	negli. %
Medium	3,350	132	3.9 %	3,482	0.1 %
Medium T.D.	381	-2	-0.5 %	379	0.01 %
Large	141	0	0.0 %	141	negli. %
Large T.D.	20	0	0.0 %	20	negli. %
Bulk Supply to LECO	37	1	2.7 %	38	negli. %
L1 - L.T.Supply	1	0	0.0 %	1	negli. %
L2 -11kV & above	36	1	2.8 %	37	negli. %
Street Lighting	1	0	0.0 %	1	0.0 %
TOTAL	4,280,168	200,255	4.7 %	4,480,423	100 %

Note - Street Lighting Accounts are accounted as one for 2009 & 2010.

negli. - negligible.

REVENUE FROM ELECTRICITY SALES BY PROVINCE IN m.Rs.

Province	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Ave.Price Rs./kWh
	2009	2009/10	2010	2010	2010
Colombo City	20,879	4.0 %	21,719	18.0 %	18.57
North Western	9,863	10.4 %	10,886	9.0 %	11.84
North Central	3,293	14.1 %	3,758	3.1 %	11.76
Northern	1,645	32.6 %	2,180	1.8 %	13.26
Region - 1 Total	35,680	8.0 %	38,542	31.9 %	14.98
Western-North	21,409	9.7 %	23,481	19.4 %	12.33
Central	7,532	9.0 %	8,213	6.8 %	11.93
Eastern	4,455	11.6 %	4,974	4.1 %	11.90
Region - 2 Total	33,396	9.8 %	36,669	30.4 %	12.18
Western-South II	14,131	11.6 %	15,776	13.1 %	12.60
Uva	3,690	8.6 %	4,008	3.3 %	11.57
Sabaragamuwa	4,316	10.7 %	4,779	4.0 %	11.37
Region - 3 Total	22,137	11.0 %	24,563	20.3 %	12.17
Western-South I	10,900	6.9 %	11,647	9.6 %	13.40
Southern	8,438	10.9 %	9,359	7.7 %	11.74
Region - 4 Total	19,338	8.6 %	21,006	17.4 %	12.61
TOTAL	110,551	9.3 %	120,780	100.0 %	13.03