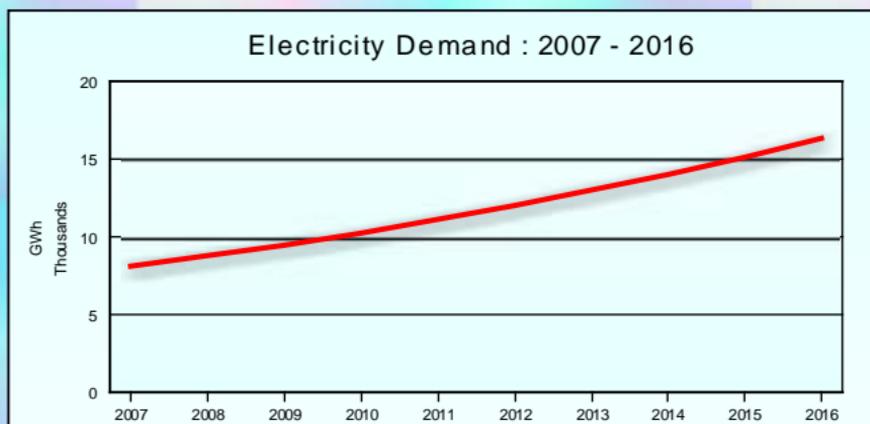


STATISTICAL DIGEST 2006



CEYLON ELECTRICITY BOARD

Statistical Unit
Commercial & Corporate Branch
Distribution Region - 3
P.O. Box 540, Colombo - 2, Sri Lanka.
Telefax: 94-1-2449572

SUMMARY STATISTICS - 2006

	Units	2005	2006	Annual Percentage Increase
Number of Power Stations (with PPP)	No.	81	93	14.8%
Installed Capacity (with PPP)	MW.	2411	2434	1.0%
Maximum Demand (with PPP)	MW.	1748	1893	8.3%
Gross Generation (with PPP)	GWh.	8769	9389	7.1%
System Energy Loss	%	17.27	16.58	-0.69%
Gross Units Sold	GWh.	7255	7832	8.0%
Average Sale Price per Unit (without VAT)	Rs/kWh	7.71	8.99*	16.6%
Revenue from billed Sales (without VAT)	m.Rs.	55,927	70,408*	25.9%
Value Added Tax (for billed sales)	m.Rs.	8105	10,101	24.6%
Consumer Accounts	No.	3,396,047	3,636,242	7.1%
% of Household Electrified	%	76.7(a)	78.1(a)	1.4%
System Load Factor	%	57.3	56.6	-0.6%
Total Employed	No.	14,568	14,277	-2.0%
Capital Investments	m.Rs.	11,220	11,838	5.5%
Net Fixed Assets in Operation (average)	m.Rs.	256,120	288,213	12.5%
Rate of Return on fixed assets	%	-1.15**	-1.85**	
Debt Service Ratio		1.07	-	
No. of Consumers per Employee	No./Employee	233	255	9.3%
Av. Elect:Consumption per Capita	kWh/Person	369	394	6.8%
Av. Elect:Consumption per Consumer in				
Domestic Sector	kWh/Consumer	804	805	0.1%
Commercial Sector	kWh/Consumer	3,549	3,710	4.5%
Industrial Sector	kWh/Consumer	71,908	73,529	2.3%
No.of Consumers per length of dist.line	No./ km.	32.6	33.3	2.2%
Electricity Elasticity (w.r.t. GDP)		1.5	1.1	
Total Energy Consumption in Sri Lanka	kTOE	7,984		
Per Capita Energy Consumption in Sri Lanka	TOE	0.40		
Share of Elect. to Total Energy Supply	%	8.6		

* - with Fuel Adjustment Charge
P.P.P.-Private Power Purchase.

** - Tariff effective during 2005 & 2006 being below cost.
(a) - Estimated.

Note:- (1) Tariff Change effective from 01/02/2006 & 01/09/2006.

(3) Revenue in 2006 include FAC. (20% of unit charge except consumption less than 90 units per month in Domestic & R P sectors from 01/09/2006)

(4) Local Standard time was adjustment to +5 ½ GMT in April, 2006.

GENERATION STATISTICS

Type of Power Stations	No. of Power Stations			Installed Capacity in MW.		
	2005	2006	% Change	2005	2006	% Change
C.E.B. - Total	23	23	0.0%	1758	1758	0.0%
- Hydro	16	16	0.0%	1207	1207	0.0%
- Thermal	6	6	0.0%	548	548	0.0%
- Wind	1	1	0.0%	3	3	0.0%
P.P.P. - Total	58	70	20.7%	652	675	3.6%
- Hydro-Small #	48	60	25.0%	86	109	27.0%
- Thermal	10	10	0.0%	567	567	0.0%
Total	81	93	14.8%	2411	2434	1.0%

- with Waste Heat, Solar, Biomass & Dendro Power Plants.

Note:- 1. PPP (Thermal) - Koolair in KKS (Jaffna) and Chunnakam station were not connected to the National Grid.

Ownership & Source	Gross Generation in Gwh			Percentage of Total	
	2005	2006	% change	2005	2006
C.E.B. - Total	5338	5961	11.7%	61%	63%
- Hydro	3173	4290	35.2%	36%	46%
- Thermal	2162	1669	-22.9%	25%	18%
- Wind	2	2	-5.3%	0%	0%
P.P.P. - Total	3432	3428	-0.1%	39%	37%
- Hydro-Small #	280	346	23.8%	3%	4%
- Thermal	3152	3082	-2.2%	36%	33%
Total Generation	8769	9389	7.1%	100.0%	100.0%

Av. Daily Generation - GWh/day 24.0 25.7 7.1%

Installed Capa. by Source in MW.

Gross Generation by Source in Gwh.	Gross Generation in Gwh.			Installed Capa. by Source in MW.		
	2005	2006	% Change	2005	2006	% Change
Hydro	3451	4634	34.3%	1291	1314	1.8%
Thermal	5314	4751	-10.6%	1115	1115	0.0%
Non Conventional Renewable	5	4	-14.8%	5	5	0.0%
Total Generation	8769	9389	7.1%	2411	2434	1.0%

Maximum Demand in MW.

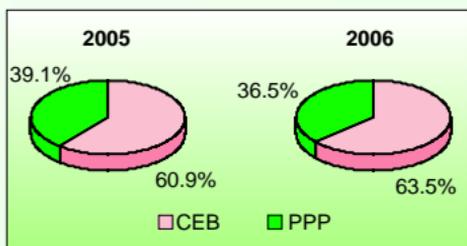
Day	1206.7	1312.4	8.8%
Night	1748.2*	1892.5**	8.3%

* - At Wednesday 5th April 2006

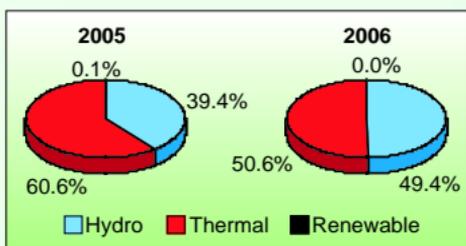
** - At Monday 15th May 2006

Hydro Reservoir Capacity in Gwh 1259 1259

Generation by Ownership - 2005 & 2006



Generation by Source - 2005 & 2006

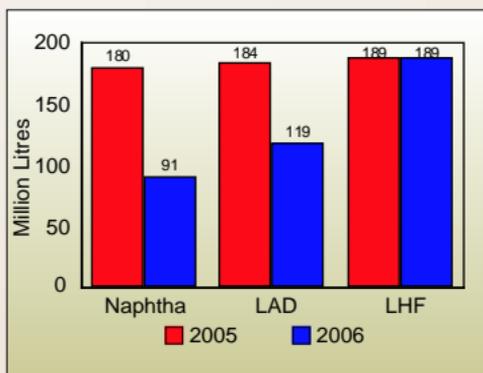
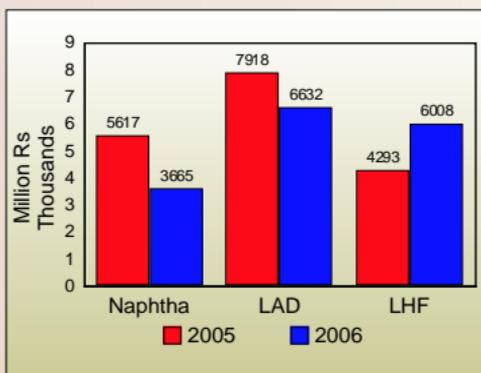


DATA ON FUEL USED FOR THERMAL GENERATION

Name of Power Station	Type of Fuel	Fuel Cost in m. Rs.			Fuel Used in m. Litres		
		2005	2006	% Change	2005	2006	% Change
K.P.S.(small GT)	L.A.D.	489	174	-64.4%	12	3	-74.4%
K.P.S.(new GT)	L.A.D.	4094	1283	-68.7%	94	23	-75.7%
K.P.S.(C.Cy.)	L.A.D.	3231	4972	53.9%	75	89	19.3%
	Naphtha	5617	3665	-34.8%	180	91	-49.2%
SP.P.S.(Diesel) - A	L.H.F.	1718	2498	45.3%	75	79	5.3%
	L.A.D.	54	102	89.5%	2	2	13.2%
SP.P.S.(Diesel) - B	L.H.F.	2574	3511	36.4%	114	110	-3.1%
	L.A.D.	37	69	86.2%	1	1	15.0%
Chunnakam - Diesel	L.A.D.	13	32	148.6%	0.2	0.5	124.8%
TOTAL		17,828	16,305	-8.5%	552	399	-27.7%

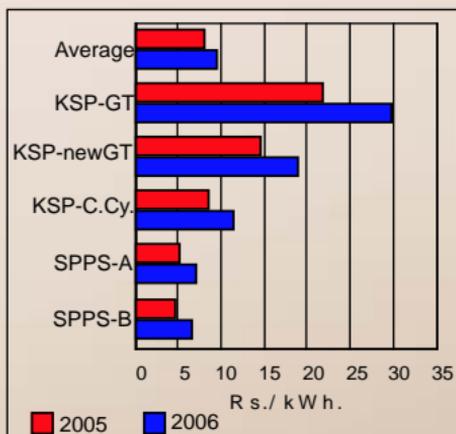
Fuel Cost For Thermal Generation
C.E.B.

Fuel Used For Thermal Generation
C.E.B.



Average Fuel Cost per Unit for Thermal Generation by Power Station in CEB

Power Station	2005 Rs/kWh	2006 Rs/kWh	% Change
Average for Thermal	8.25	9.77	18.5%
K.P.S.(small GT)	22.02	30.05	36.5%
K.P.S.(new GT)	14.78	19.27	30.3%
K.P.S. (C.Cy.)	8.79	11.78	34.0%
SP.P.S.(Diesel) - A	5.40	7.48	38.4%
SP.P.S.(Diesel) - B	4.95	6.96	40.6%



ELECTRICITY SALES IN GWh(million kWh) BY PROVINCE

Province	C.E.B.	Percentage Change	C.E.B.	Percentage	Monthly Av.Sales kWh/Cons. 2006
	2005	2005/06	2006	of Total 2006	
Colombo City	1015	5.9%	1075	13.7%	638
North Western	640	8.2%	693	8.8%	122
North Central	214	11.5%	238	3.0%	89
Northern	114	-5.0%	108	1.4%	75
Region - 1 Total	1983	6.6%	2114	27.0%	184
Western-North	1544	9.7%	1694	21.6%	316
Central	469	17.0%	549	7.0%	92
Eastern	280	12.4%	315	4.0%	116
Region - 2 Total	2294	11.5%	2558	32.7%	182
Western-South II	948	7.9%	1022	13.1%	309
Uva	269	5.4%	283	3.6%	83
Sabaragamuwa	371	-5.8%	350*	4.5%	103
Region - 3 Total	1588	4.2%	1656	21.1%	164
Western-South I	776	6.5%	826	10.5%	358
Southern	614	10.4%	678	8.7%	119
Region - 4 Total	1390	8.2%	1504	19.2%	188
TOTAL	7255	8.0%	7832	100.0%	179

* - Part of the Consumer accounts in Sabaragamuwa were transferred to the Central Province from March 2006

ELECTRICITY SALES IN GWh(million kWh) BY TARIFF

Tariff	C.E.B.	Percentage Change	C.E.B.	Percentage	Monthly Av.Sales kWh/Cons. 2006
	2005	2005/06	2006	of Total 2006	
Domestic	2403	7.3%	2579	32.9%	67
Religious	41	4.1%	43	0.5%	165
General Total	1254	11.3%	1395	17.8%	309
Small	673	8.6%	730	9.3%	163
Medium	440	15.2%	507	6.5%	18,322
Large	142	12.0%	158	2.0%	281,007
Industrial Total	2446	6.5%	2605	33.3%	6,127
Small	166	9.3%	181	2.3%	477
Small T.D.	0.17	8.8%	0.19	0.002%	2,583
Medium	1055	10.9%	1171	14.9%	30,932
Medium T.D.	268	-10.1%	241	3.1%	42,217
Large	742	9.7%	815	10.4%	565,656
Large T.D.	215	-8.0%	197	2.5%	567,221
Bulk Supply to LECO	1027	8.2%	1111	14.2%	2,503,124
L1 - L.T.Supply	1.1	-3.5%	1.1	0.01%	88,167
L2 -11kV & above	1026	8.2%	1110	14.2%	2,570,206
Street Lighting	83	17.9%	98	1.3%	8,177,750
TOTAL	7255	8.0%	7832	100.0%	179

NO.OF CONSUMER ACCOUNTS BY PROVINCE

Province	C.E.B.	Increase in Accounts 2006	Percentage Change 2005/06	C.E.B.	Percentage of Total 2006
	2005			2006	
Colombo City	135,980	4,468	3.3%	140,448	3.9%
North Western	428,433	42,935	10.0%	471,368	13.0%
North Central	205,530	18,390	8.9%	223,920	6.2%
Northern	108,507	11,143	10.3%	119,650	3.3%
Region - 1 Total	878,450	76,936	8.8%	955,386	26.3%
Western-North	427,695	19,547	4.6%	447,242	12.3%
Central	414,380	82,202	19.8%	496,582	13.7%
Eastern	210,437	16,166	7.7%	226,603	6.2%
Region - 2 Total	1,052,512	117,915	11.2%	1,170,427	32.2%
Western-South II	261,117	14,525	5.6%	275,642	7.6%
Uva	262,723	21,002	8.0%	283,725	7.8%
Sabaragamuwa	314,415	-30,268	-9.6%	284,147*	7.8%
Region - 3 Total	838,255	5,259	0.6%	843,514	23.2%
Western-South I	183,137	9,144	5.0%	192,281	5.3%
Southern	443,692	30,941	7.0%	474,633	13.1%
Region - 4 Total	626,829	40,085	6.4%	666,914	18.3%
TOTAL	3,396,047	240,195	7.1%	3,636,242	100.0%

Note - Part of the consumer accounts in Sabaragamuwa were transferred to the Central Province from March, 2006

NO.OF CONSUMER ACCOUNTS BY TARIFF

Tariff	C.E.B.	Increase in Accounts 2006	Percentage Change 2005/06	C.E.B.	Percentage of Total 2006
	2005			2006	
Domestic	2,988,223	214,826	7.2%	3,203,049	88.1%
Religious	20,365	1,209	5.9%	21,574	0.6%
General Total	353,401	22,749	6.4%	376,150	10.3%
Small	351,242	22,557	6.4%	373,799	10.3%
Medium	2,116	188	8.9%	2,304	0.1%
Large	43	4	9.3%	47	negli.%
Industrial Total	34,020	1,411	4.1%	35,431	1.0%
Small	30,321	1,325	4.4%	31,646	0.9%
Small T.D.	6	0	0.0%	6	0.0%
Medium	3,028	126	4.2%	3,154	0.1%
Medium T.D.	523	-47	-9.0%	476	0.01%
Large	105	15	14.3%	120	negli.%
Large T.D.	37	-8	-21.6%	29	negli.%
Bulk Supply to LECO	37	0	0.0%	37	negli.%
L1 - L.T.Supply	1	0	0.0%	1	negli.%
L2 - 11kV & above	36	0	0.0%	36	negli.%
Street Lighting	1	0	0.0%	1	0.0%
TOTAL	3,396,047	240,195	7.1%	3,636,242	100.0%

Note:- Street Lighting Accounts are accounted as one for 2005 & 2006.
Negli. - negligible.

REVENUE FROM ELECTRICITY SALES IN m.Rs. BY PROVINCE

Province	C.E.B.	Percentage Change 2005/06	C.E.B.	Percentage of Total 2006	Ave.Price Rs./kWh 2006
	2005		2006		
Colombo City	10,771	19.5%	12,871	18.3%	11.97
North Western	4,588	28.4%	5,892	8.4%	8.51
North Central	1,489	36.0%	2,024	2.9%	8.49
Northern	814	13.2%	922	1.3%	8.51
Region - 1 Total	17,662	22.9%	21,709	30.8%	10.27
Western-North	11,481	26.9%	14,568	20.7%	8.60
Central	3,367	40.8%	4,740	6.7%	8.63
Eastern	1,976	34.7%	2,661	3.8%	8.45
Region - 2 Total	16,824	30.6%	21,969	31.2%	8.59
Western-South II	7,028	26.1%	8,865	12.6%	8.67
Uva	1,910	26.1%	2,408	3.4%	8.49
Sabaragamuwa	2,665	12.5%	2,999	4.3%	8.57
Region - 3 Total	11,603	23.0%	14,271	20.3%	8.62
Western-South I	5,611	22.5%	6,871	9.8%	8.32
Southern	4,228	32.2%	5,588	7.9%	8.24
Region - 4 Total	9,839	26.6%	12,459	17.7%	8.28
TOTAL	55,927	25.9%	70,408	100.0%	8.99

Note1 - Tariff Change effective from February & September in 2006.

REVENUE FROM ELECTRICITY SALES IN m.Rs. BY TARIFF

Tariff	C.E.B.	Percentage Change 2005/06	C.E.B.	Percentage of Total 2006	Ave.Price Rs./kWh 2006
	2005		2006		
Domestic	13,558	35.4%	18,364	26.1%	7.12
Religious	190	30.6%	249	0.4%	5.80
General Total	14,895	26.9%	18,902	26.8%	13.55
Small	7,490	29.6%	9,705	13.8%	13.29
Medium	5,701	24.8%	7,117	10.1%	14.05
Large	1,704	22.1%	2,080	3.0%	13.12
Industrial Total	20,441	18.9%	24,301	34.5%	9.33
Small	1,278	27.5%	1,629	2.3%	8.99
Small T.D.	1	22.1%	2	0.0%	8.24
Medium	9,152	22.8%	11,237	16.0%	9.60
Medium T.D.	2,373	1.3%	2,403	3.4%	9.96
Large	5,922	22.7%	7,268	10.3%	8.92
Large T.D.	1,716	2.8%	1,763	2.5%	8.93
Bulk Supply to LECO	6,192	24.8%	7,728	11.0%	6.95
L1 - L.T.Supply	9	5.6%	9	0.0%	8.55
L2 -11kV & above	6,184	24.8%	7,719	11.0%	6.95
Street Lighting	649	33.2%	865	1.2%	8.82
TOTAL	55,927	25.9%	70,408	100.0%	8.99

Note 2 - Revenue in 2006 includes FAC. (20% of unit charge except consumption less than 90 units per month in Domestic & R. P. Sectors from Sep., 2006)

LECO ELECTRICITY SALES

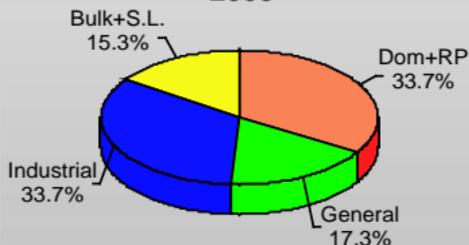
SALES BY TARIFF IN Gwh.

CONSUMER ACCOUNTS BY TARIFF

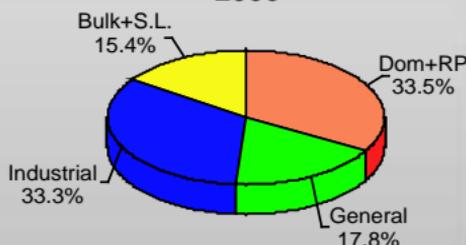
	2005	2006	% Change	2005	2006	% Change
Domestic	456	477	4.5%	351,924	360,324	2.4%
Religious	8	8	2.5%	2,011	2,043	1.6%
General Total	211	238	12.8%	48,684	49,659	2.0%
Small	141	156	10.3%	48,267	49,186	1.9%
Medium	69	82	18.0%	417	473	13.4%
Hotel Total	33	42	28.3%	47	49	4.3%
Small	0	0	23.2%	1	1	0.0%
Medium+T.D	32	40	23.7%	44	47	6.8%
Large +T.D	1	3	177.8%	2	1	-50.0%
Industrial Total	240	254	5.5%	4,091	4,050	-1.0%
Small	26	26	0.4%	3,498	3,454	-1.3%
Medium +T.D.	200	209	4.8%	586	589	0.5%
Large +T.D	15	19	23.9%	7	7	0.0%
Temporary Connections	2	3	51.6%	975	985	1.0%
Street Lighting	23	24	4.8%	2,631	2,959	12.5%
TOTAL	973	1045	7.4%	410,363	420,069	2.4%

C.E.B. ELECTRICITY SALES BY TARIFF

2005

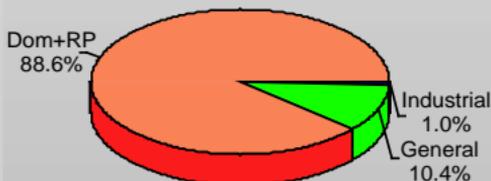


2006

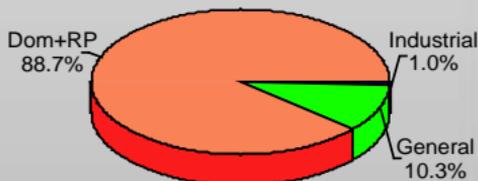


C.E.B. CONSUMER ACCOUNTS BY TARIFF

2005



2006



GENERAL STATISTICS

	Units	2005	2006*	% Change
Population (Mid Year)	Thous.	19,668	19,886	1.1%
G.N.P. at Current Factor Cost Prices	Rs.m.	2,067,955	2,443,439	18.2%
G.N.P. at Const.(1996)Fac.Cost Prices	Rs.m.	1,023,237	1,094,550	7.0%
G.D.P. at Current Factor Cost Prices	Rs.m.	2,098,004	2,484,191	18.4%
G.D.P. at Const.(1996)Fac.Cost Prices	Rs.m.	1,039,763	1,116,215	7.4%
Per Capita G.D.P. at Market Prices	Rs.	120,276	140,894	17.1%
Per Capita G.D.P. at Market Prices	U.S.\$	1,197	1,355	13.2%
CCPI Index (1952 = 100)		4,056	4,611	13.7%
G.D.P.Deflator (1996 = 100)		9.9	10.3	
Area of Sri Lanka	sq.km.	65,610	65,610	
Average Exchange Rate	Rs/US \$	100.50	103.96	

*-Provisional

FUEL RATE AND THERMAL EFFICIENCY

	Fuel Rate in Litres/kWh		Av: Thermal Efficiency	
	2005	2006	2005	2006
K.P.S.(small GT - L.A.D)	0.53	0.52	17.7%	18.0%
K.P.S.(new GT - L.A.D)	0.34	0.34	27.7%	27.4%
SP.P.S. - A (L.A.D.)	0.50	0.36	18.9%	26.4%
SP.P.S. - A (L.H.F.)	0.23	0.23	40.5%	40.5%
SP.P.S.- B (L.A.D.)	0.37	0.31	25.8%	30.2%
SP.P.S.- B (L.H.F.)	0.22	0.22	43.2%	43.4%
K.P.S. - C.Cy. (L.A.D.)	0.22	0.23	42.2%	41.6%
K.P.S. - C.Cy. (Naptha)	0.27	0.27	46.0%	45.8%

Note:- K.P.S. - Kelanitissa Power Station. L.A.D.- Lanka Auto Diesel
 SP.P.S. - Sapugaskande Power Station. L.H.F. - Lanka Heavy Fuel.
 C.P.S. - Chunnakam Power Station. C.Cy. - Combined Cycle.
 G.T. - Gas Turbines K.K.S. - Kankasanthurai.

EXPENDITURE ON PRIVATE POWER PURCHASE - 2006

Power Station	Power	Purchased	Av.Unit
	Purchased	Cost	Cost
	Gwh	M.Rs.	Rs./kWh.
Private-Thermal Total	3,082	39,947	12.96
Asia Power	334	4,345	13.00
Lakdhanavi	104	1,355	13.07
Barge Mounted	452	5,386	11.91
ACE - Matara	130	1,766	13.60
ACE - Horana	132	1,722	13.07
ACE - Embilipitiya	593	6,894	11.62
Heladhanavi	619	6,563	10.60
AES - KPS	620	9,781	15.78
Kool Air - KKS	42	900	21.31
Aggreko - Chunnakam	55	1,235	22.31
Private - Hydro Total	346	2,067	5.97
Total (Thermal + Hydro)	3,428	42,014	12.26

Note:- Financial data are Provisional.

LENGTH OF TRANSMISSION AND DISTRIBUTION LINES IN km.

	2005	2006	%
220 kV Route Length O.H.	331	331	0.0%
132 kV Route Length O.H.	1,675	1,675	0.0%
132 kV Route Length U.G.	13	41	218.5%
33 kV Route Length O.H.	19,661	20,701	5.3%
33 kV Route Length U.G.	103	121	17.5%
11 kV Route Length O.H.	1,655	1,662	0.4%
11 kV Route Length U.G.	821	834	1.6%
Low Voltage Circuit Length O.H.& U.G.-Total	82,037	85,886	4.7%
Single Phase O.H. & U.G.	36,235	37,434	3.3%
Two Phase O.H. & U.G.	4,814	4,771	-0.9%
Three Phase O.H. & U.G.	40,988	43,681	6.6%

- Note:- 1. Excludes 141 route km of 132 kV transmission lines in the North due to uncertainty.
 2. Includes only distribution lines & substations rehabilitated and used from 1998 in Northern Province.

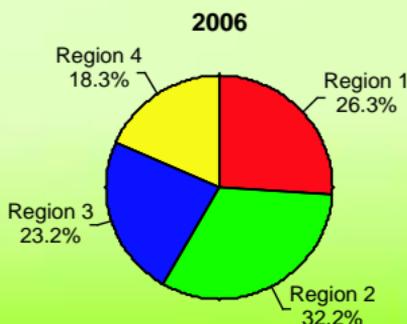
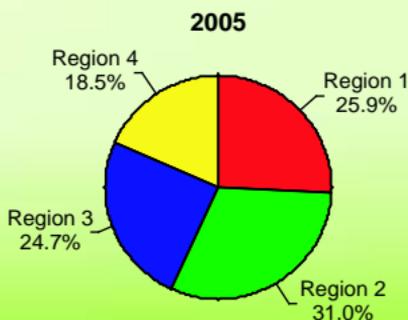
NUMBER AND CAPACITY OF SUBSTATIONS

	Units	2005	2006	%
Grid S.S. (132/33 kV)	No.	38	40	5.3%
Capacity	MVA	2,445	2,571	5.2%
Grid S.S.(220/132/33kV)	No.	5	5	0.0%
Capacity	MVA	2100/500	2100 /500	0.0%
Grid S.S.(220/132kV)	No.	1	1	0.0%
Capacity	MVA	105	105	0.0%
Grid S.S. (132/11 kV)	No.	2	4	100.0%
Capacity	MVA	180	306	70.0%
Primary S.S. (33kV/11kV)	No.	123	121	-1.6%
Capacity	MVA	1,037	999	-3.7%
Distribution S.S.(33kV/LV & 11kV/LV)	No.	16,077	16,930	5.3%
Capacity	MVA	3,788	4,025	6.3%
Total number of substations	No.	16,246	17,101	5.3%
Total Capacity	MVA	10,155	10,606	4.4%

RURAL ELECTRIFICATION SCHEMES COMPLETED

YEAR	No. of Schemes	Total at End of the year
2000	336	15,346
2001	211	15,557
2002	227	15,784
2003	336	16,120
2004	344	16,464
2005	411	16,875
2006	422	17,297

NO.OF CONSUMER ACCOUNTS BY DISTRIBUTION REGION - CEB



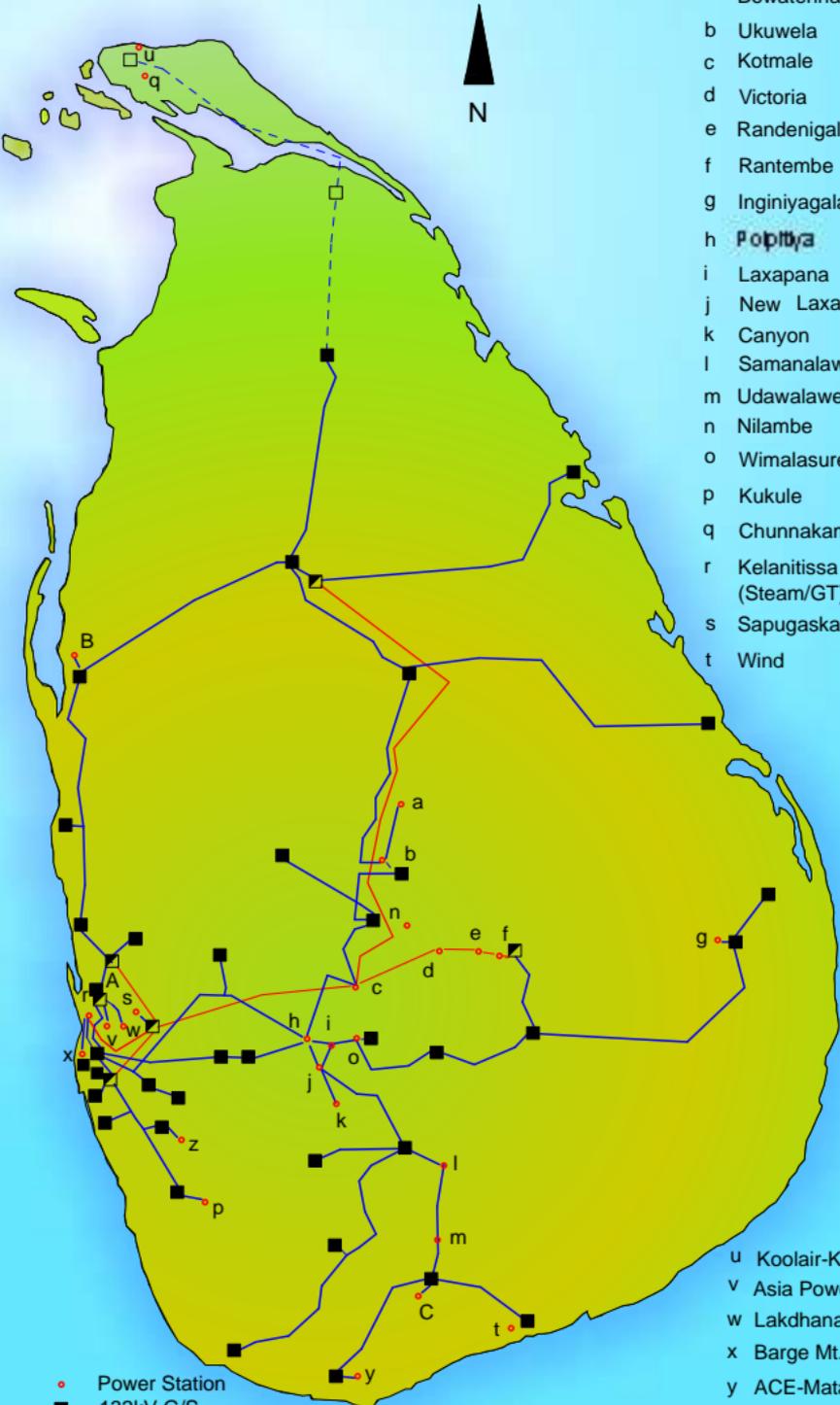
C.E.B. TARIFF - EFFECTIVE FROM 01.09.2006

DOMESTIC		Unit Rate		Fixed Charge		
Block 1-	First 30 units	@	Rs 3.00 per unit	Rs. 60.00		
Block 2-	31 - 60 units	@	Rs 4.70 per unit	Rs. 90.00		
Block 3-	61 - 90 units	@	Rs 5.10 per unit	Rs. 120.00		
Block 4-	91 - 180 units	@	Rs 12.10 per unit	Rs. 180.00		
Block 5-	Above 180 units	@	Rs 17.30 per unit	Rs. 240.00		
RELIGIOUS & CHARITABLE INSTITUTIONS:-						
Block 1-	First 30 units	@	Rs 2.50 per unit	Rs. 60.00		
Block 2-	31 - 90 units	@	Rs 3.70 per unit	Rs. 90.00		
Block 3-	91 - 180 units	@	Rs 5.50 per unit	Rs. 180.00		
Block 4-	Above 180 units	@	Rs 8.70 per unit	Rs. 240.00		
OTHER CATEGORIES	General purpose	Industrial purpose	Industrial (T. D.)	Hotel (GP)	Hotel (I.P.)	Hotel (I.P.) (T. D.)
Supply at 400/230V Contract demand less than 42 kVA			off peak 7.90 + peak 16.00			
Unit Charge (Rs/unit)	11.90	8.50	+	11.90	+	+
Fixed Charge(Rs./Month) Upto 10 kVA	240.00	240.00	240.00	240.00	240.00	240.00
	or	or	or	or	or	or
Fixed Charge(Rs./Month) above 10 kVA	500.00	500.00	500.00	500.00	500.00	500.00
Supply at 400/230V Contract demand 42 kVA and above			off peak 7.50 + peak 22.00			off peak 7.50 + peak 22.00
Unit Charge (Rs/unit)	11.80	8.10	+	11.80	8.10	+
Demand Charge (Rs/kVA)	480.00	400.00	380.00	480.00	400.00	380.00
	+	+	+	+	+	+
Fixed Charge(Rs./Month)	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
Supply at 11/33/132 kV			off peak 7.10 + peak 20.00		8.00	off peak 7.10 + peak 20.00
Unit Charge (Rs/unit)	11.70	8.00	+	8.00	+	+
Demand Charge (Rs/kVA)	460.00	380.00	360.00	380.00	380.00	360.00
	+	+	+	+	+	+
Fixed Charge(Rs./Month)	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
Bulk Supplies to LECO						
	Unit Charge		Demand Charge			
	Rs/unit		Rs/kVA			
L1 - Supply at 400/230 V	8.80	+	240.00			
L2 - Supply at 11kV & above	6.90	+	220.00			
Street Lighting	@ Rs 8.80 per unit					

TD - Time of Day: Peak - from 6.30pm to 9.30pm: off Peak - from 9.30pm to 6.30pm the following day

Fuel Adjustment Charge - 20% of unit charge except for domestic and Religious purpose consumers who consume less than 90 units per month

POWER TRANSMISSION SYSTEM IN THE YEAR 2006



- a Bowatenna
- b Ukuwela
- c Kotmale
- d Victoria
- e Randenigala
- f Rantembe
- g Inginiyagala
- h ~~Popitiya~~
- i Laxapana
- j New Laxapana
- k Canyon
- l Samanalawewa
- m Udawalawe
- n Nilambe
- o Wimalasurendra
- p Kukule
- q Chunnakam
- r Kelanitissa C.Cy. (Steam/GT)
- s Sapugaskanda
- t Wind

- Power Station
- 132kV G/S
- ▣ 220/132kV G/S
- 132kV Line
- 220kV Line
- - - □ Not Operative

- u Koolair-KKS
- v Asia Power
- w Lakdhanavi
- x Barge Mt.
- y ACE-Matara
- z ACE-Horana
- A AES-KPS C.Cy. (Steam/GT)
- B Heladhanavi
- C ACE-Embilipitiya