

Ceylon Electricity Board  
SALES AND GENERATION DATA BOOK 2015

Statistical Unit  
Corporate Strategy & Regulatory Affairs Branch



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# Salient Features – 2015

## Installed Capacity

The total Installed Capacity (CEB & Private Power Products) at the end of year 2015 was 3,847 MW as given below.

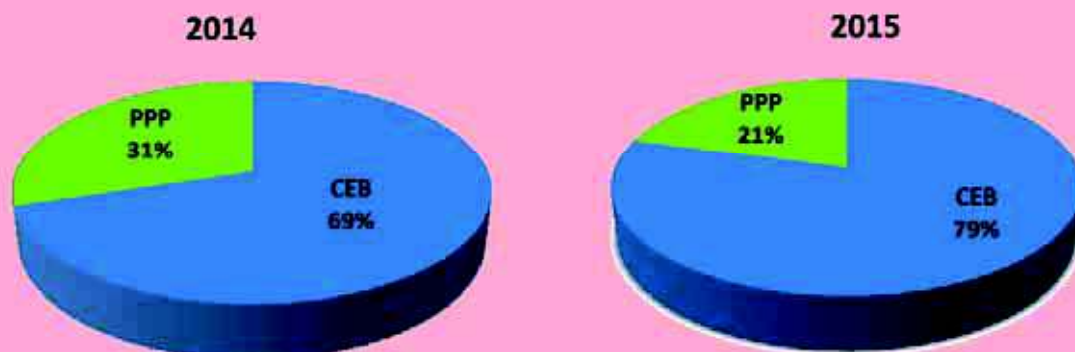
### Installed Capacity (MW)

		2015	Percentage of Total
CEB -	Hydro	1,377.0	35.8%
	Thermal – Oil	604.0	15.7%
	Thermal – Coal	900.0	23.4%
	NCRE – Wind	3.0	0.1%
Total -	CEB	2,884.0	75.0%
PPP -	Thermal	511.0	13.3%
	NCRE – Mini Hydro	306.7	8.0%
	NCRE – Wind	123.9	3.2%
	NCRE – Other	21.5	0.6%
Total -	PPP	963.1	25.0%
Total		3,847.1	100.0%

The total Installed Capacity decreased by 2.17% (85 MW) when compared with 2014. The installed capacity of Major hydro power plants represented 35.8% of the total capacity. The Non Conventional Renewable Energy (NCRE) plants including Mini Hydro represent 11.9% (Mini Hydro – 8.0% ,Wind, Solar, Dendro and Biomass represented 3.9%) as given above. The CEB power stations represented 75% of the installed capacity. During the year, twelve

mini hydro power plants, one wind power plants & two other NCRE power plants were added to the system by the Private Power Producers with a total capacity of 26 MW. ACE Embilipitiya Power Station (100 MW) was retired in April 2015 and Barge Mounted Power Station (60 MW) was retired in June 2015. Though Barge Mounted Power Plant retired it was added again as CEB Thermal Oil Power station in October 2015.

### Generation (Net) by Ownership – 2014 & 2015



The total Electricity Generation (Net) (CEB & PPP) during the year 2015 was 13,090 GWh with an increase of 5.9% over the previous year. The average daily generation has increased from 33.86 GWh/day in 2014 to 35.86 GWh/day in 2015. The details of Gross Generation, Auxiliary Consumption are given in the pages 66 – 67.

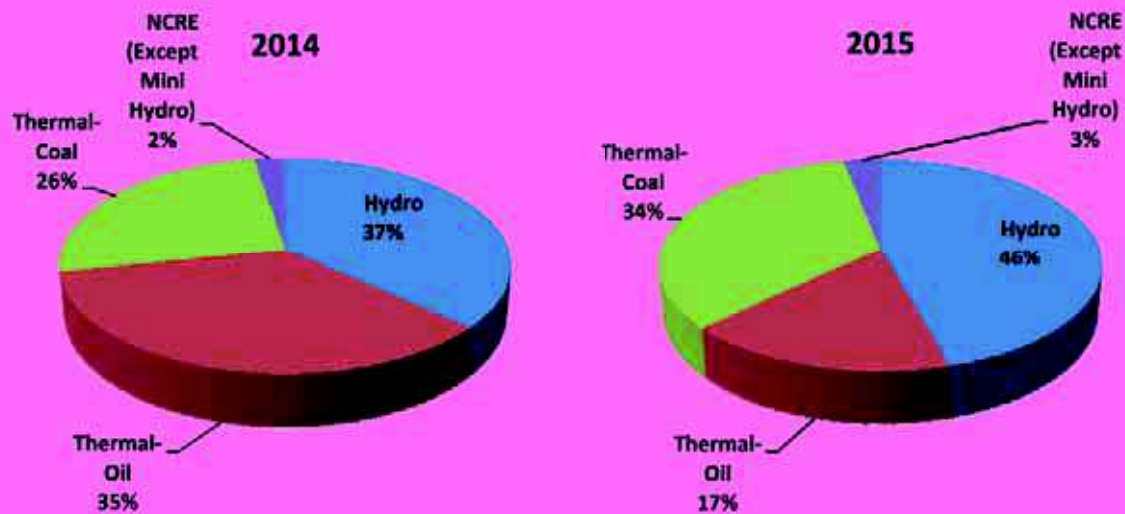
The CEB power stations (hydro, thermal, coal and wind) generated 10,399 GWh representing 79% of the total electricity generation. The share of power produced by the private sector was decreasing from 31% to 21% in the year 2015. As 2015 is a wet year compared to 2014, CEB hydro generation has increased by 35.0% from 3,632 GWh in 2014 to 4,904 GWh representing 37% of the total electricity generation in 2015 due to high water level in hydro reservoirs. The coal power generation contributed 34% of the total electricity generation in this year. The CEB thermal (oil & coal) generation has increased by 595 GWh from 4,898 GWh in 2014 to 5,493 GWh representing 42% of the total electricity generation in 2015.

The details of Gross Generation by power stations are given in pages 66 - 76, Monthly Station Consumption & Net Generation by Power Stations are given in pages 77 -79

The Private Power Producers (Thermal & NCRE including Mini Hydro ) generated 2,691 GWh representing 21% of the total electricity generation in 2015 when compared with 31% in 2014. NCRE Mini Hydro power generation has increased by 18% from 902 GWh in 2014 to 1,065 GWh in 2015 representing 8% of the total electricity generation. The Non Conventional Renewable Energy including Wind, Solar & Biomass power plants (Except Mini Hydro) were generated 3.1% in 2015 and 2.5% in 2014.

The total thermal (CEB and Private) generation was decreased by 10.5% from 7,507 GWh in 2014 to 6,719 GWh in 2015 representing 51% of the total. The total Hydro (CEB Hydro and NCRE Mini Hydro) generation was increased by 31.6% from 4,534 GWh in 2014 to 5,969 GWh in 2015 representing 46% of the total.

## Generation (Net) by Source – 2014 & 2015



### Maximum Demand

The maximum night Peak Demand from the National Grid in 2015 was 2,283.4 MW. This was recorded on Tuesday, 22nd September 2015. The maximum night Peak Demand in 2014 was 2,151.7 MW. The system maximum day peak demand was recorded as 1,898.9 MW on Thursday, 26th March, 2015.

The Annual System Load Factor in 2015 was 65.44% whereas that of 2014 was 65.56%.

### System Losses

The System Losses (Excluding Auxiliary Consumption) was calculated as 9.96% in 2015 whereas System Losses in 2014 was 10.47%. This is a decrease of 0.51%. The total

Auxiliary Consumption in CEB power stations was 68.62 GWh in 2015 including 34.90 GWh of the Thermal Oil power station and 14.12 GWh of the Thermal Coal power station.

### Fuel Consumption & Fuel Cost

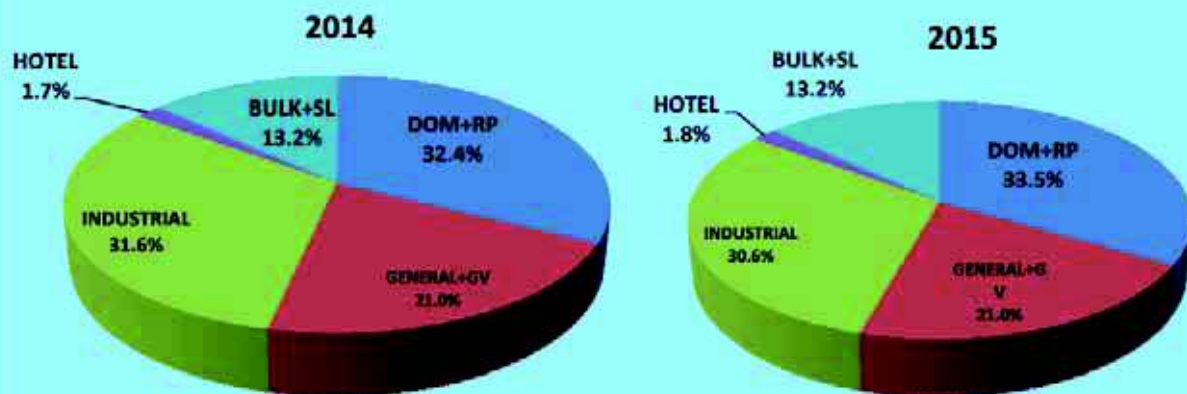
The fuel consumption for the CEB thermal generation was decreased by 41% from 466 M.Litres in 2014 to 274 M.Litres in 2015. The coal power station used 1,880 M.kg for electricity generation in 2015. The total fuel cost for CEB thermal generation has decreased by 30% from Rs.M. 66,160 in 2014 to Rs.M. 46,091 in 2015 including Rs.M.23,018 of cost for coal. The average fuel cost per unit for CEB thermal generation including coal was Rs.8.32 for the year 2015.

## ■ Electricity Sales (Billed)

The total Electricity Sales (billed) in the year 2015 was 11,786 GWh. The corresponding figure in 2014 was 11,063 GWh. Average daily

sale of electricity for the year 2015 was 32.3 GWh/day.

### C.E.B. Electricity Sales by Tariff

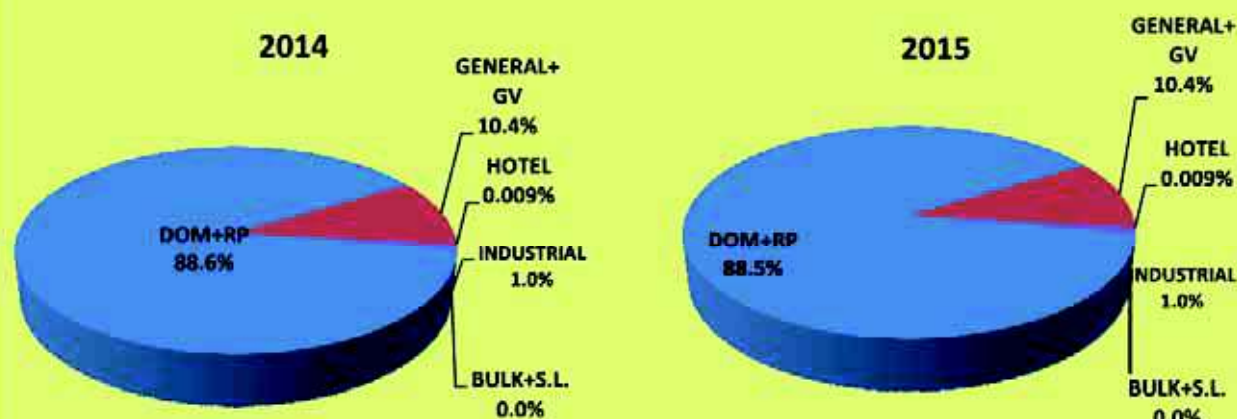


Electricity sales for the Domestic category (including Religious Purpose) has increased by 10% representing 33.5% of the total sales in 2015. When compare the electricity sales by consumer category, the domestic category has exceeded the industrial category from the year 2006 consecutively. Electricity sales for the Industrial category and General Purpose category in 2015 represented 30.6% and 19.7% of the total sales respectively. The

electricity sales for LECO has increased by 6.9% representing 12.3% of the total sales.

The total number of consumer accounts (billed) in the CEB in 2015 has increased by 230,600 accounts from 5,417,532 in 2014 to 5,648,132 in 2015 showing a 4.3% annual growth rate. Monthly average number of new consumer accounts added to the total consumer accounts in 2015 was 19,217 as against 17,231 in the previous year.

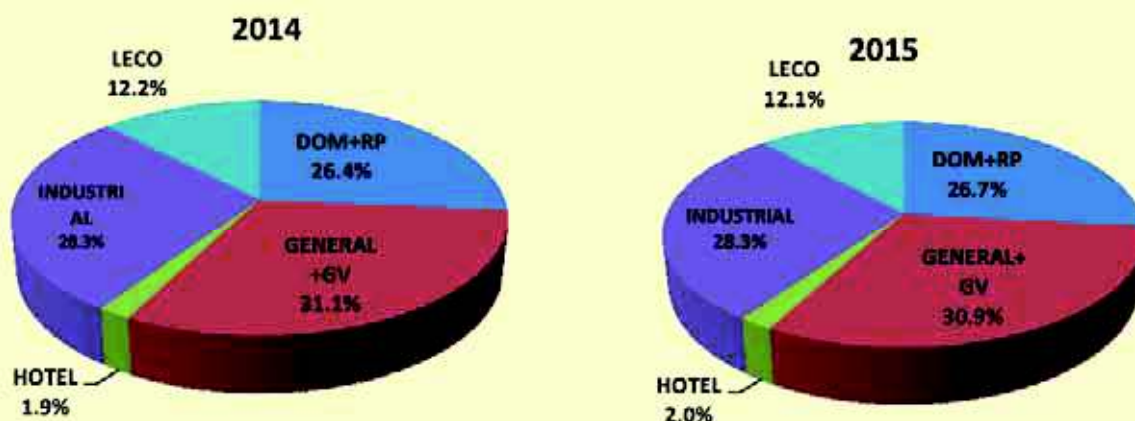
## C.E.B. consumer Accounts by Tariff



Number of consumer accounts in Domestic category (including Religious Purposes) has increased by 199,701 accounts from 4,801,404 in 2014 to 5,001,105 in 2015 representing 88.5% of the total consumer accounts in the CEB. Average monthly unit consumption per consumer in Domestic category was approximately 65 kWh/month for the year 2015.

Number of consumer accounts in Industrial category represented 1.0% of the total number of consumer accounts in 2015. Average monthly electricity consumption per consumer in Industrial category in CEB was 5,304 kWh/month. Number of consumer accounts in General Purpose category represents 10.4% of the total number of consumer accounts in 2015.

## Billed Revenue by Tariff



Under the old tariff rates and new tariff rates implemented from 16th September, 2014 for Domestic category and 15th November, 2014 for Non Domestic categories the total revenue (billed) from electricity sales has decreased by 7.8% from Rs.204,672 Million (with FAC) in 2014 to Rs.188,625 Million in 2015. No Fuel adjustment charge is applicable for the New Tariff Structure implemented from 16th September and 15th November, 2014

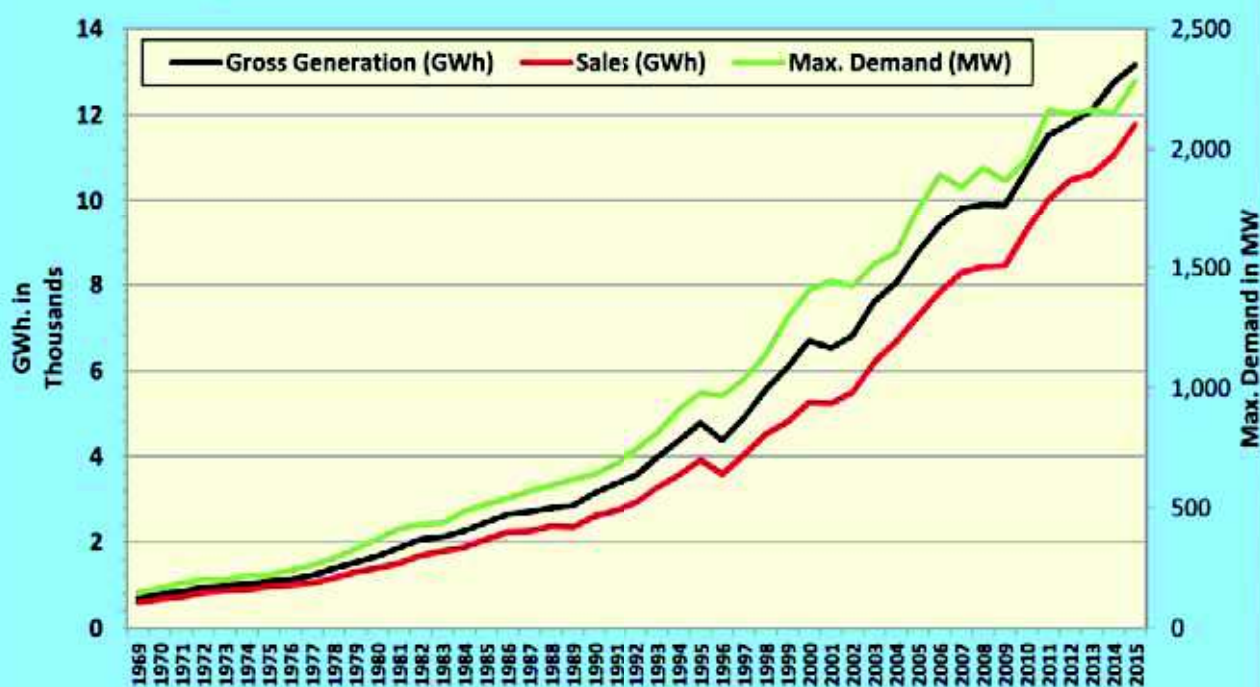
Average daily revenue (billed) from electricity sales in 2015 was Rs.517 Million/day. The average selling price per unit in the year 2015 was 16.00 Rs. /kWh.

In the year 2015 the commercial sector (General purposes & Hotels) represented the highest percentage (31.5%) of the total revenue. The percentage share of Domestic category and industrial category was 26.5% and 28.3% respectively.



## HISTORICAL BEHAVIOUR PATTERN, 1969 -2015

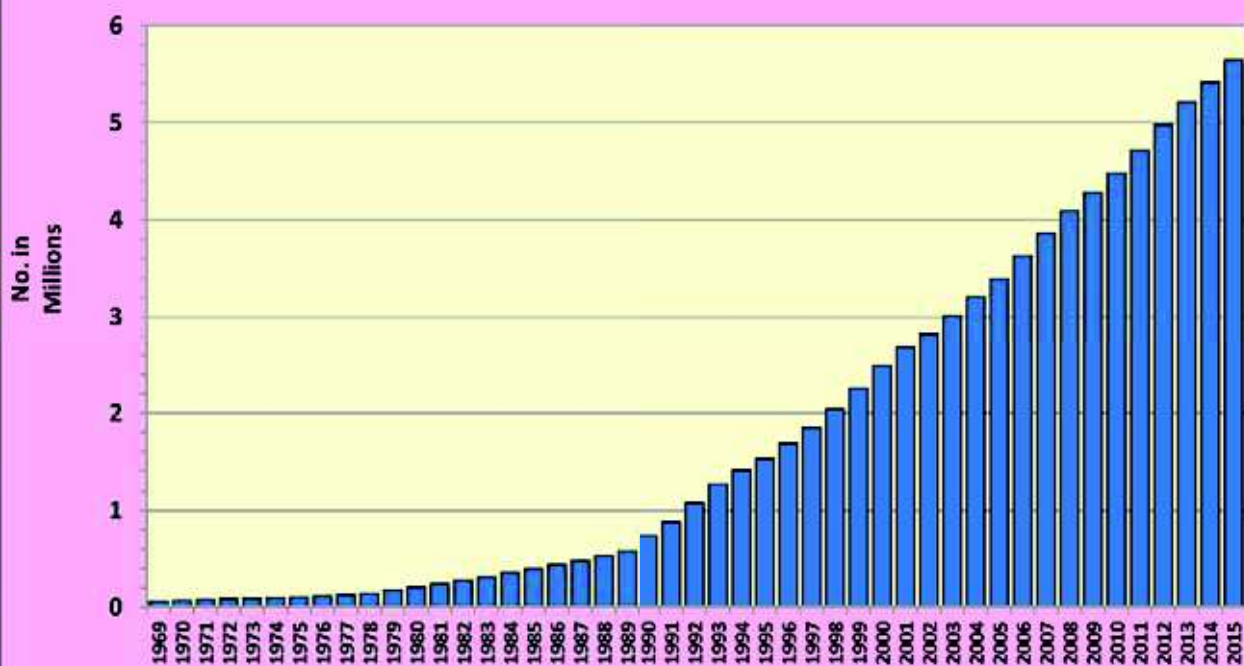
**GROSS GENERATION & ELECTRICITY SALES, 1969 - 2015**



Years of scheduled rolling power cuts :-

1969, 1973, 1980, 1981, 1983, 1984, 1987, 1992, 1996, 2001, 2002, 2012

**TOTAL NO. OF CONSUMER ACCOUNTS, 1969 - 2015**



## SUMMARY STATISTICS OF ELECTRICITY SALLES - 2015

	UNIT	2013	2014	2015	% INCREASE 2013/2014	% INCREASE 2014/2015
Electricity Sales	GWh	10,621.39	11,063.11	11,786.27	4.16%	6.54%
Consumer Accounts	No	5,210,761	5,417,532	5,648,132	3.97%	4.26%
Revenue from Billed Sales	Rs. M.	190,487.63	204,671.62	188,624.68	7.45%	-7.84%
Ave. Selling Price / Unit	Rs./kWh	17.93	18.50	16.00	3.16%	-13.49%
Fuel Adjustment Charge	Rs. M.	32,884.82	29,881.21	10.25	-9.13%	-99.97%
Per Capita Electricity Consumption	kWh/Person	518.55	535.10	562.16	3.19%	5.06%
Number of CEB Distribution Areas	No	60	62	62		
Distribution Division 1	No	16	17	17		
Distribution Division 2	No	22	22	22		
Distribution Division 3	No	13	13	13		
Distribution Division 4	No	9	10	10		
Number of Consumer Service Centres	No	207	210	211		
Distribution Division 1	No	54	55	55		
Distribution Division 2	No	75	76	77		
Distribution Division 3	No	42	42	42		
Distribution Division 4	No	36	37	37		

Note 1. Fuel Adjustment Charge - (applicable for before 15 - 11 - 2014)

Domestic - Up to 30 = 25%, 31 to 60 = 35%, above 60 = 40% ; Industrial & Hotel = 15% ; GP = 25% ; GV = 0 or 25%

2. Tariff change effective from

+ DOMESTIC 16 - 09 - 2014

+ NON DOMESTIC CATEGORIES 15 - 11 - 2014

3. The Revenue from billed sales and Average selling price per unit excludes the GST/VAT.

4. Financial data for the year 2015 are provisional.

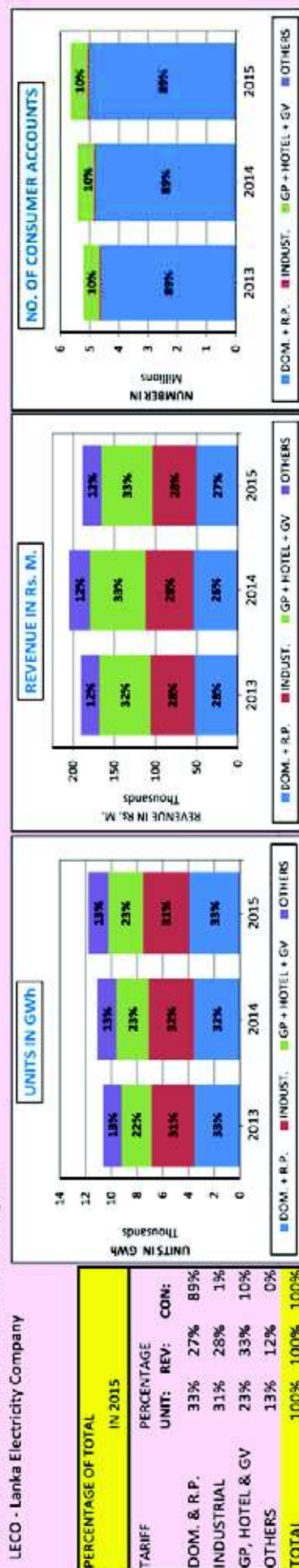
# SALES BY TARIFF - 2014 & 2015

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2014	2015	2014	2015	2014	2015
<b>DOMESTIC</b>						
RELIGIOUS & CHARITABLE	3,521.395	3,876.390	53,677.917	49,929.276	4,768,229	4,966,395
TOTAL	3,584.503	3,943.386	54,118.491	50,407.201	4,801,404	5,001,105
<b>INDUSTRIAL - SMALL</b>						
MEDIUM	275.376	290.975	4,259.192	3,867.654	50,029	51,908
LARGE	1,726.373	1,812.469	30,593.859	28,729.799	4,344	4,552
TOTAL	1,496.681	1,504.111	23,161.641	20,703.332	204	221
<b>GENERAL PURPOSE - SMALL</b>						
MEDIUM	3,498.431	3,607.555	58,014.691	53,300.784	54,577	56,681
LARGE	1,199.918	1,309.281	32,611.293	29,925.613	555,557	584,086
TOTAL	2,194.105	2,324.018	61,189.547	55,616.887	559,401	588,063
<b>HOTEL - SMALL</b>						
MEDIUM	2.131	2.716	54.348	49.150	216	201
LARGE	125.238	143.997	2,624.642	2,656.303	237	277
TOTAL	64.457	64.956	1,183.730	1,049.185	9	11
<b>GOVERNMENT - SMALL</b>						
MEDIUM	191.826	211.669	3,862.720	3,754.638	462	489
LARGE	0.829	3.027	15.252	54.456	1,357	1,443
TOTAL	130.822	140.103	2,455.537	2,571.023	328	348
<b>BULK SUPPLY TO LECO</b>						
STREET LIGHTNING	2.077	2.127	34.716	35.407	1	1
TOTAL	133.729	145.257	2,505.505	2,660.887	1,686	1,792
<b>BULK SUPPLY TO LECO</b>						
STREET LIGHTNING	1,352.186	1,446.003	24,980.670	22,884.285	1	1
TOTAL	108.333	108.387	-	-	1	1
<b>TOTAL</b>	<b>11,063.111</b>	<b>11,786.275</b>	<b>204,671.625</b>	<b>188,624.683</b>	<b>5,417,532</b>	<b>5,648,132</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue in 2015 not included FAC for all categories.

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# SALES BY TARIFF - 2014 & 2015 : DISTRIBUTION DIVISION - 1

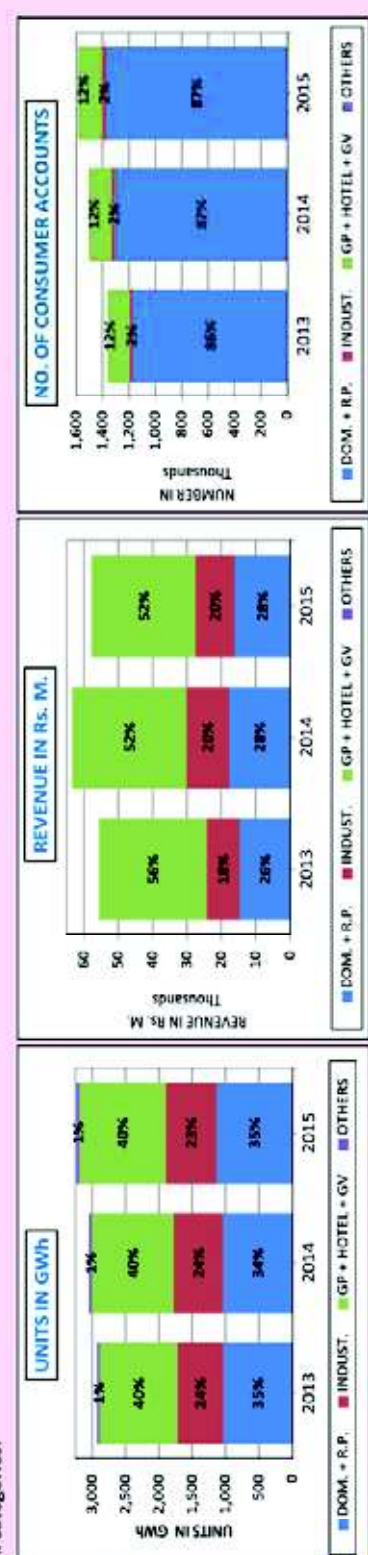
(Colombo City, North Western, North Central & Northern Provinces)

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2014	2015	2014	2015	2014	2015
<b>DOMESTIC</b>						
RELIGIOUS & CHARITABLE	1,014.113	1,113.755	17,632.870	15,995.084	1,291,818	1,363,763
	25.138	26.122	182.012	196.128	11,202	11,771
<b>TOTAL</b>	<b>1,039.250</b>	<b>1,139.877</b>	<b>17,814.882</b>	<b>16,191.211</b>	<b>1,303,020</b>	<b>1,375,534</b>
<b>INDUSTRIAL - SMALL</b>						
MEDIUM	112.746	119.680	1,775.112	1,623.024	25,498	27,072
LARGE	284.914	309.724	5,255.472	5,138.746	1,055	1,109
	339.568	327.948	5,350.197	4,623.437	42	49
<b>TOTAL</b>	<b>737.228</b>	<b>757.352</b>	<b>12,380.781</b>	<b>11,385.207</b>	<b>26,595</b>	<b>28,230</b>
<b>GENERAL PURPOSE - SMALL</b>						
MEDIUM	467.678	501.978	12,655.493	11,485.523	172,549	180,656
LARGE	443.620	454.171	13,168.989	11,724.526	1,981	2,064
	166.983	180.165	4,418.395	4,221.377	66	70
<b>TOTAL</b>	<b>1,078.281</b>	<b>1,136.314</b>	<b>30,242.878</b>	<b>27,431.425</b>	<b>174,596</b>	<b>182,790</b>
<b>HOTEL - SMALL</b>						
MEDIUM	0.537	1.069	13.558	12.708	57	52
LARGE	31.686	37.731	664.342	692.810	59	67
	58.495	57.803	1,072.183	930.570	7	7
<b>TOTAL</b>	<b>90.718</b>	<b>96.603</b>	<b>1,750.083</b>	<b>1,636.089</b>	<b>123</b>	<b>126</b>
<b>GOVERNMENT - SMALL</b>						
MEDIUM	0.130	0.104	2.365	1.540	3	3
LARGE	58.705	59.397	1,092.064	1,090.763	115	121
	2.077	2.127	34.716	35.407	1	1
<b>TOTAL</b>	<b>60.912</b>	<b>61.628</b>	<b>1,129.146</b>	<b>1,127.711</b>	<b>119</b>	<b>125</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-	-	-	-
<b>STREET LIGHTNING</b>	40.787	40.787	-	-	-	-
<b>TOTAL</b>	<b>3,047.176</b>	<b>3,232.561</b>	<b>63,317.769</b>	<b>57,771.643</b>	<b>1,504,453</b>	<b>1,586,805</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue in 2015 not included FAC for all categories.

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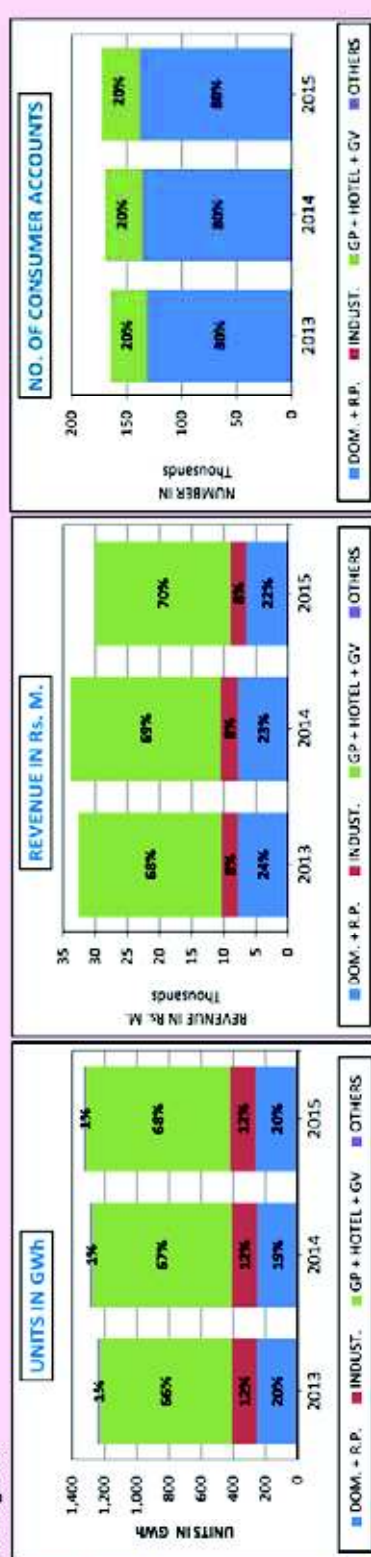
# SALES BY TARIFF - 2014 & 2015 : COLOMBO CITY

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2014	2015	2014	2015	2014	2015
<b>DOMESTIC</b>	243.061	251.713	7,712.538	6,457.804	130,721	136,943
RELIGIOUS & CHARITABLE	7.741	7.886	67.490	70.233	846	878
<b>TOTAL</b>	<b>250.802</b>	<b>259.600</b>	<b>7,780.028</b>	<b>6,528.037</b>	<b>131,567</b>	<b>137,821</b>
<b>INDUSTRIAL - SMALL</b>	3.178	3.441	45.103	43.395	237	229
MEDIUM	35.668	39.395	674.197	677.687	135	140
LARGE	120.861	118.805	1,966.242	1,724.544	23	23
<b>TOTAL</b>	<b>159.707</b>	<b>161.642</b>	<b>2,685.542</b>	<b>2,445.625</b>	<b>395</b>	<b>392</b>
<b>GENERAL PURPOSE - SMALL</b>	211.961	218.880	5,667.250	4,989.428	30,972	32,676
MEDIUM	382.264	389.457	11,335.370	10,015.352	1,513	1,614
LARGE	164.780	178.488	4,345.227	4,150.738	47	58
<b>TOTAL</b>	<b>759.005</b>	<b>786.824</b>	<b>21,347.847</b>	<b>19,155.518</b>	<b>32,532</b>	<b>34,348</b>
<b>HOTEL - SMALL</b>	0.017	0.162	0.438	0.165	2	2
MEDIUM	15.581	19.153	321.409	342.888	17	21
LARGE	58.495	57.803	1,072.183	930.570	6	7
<b>TOTAL</b>	<b>74.093</b>	<b>77.118</b>	<b>1,394.031</b>	<b>1,273.624</b>	<b>25</b>	<b>30</b>
<b>GOVERNMENT - SMALL</b>	0.000	0.000	-	0.000	-	0
MEDIUM	33.968	31.738	624.689	582.340	45	51
LARGE	2.077	2.127	34.716	35.407	1	1
<b>TOTAL</b>	<b>36.045</b>	<b>33.865</b>	<b>659.405</b>	<b>617.747</b>	<b>46</b>	<b>52</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-	-	-	-
<b>STREET LIGHTNING</b>	9.710	9.710	-	-	-	-
<b>TOTAL</b>	<b>1,289.362</b>	<b>1,328.759</b>	<b>33,866.853</b>	<b>30,020.551</b>	<b>164,565</b>	<b>172,643</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue in 2015 not included FAC for all categories.

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## SALES BY TARIFF - 2014 &amp; 2015 : NORTH WESTERN PROVINCE

TARIFF	UNITS IN GWh		% INCREASE		REVENUE (Excluding VAT) IN Rs. M.		% INCREASE		NO. OF CONSUMER ACCOUNTS	
	2014	2015			2014	2015			2014	2015
<b>DOMESTIC</b>	430.310	476.617	10.76%		5,704.964	5,428.116	-4.85%		621,905	649,175
RELIGIOUS & CHARITABLE	7.274	7.839	7.77%		46.968	51.654	9.98%		4,604	4,734
<b>TOTAL</b>	<b>437.583</b>	<b>484.455</b>	<b>10.71%</b>		<b>5,751.932</b>	<b>5,479.769</b>	<b>-4.73%</b>		<b>626,509</b>	<b>653,909</b>
<b>INDUSTRIAL - SMALL</b>	76.502	80.417	5.12%		1,197.518	1,082.898	-9.57%		15,886	17,025
MEDIUM	171.372	186.556	8.86%		3,086.214	3,011.642	-2.42%		614	648
LARGE	213.593	201.997	-5.43%		3,293.027	2,785.870	-15.40%		17	23
<b>TOTAL</b>	<b>461.468</b>	<b>468.970</b>	<b>1.63%</b>		<b>7,576.759</b>	<b>6,880.410</b>	<b>-9.19%</b>		<b>16,517</b>	<b>17,696</b>
<b>GENERAL PURPOSE - SMALL</b>	127.749	141.370	10.66%		3,503.041	3,248.108	-7.28%		77,218	81,280
MEDIUM	23.634	24.001	1.55%		736.250	657.268	-10.73%		171	186
LARGE	0.927	1.141	23.17%		37.412	47.471	26.89%		10	7
<b>TOTAL</b>	<b>152.309</b>	<b>166.512</b>	<b>9.33%</b>		<b>4,276.703</b>	<b>3,952.846</b>	<b>-7.57%</b>		<b>77,399</b>	<b>81,473</b>
<b>HOTEL - SMALL</b>	0.074	0.158	114.05%		1.929	3.491	81.00%		12	12
MEDIUM	7.362	8.854	20.27%		154.076	161.997	5.14%		14	13
LARGE	-	0.000	-		-	0.000	-		-	0
<b>TOTAL</b>	<b>7.436</b>	<b>9.013</b>	<b>21.21%</b>		<b>156.005</b>	<b>165.488</b>	<b>6.08%</b>		<b>26</b>	<b>25</b>
<b>GOVERNMENT - SMALL</b>	0.056	0.039	-		1.014	0.573	-43.55%		1	1
MEDIUM	7.829	8.670	-		148.760	159.908	7.49%		19	21
LARGE	-	0.000	-		-	0.000	-		-	0
<b>TOTAL</b>	<b>7.884</b>	<b>8.708</b>	<b>-</b>		<b>149.775</b>	<b>160.481</b>	<b>7.15%</b>		<b>20</b>	<b>22</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-		-	-	-		-	-
<b>STREET LIGHTNING</b>	27.368	27.368	0.00%		-	-	-		-	-
<b>TOTAL</b>	<b>1,094.049</b>	<b>1,165.026</b>	<b>6.49%</b>		<b>17,911.174</b>	<b>16,638.994</b>	<b>-7.10%</b>		<b>720,471</b>	<b>753,125</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue in 2015 not included FAC for all categories.

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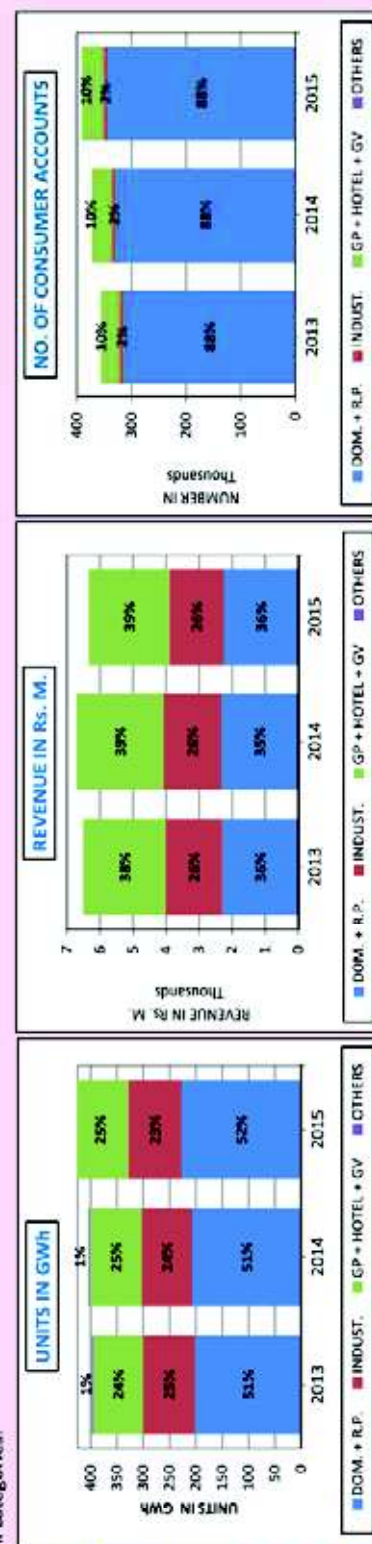
# SALES BY TARIFF - 2014 & 2015 : NORTH CENTRAL PROVINCE

TARIFF	UNITS IN GWh		% INCREASE		REVENUE (Excluding VAT) IN Rs. M.		% INCREASE		NO. OF CONSUMER ACCOUNTS	
	2014	2015			2014	2015			2014	2015
<b>DOMESTIC</b>										
RELIGIOUS & CHARITABLE	202.646	223.428	10.26%		2,309.295	2,229.686	-3.45%		327,480	343,252
TOTAL	4.585	4.381	-4.46%		30.014	31.148	3.78%		2,053	2,156
<b>INDUSTRIAL - SMALL</b>										
MEDIUM	207.231	227.809	9.93%		2,339.310	2,260.834	-3.35%		329,533	345,408
LARGE	26.561	28.071	5.69%		416.125	379.727	-8.75%		5,930	6,139
TOTAL	68.822	72.491	5.33%		1,321.637	1,256.227	-4.95%		234	238
	-	0.059	-		-	1.498	-		-	1,000
<b>GENERAL PURPOSE - SMALL</b>										
MEDIUM	95.383	100.621	5.49%		1,737.763	1,637.452	-5.77%		6,164	6,378
LARGE	66.194	71.595	8.16%		1,810.761	1,645.643	-9.12%		36,773	38,778
TOTAL	16.092	17.293	7.47%		472.886	447.779	-5.31%		105	115
	0.021	0.008	-61.81%		1.324	0.896	-32.33%		2	2
<b>HOTEL - SMALL</b>										
MEDIUM	82.307	88.896	8.01%		2,284.971	2,094.318	-8.34%		36,880	38,895
LARGE	0.196	0.314	60.05%		5.192	5.879	13.24%		40	37
TOTAL	8.367	8.822	5.43%		180.580	169.261	-6.27%		23	27
	-	0.000	-		-	0.000	-		-	0.000
<b>GOVERNMENT - SMALL</b>										
MEDIUM	8.564	9.136	6.69%		185.772	175.141	-5.72%		63	64
LARGE	0.074	0.065	-		1.351	0.968	-28.35%		2	2
TOTAL	8.509	9.382	-		159.717	172.181	7.80%		25	27
	-	0.000	-		-	0.000	-		-	0
<b>BULK SUPPLY TO LECO</b>										
STREET LIGHTNING	8.583	9.447	-		161.068	173.149	7.50%		27	29
TOTAL	-	-	-		-	-	-		-	-
	2.079	2.079	0.00%		-	-	-		-	-
<b>GRAND TOTAL</b>	404.146	437.988	8.37%		6,708.883	6,340.894	-5.49%		372,667	390,774

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue in 2015 not included FAC for all categories.

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PERCENTAGE OF TOTAL IN 2015			
TARIFF	PERCENTAGE UNIT	REV	CON
DOM. & R.P.	52%	36%	88%
INDUSTRIAL	23%	26%	2%
GP, HOTEL & GV	25%	39%	10%
OTHERS	0%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

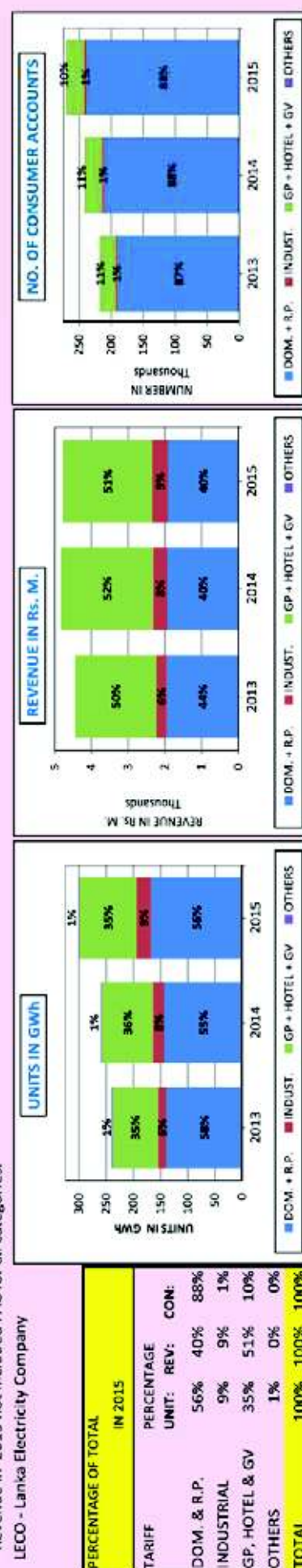
## SALES BY TARIFF - 2014 &amp; 2015 : NORTHERN PROVINCE

TARIFF	UNITS IN GWh		% INCREASE		REVENUE (Excluding VAT) IN Rs. M.		% INCREASE		NO. OF CONSUMER ACCOUNTS	
	2014	2015			2014	2015			2014	2015
<b>DOMESTIC</b>	138.096	161.997	17.31%		1,906.072	1,879.478	-1.40%		207,844	234,393
RELIGIOUS & CHARITABLE	5.539	6.016	8.63%		37.540	43.092	14.79%		3,675	4,003
<b>TOTAL</b>	<b>143.635</b>	<b>168.013</b>	<b>16.97%</b>		<b>1,943.612</b>	<b>1,922.571</b>	<b>-1.08%</b>		<b>211,519</b>	<b>238,396</b>
<b>INDUSTRIAL - SMALL</b>	6.505	7.750	19.15%		116.366	117.004	0.55%		3,444	3,679
MEDIUM	9.052	11.282	24.64%		173.423	193.190	11.40%		72	83
LARGE	5.113	7.087	38.61%		90.928	111.526	22.65%		2	2
<b>TOTAL</b>	<b>20.670</b>	<b>26.120</b>	<b>26.37%</b>		<b>380.718</b>	<b>421.720</b>	<b>10.77%</b>		<b>3,518</b>	<b>3,764</b>
<b>GENERAL PURPOSE - SMALL</b>	61.774	70.133	13.53%		1,674.442	1,602.344	-4.31%		26,527	27,922
MEDIUM	21.630	23.421	8.28%		624.484	604.127	-3.26%		128	149
LARGE	1.256	0.528	-57.97%		34.432	22.272	-35.31%		3	3
<b>TOTAL</b>	<b>84.660</b>	<b>94.082</b>	<b>11.13%</b>		<b>2,333.358</b>	<b>2,228.744</b>	<b>-4.48%</b>		<b>26,658</b>	<b>28,074</b>
<b>HOTEL - SMALL</b>	0.251	0.435	73.60%		5.999	3.173	-47.12%		2	1
MEDIUM	0.375	0.902	140.15%		8.276	18.664	125.52%		1	6
LARGE	-	0.000	-		-	0.000	-		-	0
<b>TOTAL</b>	<b>0.626</b>	<b>1.336</b>	<b>113.51%</b>		<b>14.275</b>	<b>21.837</b>	<b>52.97%</b>		<b>3</b>	<b>7</b>
<b>GOVERNMENT - SMALL</b>	-	0.000	-		0.000	0.000	-		-	0
MEDIUM	8.399	9.607	14.39%		158.897	176.333	10.97%		21	22
LARGE	-	0.000	-		-	0.000	-		-	0
<b>TOTAL</b>	<b>8.399</b>	<b>9.607</b>	<b>-</b>		<b>158.897</b>	<b>176.333</b>	<b>10.97%</b>		<b>21</b>	<b>22</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-		-	-	-		-	-
<b>STREET LIGHTNING</b>	1.629	1.629	0.00%		-	-	-		-	-
<b>TOTAL</b>	<b>259.619</b>	<b>300.788</b>	<b>15.86%</b>		<b>4,830.860</b>	<b>4,771.205</b>	<b>-1.23%</b>		<b>241,719</b>	<b>270,263</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue in 2015 not included FAC for all categories.

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# SALES BY TARIFF - 2014 & 2015 : DISTRIBUTION DIVISION - 2

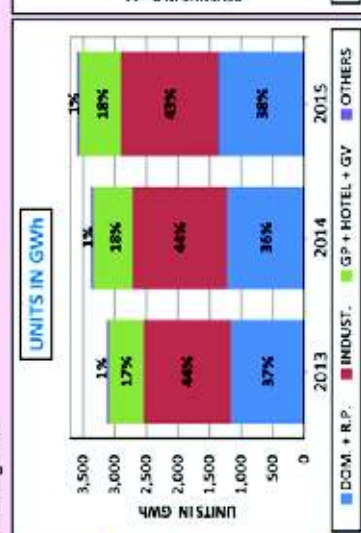
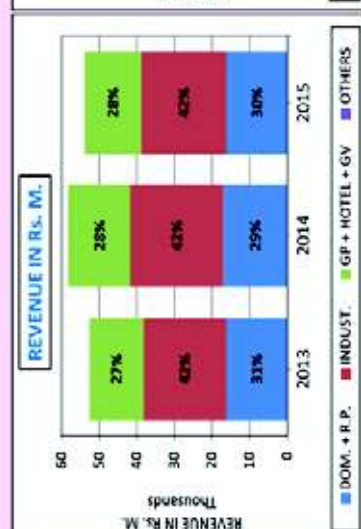
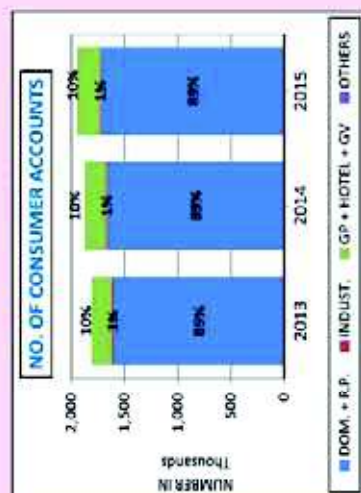
(Western Province - North, Central & Eastern Provinces)

TARIFF	UNITS IN GWh		% INCREASE		REVENUE (Excluding VAT) IN Rs. M.		% INCREASE		NO. OF CONSUMER ACCOUNTS	
	2014	2015			2014	2015			2014	2015
<b>DOMESTIC</b>	1,203.587	1,330.687	10.56%		16,989.102	16,079.617	-5.35%		1,652,778	1,710,125
RELIGIOUS & CHARITABLE	19.912	21.593	8.44%		135.886	149.118	9.74%		11,359	11,857
<b>TOTAL</b>	<b>1,223.499</b>	<b>1,352.280</b>	<b>10.53%</b>		<b>17,124.988</b>	<b>16,228.735</b>	<b>-5.23%</b>		<b>1,664,137</b>	<b>1,721,982</b>
<b>INDUSTRIAL - SMALL</b>	79.402	84.655	6.62%		1,215.747	1,109.890	-8.71%		12,388	12,551
MEDIUM	663.245	701.084	5.71%		11,723.888	11,010.133	-6.09%		1,514	1,620
LARGE	758.309	768.164	1.30%		11,729.411	10,586.381	-9.74%		114	120
<b>TOTAL</b>	<b>1,500.956</b>	<b>1,553.903</b>	<b>3.53%</b>		<b>24,669.046</b>	<b>22,706.403</b>	<b>-7.96%</b>		<b>14,016</b>	<b>14,291</b>
<b>GENERAL PURPOSE - SMALL</b>	346.356	383.292	10.66%		9,471.194	8,771.202	-7.39%		193,518	203,574
MEDIUM	112.010	116.463	3.98%		3,330.939	3,077.189	-7.62%		851	848
LARGE	72.952	58.717	-19.51%		1,917.846	1,333.950	-30.45%		23	21
<b>TOTAL</b>	<b>531.318</b>	<b>558.472</b>	<b>5.11%</b>		<b>14,719.979</b>	<b>13,182.341</b>	<b>-10.45%</b>		<b>194,392</b>	<b>204,443</b>
<b>HOTEL - SMALL</b>	0.731	0.739	1.05%		18.770	16.466	-12.28%		93	87
MEDIUM	46.588	53.753	15.38%		980.476	995.405	1.52%		87	103
LARGE	1.840	2.037	10.71%		35.260	34.019	-3.52%		1	1
<b>TOTAL</b>	<b>49.159</b>	<b>56.528</b>	<b>14.99%</b>		<b>1,034.507</b>	<b>1,045.890</b>	<b>1.10%</b>		<b>181</b>	<b>191</b>
<b>GOVERNMENT - SMALL</b>	0.000	0.000	-		0.000	0.000	-		-	0
MEDIUM	36.117	42.155	16.72%		683.551	771.614	12.88%		110	118
LARGE	-	0.000	-		-	0.000	-		-	0
<b>TOTAL</b>	<b>36.117</b>	<b>42.155</b>	<b>16.72%</b>		<b>683.551</b>	<b>771.614</b>	<b>12.88%</b>		<b>110</b>	<b>118</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-		-	-	-		-	-
<b>STREET LIGHTNING</b>	36.408	36.410	0.01%		-	-	-		-	-
<b>TOTAL</b>	<b>3,377.457</b>	<b>3,599.748</b>	<b>6.58%</b>		<b>58,232.070</b>	<b>53,934.983</b>	<b>-7.38%</b>		<b>1,872,836</b>	<b>1,941,025</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue in 2015 not included FAC for all categories.

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TARIFF	PERCENTAGE UNIT:	PERCENTAGE REV:	CON:
DOM. & R.P.	38%	30%	89%
INDUSTRIAL	43%	42%	1%
GP, HOTEL & GV	18%	28%	11%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

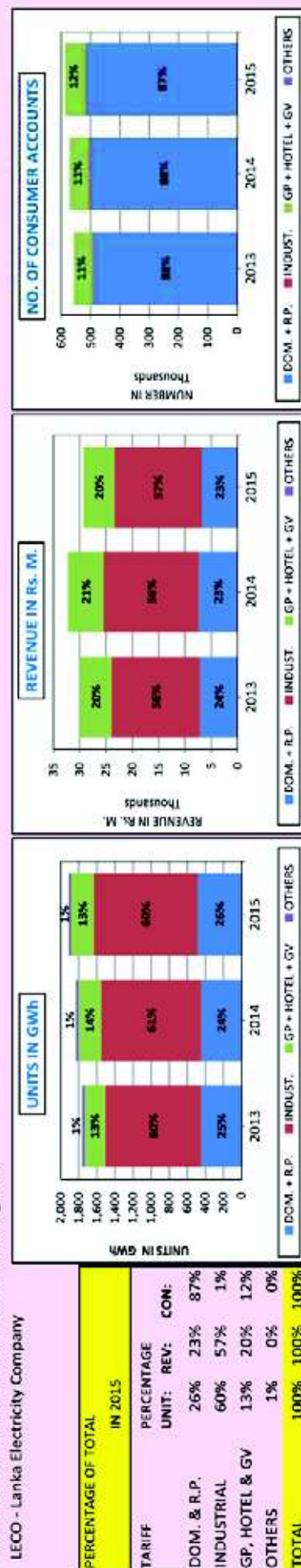
## SALES BY TARIFF - 2014 &amp; 2015 : Western Province - North

TARIFF	UNITS IN GWh		% INCREASE		REVENUE (Excluding VAT) IN Rs. M.		% INCREASE		NO. OF CONSUMER ACCOUNTS	
	2014	2015			2014	2015			2014	2015
<b>DOMESTIC</b>										
RELIGIOUS & CHARITABLE	441.833	481.779	9.04%		7,355.811	6,810.848	-7.41%		498,961	511,186
TOTAL	447.319	487.663	9.02%		7,396.077	6,854.430	-7.32%		2,483	2,576
<b>INDUSTRIAL - SMALL</b>										
MEDIUM	36.096	38.843	7.61%		542.438	499.243	-7.96%		501,444	513,762
LARGE	432.482	454.844	5.17%		7,614.180	7,109.937	-6.62%		4,321	4,379
TOTAL	639.438	652.036	1.97%		9,885.802	8,978.232	-9.18%		808	855
<b>GENERAL PURPOSE - SMALL</b>										
MEDIUM	124.251	137.630	10.77%		18,042.420	16,587.411	-8.06%		99	105
LARGE	49.435	50.192	1.53%		3,387.990	3,135.266	-7.46%		5,228	5,339
TOTAL	58.830	45.383	-22.86%		1,459.021	1,317.152	-9.72%		64,181	67,683
<b>HOTEL - SMALL</b>										
MEDIUM	0.212	0.193	-8.84%		1,525.480	1,003.285	-34.23%		315	321
LARGE	10.553	11.307	7.14%		6,372.491	5,455.703	-14.39%		12	9
TOTAL	10.765	11.500	6.82%		5,337	4,227	-20.80%		64,508	68,013
<b>GOVERNMENT - SMALL</b>										
MEDIUM	-	7.604	3.26%		219.056	207.144	-5.44%		15	10
LARGE	-	0.000	-		-	0.000	-		15	20
TOTAL	10.765	11.500	6.82%		224.393	211.371	-5.80%		-	0
<b>BULK SUPPLY TO LECO</b>										
MEDIUM	-	7.852	3.26%		142.154	143.087	0.66%		30	30
LARGE	-	0.000	-		-	0.000	-		17	17
TOTAL	7.604	7.852	3.26%		142.154	143.087	0.66%		-	0
<b>STREET LIGHTNING</b>										
TOTAL	23.947	23.947	0.00%		-	-	-		17	17
<b>TOTAL</b>	1,830.168	1,909.890	4.36%		32,177.535	29,252.002	-9.09%		571,227	587,161

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue in 2015 not included FAC for all categories.

LECO - Lanka Electricity Company



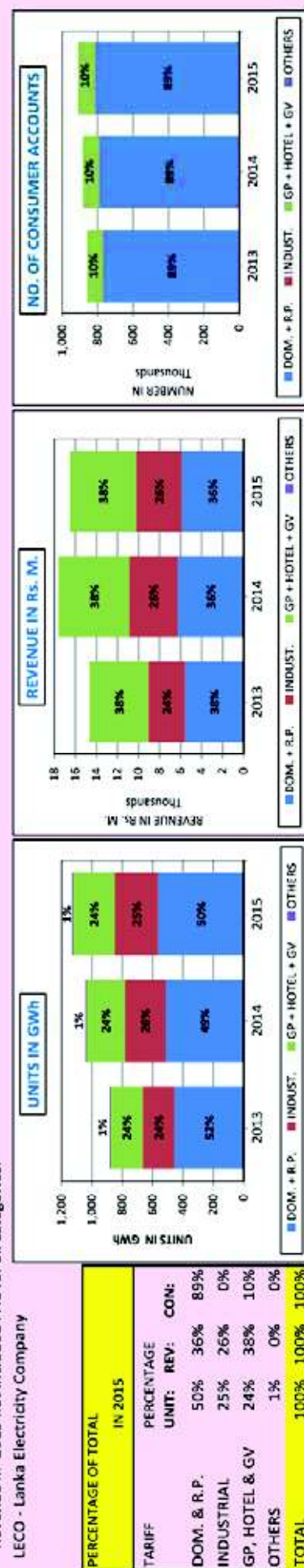
# SALES BY TARIFF - 2014 & 2015 : CENTRAL PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2014	2015	2014	2015	2014	2015
<b>DOMESTIC</b>	506.028	554.061	6,209.565	5,832.100	783,624	806,642
RELIGIOUS & CHARITABLE	8.907	9.529	57.861	62.784	5,934	6,113
<b>TOTAL</b>	<b>514.936</b>	<b>563.591</b>	<b>6,267.426</b>	<b>5,894.884</b>	<b>789,558</b>	<b>812,755</b>
<b>INDUSTRIAL - SMALL</b>	24.995	26.268	379.448	342.721	3,243	3,271
MEDIUM	203.956	215.471	3,610.691	3,386.560	578	626
LARGE	39.176	43.315	599.777	584.568	7	7
<b>TOTAL</b>	<b>268.127</b>	<b>285.054</b>	<b>4,589.916</b>	<b>4,313.848</b>	<b>3,828</b>	<b>3,904</b>
<b>GENERAL PURPOSE - SMALL</b>	151.304	166.535	4,153.995	3,831.184	89,626	94,184
MEDIUM	49.074	51.425	1,469.549	1,351.614	417	398
LARGE	5.080	3.650	142.957	96.607	8	9
<b>TOTAL</b>	<b>205.458</b>	<b>221.611</b>	<b>5,766.500</b>	<b>5,279.406</b>	<b>90,051</b>	<b>94,591</b>
<b>HOTEL - SMALL</b>	0.480	0.476	12.423	10.755	74	71
MEDIUM	28.467	32.568	598.863	601.981	43	50
LARGE	-	0.000	-	0.000	-	0
<b>TOTAL</b>	<b>28.948</b>	<b>33.044</b>	<b>611.286</b>	<b>612.736</b>	<b>117</b>	<b>121</b>
<b>GOVERNMENT - SMALL</b>	0.000	0.000	0.000	0.000	-	0
MEDIUM	17.964	22.007	330.646	395.491	41	46
LARGE	-	0.000	-	0.000	-	0
<b>TOTAL</b>	<b>17.964</b>	<b>22.007</b>	<b>330.646</b>	<b>395.491</b>	<b>41</b>	<b>46</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-	-	-	-
<b>STREET LIGHTNING</b>	7.607	7.608	-	-	-	-
<b>TOTAL</b>	<b>1,043.039</b>	<b>1,132.915</b>	<b>17,565.774</b>	<b>16,496.364</b>	<b>883,595</b>	<b>911,417</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue in 2015 not included FAC for all categories.

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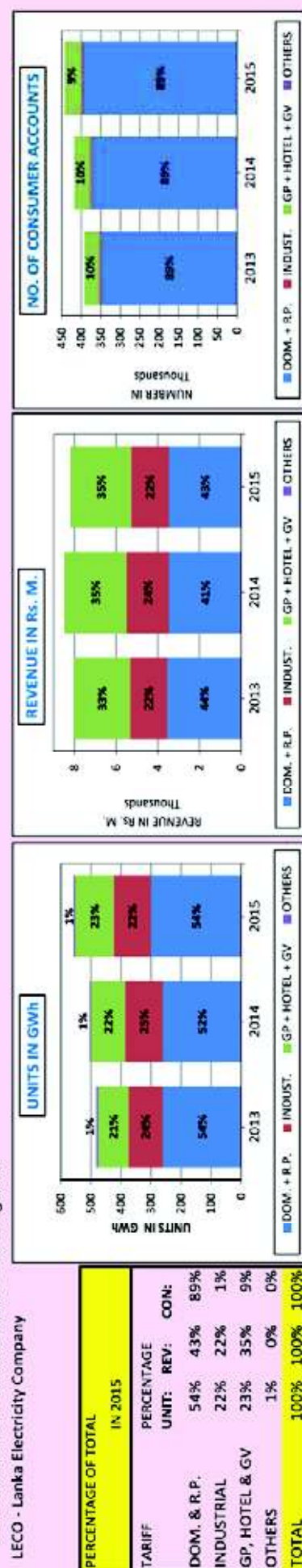


## SALES BY TARIFF - 2014 &amp; 2015 : EASTERN PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2014	2015	2014	2015*	2014	2015
DOMESTIC	255.726	294.846	3,423.726	3,436.670	370,193	392,297
RELIGIOUS & CHARITABLE	5.519	6.180	37.759	42.752	2,942	3,168
<b>TOTAL</b>	<b>261.245</b>	<b>301.026</b>	<b>3,461.485</b>	<b>3,479.421</b>	<b>373,135</b>	<b>395,465</b>
INDUSTRIAL - SMALL	18.311	19.545	293.861	267.927	4,824	4,901
MEDIUM	26.807	30.769	499.016	513.637	128	139
LARGE	79.695	72.813	1,243.833	1,023.581	8	8
<b>TOTAL</b>	<b>124.812</b>	<b>123.127</b>	<b>2,036.710</b>	<b>1,805.144</b>	<b>4,960</b>	<b>5,048</b>
GENERAL PURPOSE - SMALL	70.801	79.127	1,929.210	1,804.752	39,711	41,707
MEDIUM	13.501	14.845	402.369	408.422	119	129
LARGE	9.042	9.684	249.409	234.058	3	3
<b>TOTAL</b>	<b>93.344</b>	<b>103.656</b>	<b>2,580.988</b>	<b>2,447.232</b>	<b>39,833</b>	<b>41,839</b>
HOTEL - SMALL	0.039	0.070	1.011	1.485	4	6
MEDIUM	7.567	9.878	162.557	186.280	29	33
LARGE	1.840	2.037	35.260	34.019	1	1
<b>TOTAL</b>	<b>9.447</b>	<b>11.984</b>	<b>198.828</b>	<b>221.784</b>	<b>34</b>	<b>40</b>
GOVERNMENT - SMALL	-	-	-	-	-	-
MEDIUM	10.549	12.296	210.751	233.036	52	55
LARGE	-	-	-	-	-	-
<b>TOTAL</b>	<b>10.549</b>	<b>12.296</b>	<b>210.751</b>	<b>233.036</b>	<b>52</b>	<b>55</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	4.855	4.855	-	-	-	-
<b>TOTAL</b>	<b>504.250</b>	<b>556.944</b>	<b>8,488.761</b>	<b>8,186.617</b>	<b>418,014</b>	<b>442,447</b>

\* - Revenue in 2015 not included FAC for all categories.

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# SALES BY TARIFF - 2014 & 2015 : DISTRIBUTION DIVISION - 3

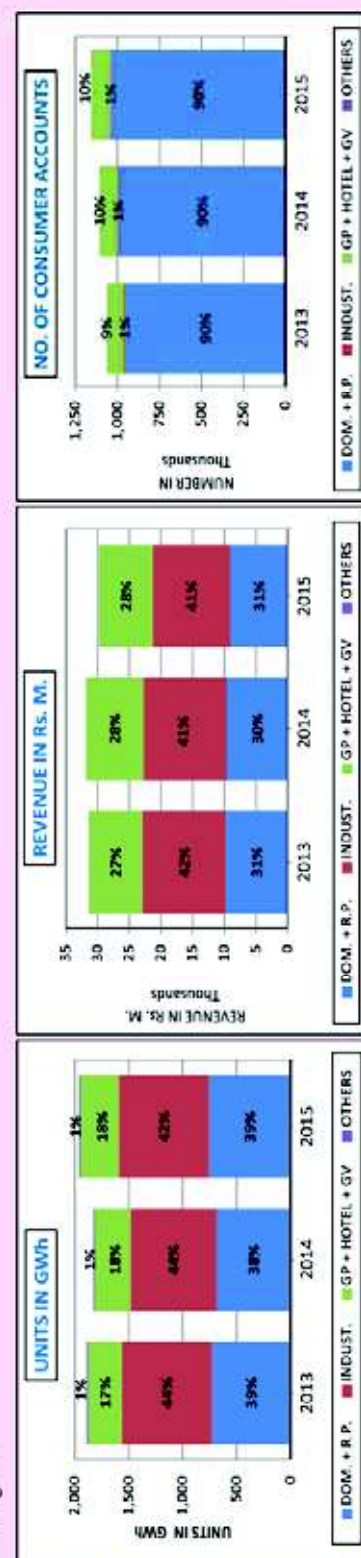
(Western Province South 2, Uva & Sabaragamuwa Provinces)

TARIFF	UNITS IN GWh		% INCREASE		REVENUE (Excluding VAT) IN Rs. M.		% INCREASE		NO. OF CONSUMER ACCOUNTS	
	2014	2015			2014	2015*			2014	2015
<b>DOMESTIC RELIGIOUS &amp; CHARITABLE</b>	681.028	750.316	10.17%		9,580.970	9,026.348	-5.79%		986,835	1,031,283
	8.867	9.469	6.79%		58.438	63.116	8.00%		5,915	6,171
<b>TOTAL</b>	<b>689.895</b>	<b>759.785</b>	<b>10.13%</b>		<b>9,639.409</b>	<b>9,089.464</b>	<b>-5.71%</b>		<b>992,750</b>	<b>1,037,454</b>
<b>INDUSTRIAL - SMALL MEDIUM LARGE</b>	47.653	50.345	5.65%		726.818	659.585	-9.25%		6,978	7,061
	466.974	482.321	3.29%		8,168.940	7,556.053	-7.50%		968	1,012
	282.552	299.154	5.88%		4,284.833	4,017.696	-6.23%		31	34
<b>TOTAL</b>	<b>797.179</b>	<b>831.819</b>	<b>4.35%</b>		<b>13,180.591</b>	<b>12,233.334</b>	<b>-7.19%</b>		<b>7,977</b>	<b>8,107</b>
<b>GENERAL PURPOSE - SMALL MEDIUM LARGE</b>	197.874	218.782	10.57%		5,377.967	4,963.861	-7.70%		104,841	110,740
	92.776	93.950	1.27%		2,692.985	2,470.105	-8.28%		470	490
	19.367	23.531	21.50%		522.273	574.531	10.01%		21	24
<b>TOTAL</b>	<b>310.017</b>	<b>336.263</b>	<b>8.47%</b>		<b>8,593.225</b>	<b>8,008.497</b>	<b>-6.80%</b>		<b>105,332</b>	<b>111,254</b>
<b>HOTEL - SMALL MEDIUM LARGE</b>	0.447	0.481	7.60%		11.499	10.619	-7.65%		39	36
	4.462	5.156	15.56%		98.469	100.290	1.85%		12	14
<b>TOTAL</b>	<b>4.909</b>	<b>5.637</b>	<b>14.83%</b>		<b>109.967</b>	<b>110.908</b>	<b>0.86%</b>		<b>51</b>	<b>50</b>
<b>GOVERNMENT - SMALL MEDIUM LARGE</b>	-	-	-		-	-	-		-	-
	14.186	15.881	11.95%		268.273	293.606	9.44%		51	58
<b>TOTAL</b>	<b>14.186</b>	<b>15.881</b>	<b>11.95%</b>		<b>268.273</b>	<b>293.606</b>	<b>9.44%</b>		<b>51</b>	<b>58</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-		-	-	-		-	-
<b>STREET LIGHTNING</b>	12.181	12.181	0.00%		-	-	-		-	-
<b>TOTAL</b>	<b>1,828.367</b>	<b>1,961.566</b>	<b>7.29%</b>		<b>31,791.466</b>	<b>29,735.810</b>	<b>-6.47%</b>		<b>1,106,161</b>	<b>1,156,923</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

\* - Revenue in 2015 not included FAC for all categories.

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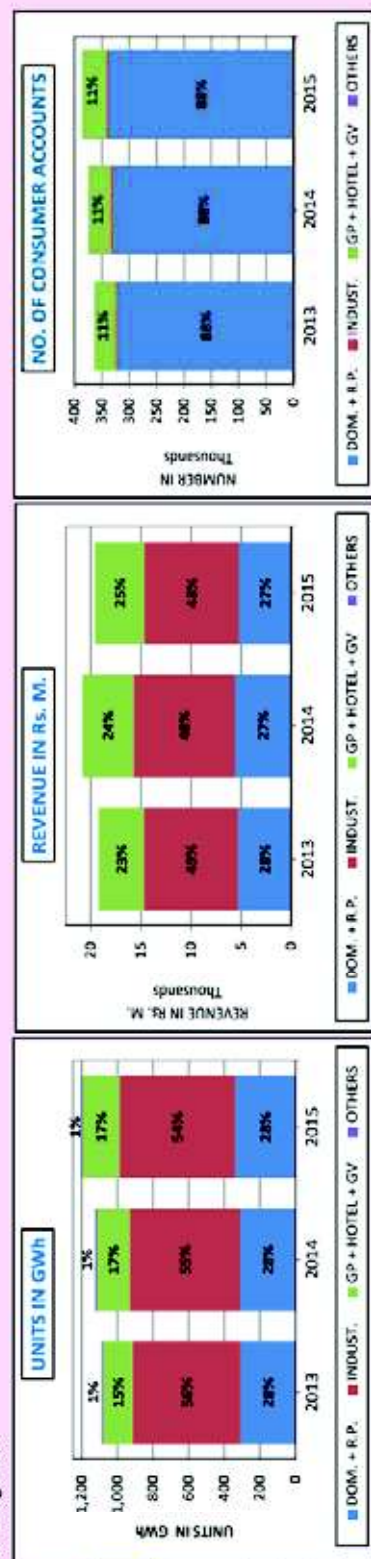
TARIFF	PERCENTAGE UNIT	REV	CON
DOM. & R.P.	39%	31%	90%
INDUSTRIAL	42%	41%	1%
GP, HOTEL & GV	18%	28%	10%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

## SALES BY TARIFF - 2014 &amp; 2015 : WESTERN PROVINCE - SOUTH 2

TARIFF	UNITS IN GWh		% INCREASE		REVENUE (Excluding VAT) IN RS. M.		% INCREASE		NO. OF CONSUMER ACCOUNTS	
	2014	2015			2014	2015*			2014	2015
<b>DOMESTIC</b>	307.923	336.970	9.43%		5,637.439	5,234.344	-7.15%		327,876	336,947
RELIGIOUS & CHARITABLE	3.198	3.436	7.44%		23.006	24.999	8.66%		1,504	1,534
<b>TOTAL</b>	<b>311.121</b>	<b>340.406</b>	<b>9.41%</b>		<b>5,660.445</b>	<b>5,259.344</b>	<b>-7.09%</b>		<b>329,380</b>	<b>338,481</b>
<b>INDUSTRIAL - SMALL</b>	29.524	31.215	5.73%		445.136	404.422	-9.15%		3,482	3,414
MEDIUM	307.800	319.705	3.87%		5,382.419	5,004.423	-7.02%		558	584
LARGE	281.346	298.182	5.98%		4,258.472	3,996.642	-6.15%		30	32
<b>TOTAL</b>	<b>618.670</b>	<b>649.101</b>	<b>4.92%</b>		<b>10,086.026</b>	<b>9,405.486</b>	<b>-6.75%</b>		<b>4,070</b>	<b>4,030</b>
<b>GENERAL PURPOSE - SMALL</b>	97.593	108.913	11.60%		2,643.848	2,448.275	-7.40%		40,771	43,426
MEDIUM	67.800	71.246	5.08%		1,951.100	1,866.525	-4.33%		273	294
LARGE	14.594	19.231	31.77%		383.095	463.285	20.93%		9	11
<b>TOTAL</b>	<b>179.986</b>	<b>199.389</b>	<b>10.78%</b>		<b>4,978.044</b>	<b>4,778.085</b>	<b>-4.02%</b>		<b>41,053</b>	<b>43,731</b>
<b>HOTEL - SMALL</b>	0.078	0.070	-9.62%		2.063	1.585	-23.16%		12	8
MEDIUM	2.561	2.945	15.00%		54.927	55.280	0.64%		1	1
LARGE	-	-	-		-	-	-		-	-
<b>TOTAL</b>	<b>2.638</b>	<b>3.015</b>	<b>14.28%</b>		<b>56.990</b>	<b>56.865</b>	<b>-0.22%</b>		<b>13</b>	<b>9</b>
<b>GOVERNMENT - SMALL</b>	-	-	-		-	-	-		-	-
MEDIUM	4.126	4.387	6.33%		73.829	78.814	6.75%		11	10
LARGE	-	-	-		-	-	-		-	-
<b>TOTAL</b>	<b>4.126</b>	<b>4.387</b>	<b>6.33%</b>		<b>73.829</b>	<b>78.814</b>	<b>6.75%</b>		<b>11</b>	<b>10</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-		-	-	-		-	-
<b>STREET LIGHTNING</b>	6.846	6.846	0.00%		-	-	-		-	-
<b>TOTAL</b>	<b>1,123.388</b>	<b>1,203.144</b>	<b>7.10%</b>		<b>20,855.334</b>	<b>19,578.595</b>	<b>-6.12%</b>		<b>374,527</b>	<b>386,261</b>

\* - Revenue in 2015 not included FAC for all categories.

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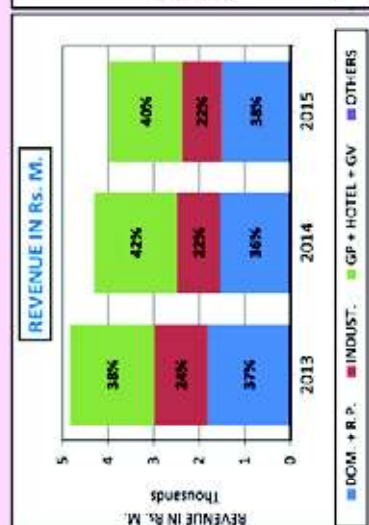
# SALES BY TARIFF - 2014 & 2015 : UVA PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2014	2015	2014	2015*	2014	2015
<b>DOMESTIC</b>	154.476	174.119	1,527.017	1,494.432	293,387	308,030
RELIGIOUS & CHARITABLE	2.621	2.830	16.151	17.670	2,157	2,290
<b>TOTAL</b>	<b>157.097</b>	<b>176.949</b>	<b>1,543.168</b>	<b>1,512.102</b>	<b>295,544</b>	<b>310,320</b>
<b>INDUSTRIAL - SMALL</b>	8.734	9.267	139.305	126.521	2,179	2,289
MEDIUM	44.120	45.765	796.675	738.515	135	138
LARGE	-	0.002	0.000	0.148	-	1
<b>TOTAL</b>	<b>52.854</b>	<b>55.034</b>	<b>935.980</b>	<b>865.184</b>	<b>2,314</b>	<b>2,428</b>
<b>GENERAL PURPOSE - SMALL</b>	42.643	46.989	1,164.128	1,076.061	27,790	29,121
MEDIUM	14.962	11.824	431.683	309.646	85	85
LARGE	4.213	3.492	120.614	90.064	9	10
<b>TOTAL</b>	<b>61.818</b>	<b>62.305</b>	<b>1,716.424</b>	<b>1,475.771</b>	<b>27,884</b>	<b>29,216</b>
<b>HOTEL - SMALL</b>	0.346	0.382	8.826	8.396	24	25
MEDIUM	0.474	0.506	10.824	10.300	4	5
LARGE	-	-	-	-	-	-
<b>TOTAL</b>	<b>0.820</b>	<b>0.889</b>	<b>19.650</b>	<b>18.696</b>	<b>28</b>	<b>30</b>
<b>GOVERNMENT - SMALL</b>	-	-	-	-	-	-
MEDIUM	4.577	5.282	89.504	98.399	17	19
LARGE	-	-	-	-	-	-
<b>TOTAL</b>	<b>4.577</b>	<b>5.282</b>	<b>89.504</b>	<b>98.399</b>	<b>17</b>	<b>19</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-	-	-	-
<b>STREET LIGHTNING</b>	0.965	0.965	-	-	-	-
<b>TOTAL</b>	<b>278.131</b>	<b>301.424</b>	<b>4,304.727</b>	<b>3,970.152</b>	<b>325,787</b>	<b>342,013</b>
						<b>4.98%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

\* - Revenue in 2015 not included FAC for all categories.

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PERCENTAGE OF TOTAL IN 2015			
TARIFF	PERCENTAGE UNIT	PERCENTAGE REV.	PERCENTAGE CON.
DOM. & R.P.	59%	38%	91%
INDUSTRIAL	18%	22%	1%
GP, HOTEL & GV	23%	40%	9%
OTHERS	0%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

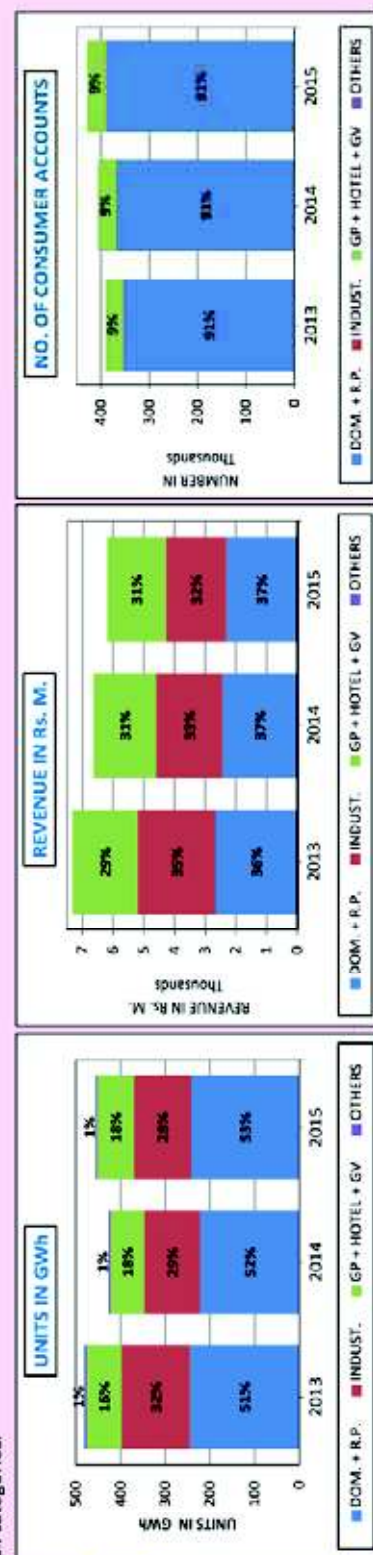
## SALES BY TARIFF - 2014 &amp; 2015 : SABARAGAMUWA PROVINCE

TARIFF	UNITS IN GWh		% INCREASE		REVENUE (Excluding VAT) IN Rs. M.		% INCREASE		NO. OF CONSUMER ACCOUNTS	
	2014	2015			2014	2015*			2014	2015
<b>DOMESTIC</b>	218.629	239.227	9.42%		2,416.514	2,297.572	-4.92%		365,572	386,306
RELIGIOUS & CHARITABLE	3.048	3.204	5.12%		19.282	20.447	6.04%		2,254	2,347
<b>TOTAL</b>	<b>221.677</b>	<b>242.431</b>	<b>9.36%</b>		<b>2,435.796</b>	<b>2,318.019</b>	<b>-4.84%</b>		<b>367,826</b>	<b>388,653</b>
<b>INDUSTRIAL - SMALL</b>	9.395	9.863	4.98%		142.377	128.642	-9.65%		1,317	1,358
MEDIUM	115.054	116.851	1.56%		1,989.846	1,813.115	-8.88%		275	290
LARGE	1.206	0.970	-19.53%		26.361	20.907	-20.69%		1	1
<b>TOTAL</b>	<b>125.655</b>	<b>127.685</b>	<b>1.61%</b>		<b>2,158.585</b>	<b>1,962.664</b>	<b>-9.08%</b>		<b>1,593</b>	<b>1,649</b>
<b>GENERAL PURPOSE - SMALL</b>	57.638	62.881	9.10%		1,569.991	1,439.524	-8.31%		36,280	38,193
MEDIUM	10.014	10.880	8.65%		310.202	293.935	-5.24%		112	111
LARGE	0.561	0.808	44.12%		18.564	21.182	14.10%		3	3
<b>TOTAL</b>	<b>68.212</b>	<b>74.569</b>	<b>9.32%</b>		<b>1,898.757</b>	<b>1,754.641</b>	<b>-7.59%</b>		<b>36,395</b>	<b>38,307</b>
<b>HOTEL - SMALL</b>	0.024	0.029	21.10%		0.610	0.638	4.59%		3	3
MEDIUM	1.428	1.705	19.43%		32.717	34.709	6.09%		7	8
LARGE	-	-	-		-	-	-		-	-
<b>TOTAL</b>	<b>1.451</b>	<b>1.734</b>	<b>19.46%</b>		<b>33.327</b>	<b>35.347</b>	<b>6.06%</b>		<b>10</b>	<b>11</b>
<b>GOVERNMENT - SMALL</b>	-	-	-		-	-	-		-	-
MEDIUM	5.483	6.211	13.28%		104.940	116.392	10.91%		23	29
LARGE	-	-	-		-	-	-		-	-
<b>TOTAL</b>	<b>5.483</b>	<b>6.211</b>	<b>13.28%</b>		<b>104.940</b>	<b>116.392</b>	<b>10.91%</b>		<b>23</b>	<b>29</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-		-	-	-		-	-
<b>STREET LIGHTNING</b>	4.369	4.369	0.00%		-	-	-		-	-
<b>TOTAL</b>	<b>426.848</b>	<b>456.998</b>	<b>7.06%</b>		<b>6,631.405</b>	<b>6,187.063</b>	<b>-6.70%</b>		<b>405,847</b>	<b>428,649</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

\* - Revenue in 2015 not included FAC for all categories.

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PERCENTAGE OF TOTAL IN 2015			
TARIFF	UNIT	REV.	CON.
DOM. & R.P.	53%	37%	91%
INDUSTRIAL	28%	32%	0%
GP, HOTEL & GV	18%	31%	9%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

# SALES BY TARIFF - 2014 & 2015 : DISTRIBUTION DIVISION - 4

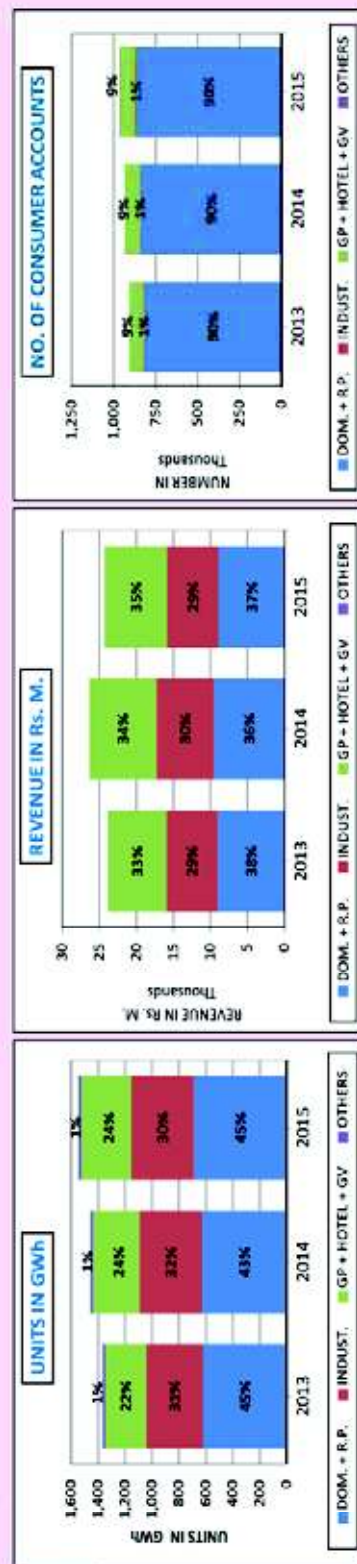
(Western Province South 1 & Southern Provinces)

TARIFF	2014	2015	% INCREASE	REVENUE (Excluding VAT) IN Rs. M.	% INCREASE	NO. OF CONSUMER ACCOUNTS	% INCREASE
DOMESTIC	622.667	681.632	9.47%	9,474.975	-6.83%	836,798	2.92%
RELIGIOUS & CHARITABLE	9.191	9.812	6.76%	64.238	8.29%	4,699	4.51%
<b>TOTAL</b>	<b>631.858</b>	<b>691.444</b>	<b>9.43%</b>	<b>9,539.213</b>	<b>-6.72%</b>	<b>841,497</b>	<b>2.93%</b>
INDUSTRIAL - SMALL	35.575	36.295	2.02%	541.515	-12.25%	5,165	1.14%
MEDIUM	311.240	319.340	2.60%	5,445.559	-7.73%	807	0.50%
LARGE	116.253	108.845	-6.37%	1,797.199	-17.88%	17	5.88%
<b>TOTAL</b>	<b>463.068</b>	<b>464.480</b>	<b>0.30%</b>	<b>7,784.273</b>	<b>-10.39%</b>	<b>5,989</b>	<b>1.07%</b>
GENERAL PURPOSE - SMALL	188.010	205.228	9.16%	5,106.638	-7.86%	84,649	5.28%
MEDIUM	78.026	81.827	4.87%	2,298.206	-6.68%	425	6.82%
LARGE	8.452	5.913	-30.04%	228.621	-36.66%	7	-14.29%
<b>TOTAL</b>	<b>274.489</b>	<b>292.969</b>	<b>6.73%</b>	<b>7,633.465</b>	<b>-8.37%</b>	<b>85,081</b>	<b>5.28%</b>
HOTEL - SMALL	0.415	0.426	2.75%	10.521	-11.06%	27	-3.70%
MEDIUM	42.503	47.358	11.42%	881.355	-1.54%	79	17.72%
LARGE	4.122	5.116	24.12%	76.286	10.89%	1	200.00%
<b>TOTAL</b>	<b>47.039</b>	<b>52.900</b>	<b>12.46%</b>	<b>968.162</b>	<b>-0.66%</b>	<b>107</b>	<b>14.02%</b>
GOVERNMENT - SMALL	0.699	2.923	-	12.887	310.62%	1,354	-
MEDIUM	21.815	22.670	3.92%	411.649	0.82%	52	-1.92%
LARGE	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>22.514</b>	<b>25.594</b>	<b>13.68%</b>	<b>424.536</b>	<b>10.23%</b>	<b>1,406</b>	<b>6.05%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-
STREET LIGHTNING	18.957	19.010	0.28%	-	-	-	-
<b>TOTAL</b>	<b>1,457.925</b>	<b>1,546.396</b>	<b>6.07%</b>	<b>26,349.649</b>	<b>-7.79%</b>	<b>934,080</b>	<b>3.14%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

\* - Revenue in 2015 not included FAC for all categories.

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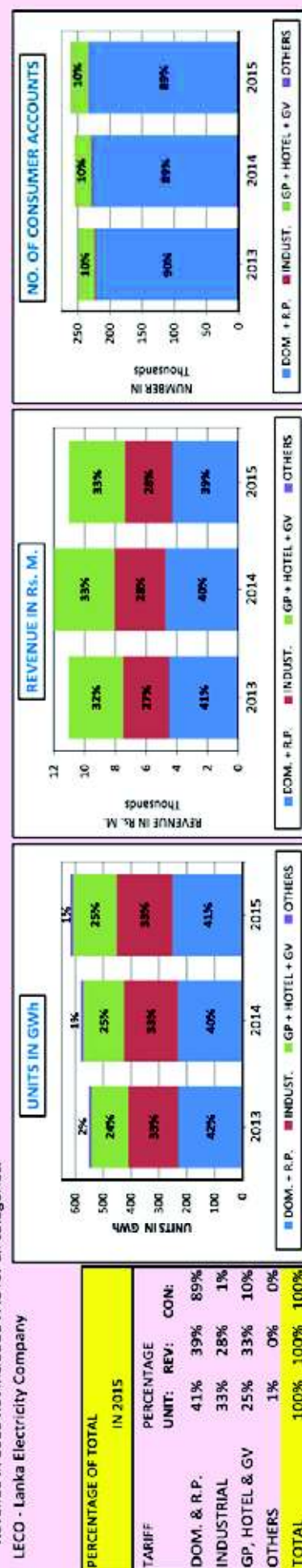
TARIFF	PERCENTAGE UNIT: REV:	CON:
DOM. & R.P.	45%	37%
INDUSTRIAL	30%	29%
GP, HOTEL & GV	24%	35%
OTHERS	1%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>

## SALES BY TARIFF - 2014 &amp; 2015 : WESTERN PROVINCE - SOUTH 1

TARIFF		UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS		
	2014	2015	% INCREASE	2014	2015*	% INCREASE	2014	2015
DOMESTIC	229.610	248.996	8.44%	4,712.106	4,286.678	-9.03%	226,612	231,922
RELIGIOUS & CHARITABLE	2.864	3.000	4.72%	21.390	22.506	5.22%	1,159	1,204
TOTAL	232.475	251.996	8.40%	4,733.497	4,309.184	-8.96%	227,771	233,126
INDUSTRIAL - SMALL	12.271	12.803	4.34%	182.884	163.954	-10.35%	1,244	1,149
MEDIUM	126.462	135.480	7.13%	2,279.842	2,191.247	-3.89%	295	301
LARGE	54.892	52.442	-4.46%	864.913	717.487	-17.05%	9	9
TOTAL	193.625	200.726	3.67%	3,327.638	3,072.687	-7.66%	1,548	1,459
GENERAL PURPOSE - SMALL	74.871	80.935	8.10%	2,023.321	1,848.832	-8.62%	25,018	26,191
MEDIUM	53.227	56.419	6.00%	1,549.718	1,457.196	-5.97%	229	246
LARGE	0.690	0.332	-51.83%	16.429	8.753	-46.72%	1	1
TOTAL	128.788	137.686	6.91%	3,589.468	3,314.781	-7.65%	25,248	26,438
HOTEL - SMALL	0.099	0.096	-3.64%	2.547	2.123	-16.67%	9	9
MEDIUM	8.325	8.882	6.69%	170.372	159.987	-6.10%	7	8
LARGE	-	-	-	-	-	-	-	-
TOTAL	8.424	8.978	6.57%	172.919	162.109	-6.25%	16	17
GOVERNMENT - SMALL	0.128	0.615	381.14%	2.256	10.378	360.02%	167	206
MEDIUM	7.922	8.320	5.02%	148.823	151.899	2.07%	14	14
LARGE	-	-	-	-	-	-	-	-
TOTAL	8.050	8.935	10.99%	151.079	162.277	7.41%	181	220
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-
STREET LIGHTNING	8.512	8.535	0.28%	-	-	-	-	-
TOTAL	579.874	616.856	6.38%	11,974.603	11,021.039	-7.96%	254,764	261,260

\* - Revenue in 2015 not included FAC for all categories.

LECO - Lanka Electricity Company



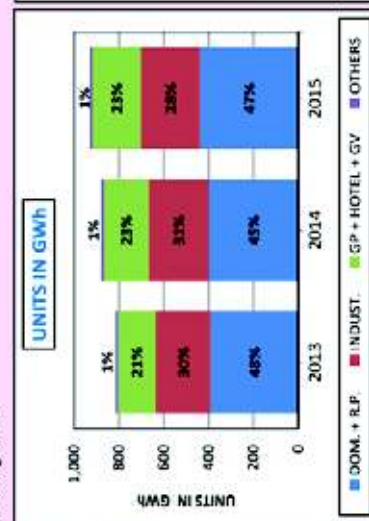
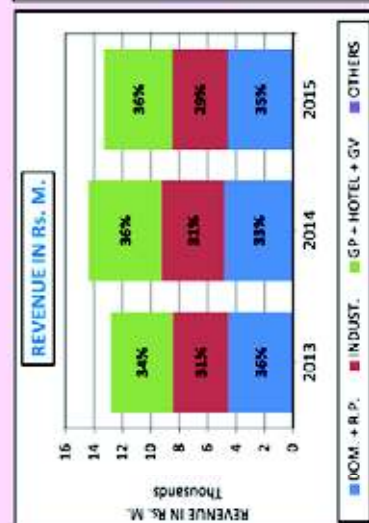
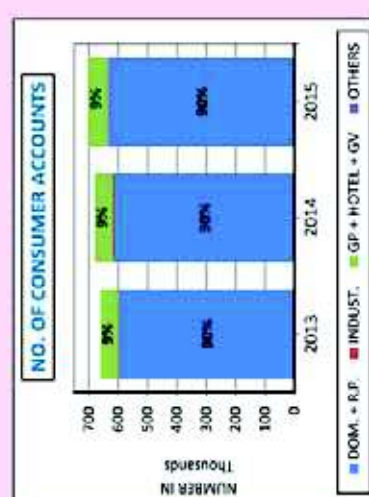
# SALES BY TARIFF - 2014 & 2015 : SOUTHERN PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2014	2015	2014	2015*	2014	2015
<b>DOMESTIC</b>	393.057	432.636	4,762.868	4,541.549	610,186	629,302
RELIGIOUS & CHARITABLE	6.326	6.812	42.848	47.057	3,540	3,707
<b>TOTAL</b>	<b>399.383</b>	<b>439.449</b>	<b>4,805.716</b>	<b>4,588.607</b>	<b>613,726</b>	<b>633,009</b>
<b>INDUSTRIAL - SMALL</b>	23.304	23.492	358.631	311.201	3,921	4,075
MEDIUM	184.778	183.860	3,165.718	2,833.621	512	510
LARGE	61.362	56.403	932.286	758.330	8	9
<b>TOTAL</b>	<b>269.443</b>	<b>263.755</b>	<b>4,456.635</b>	<b>3,903.152</b>	<b>4,441</b>	<b>4,594</b>
<b>GENERAL PURPOSE - SMALL</b>	113.139	124.293	3,083.317	2,856.195	59,631	62,925
MEDIUM	24.799	25.408	748.488	687.602	196	208
LARGE	7.762	5.581	212.192	136.045	6	5
<b>TOTAL</b>	<b>145.701</b>	<b>155.282</b>	<b>4,043.997</b>	<b>3,679.842</b>	<b>59,833</b>	<b>63,138</b>
<b>HOTEL - SMALL</b>	0.315	0.330	7.974	7.235	18	17
MEDIUM	34.178	38.476	710.983	707.811	72	85
LARGE	4.122	5.116	76.286	84.595	1	3
<b>TOTAL</b>	<b>38.615</b>	<b>43.922</b>	<b>795.243</b>	<b>799.641</b>	<b>91</b>	<b>105</b>
<b>GOVERNMENT - SMALL</b>	0.571	2.309	10.631	47.538	1,187	1,234
MEDIUM	13.892	14.350	262.826	263.142	38	37
LARGE	-	-	-	-	-	-
<b>TOTAL</b>	<b>14.464</b>	<b>16.659</b>	<b>273.456</b>	<b>305.680</b>	<b>1,225</b>	<b>1,271</b>
<b>BULK SUPPLY TO LECO</b>	-	-	-	-	-	-
<b>STREET LIGHTNING</b>	10.445	10.474	-	-	-	-
<b>TOTAL</b>	<b>878.051</b>	<b>929.540</b>	<b>14,375.047</b>	<b>13,276.922</b>	<b>679,316</b>	<b>702,117</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

\* - Revenue in 2015 not included FAC for all categories.

LECO - Lanka Electricity Company



PERCENTAGE OF TOTAL IN 2015			
TARIFF	UNIT	REV	CON
DOM. & R.P.	47%	35%	90%
INDUSTRIAL	28%	29%	1%
GP, HOTEL & GV	23%	36%	9%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

## SALES BY PROVINCES &amp; DISTRIBUTION DIVISIONS - 2014 &amp; 2015

PROVINCE	UNITS IN GWh			REVENUE WITH FAC IN Rs. M.			NO. OF CONSUMER ACCOUNTS		
	2014	2015	% INCREASE	2014	2015	% INCREASE	2014	2015	% INCREASE
COLOMBO CITY	1,289.362	1,328.759	3.05%	33,866.853	30,020.551	-11.36%	169,596	172,643	1.80%
NORTH WESTERN	1,094.049	1,165.026	6.49%	17,911.174	16,638.994	-7.10%	720,471	753,125	4.53%
NORTH CENTRAL	404.146	437.988	8.37%	6,708.883	6,340.894	-5.49%	372,667	390,774	4.86%
NORTHERN	259.619	300.788	15.86%	4,830.860	4,771.205	-1.23%	241,719	270,263	11.81%
<b>Total - DD 1</b>	<b>3,047.176</b>	<b>3,232.561</b>	<b>6.08%</b>	<b>63,317.769</b>	<b>57,771.643</b>	<b>-8.76%</b>	<b>1,504,453</b>	<b>1,586,805</b>	<b>5.47%</b>
WESTERN - NORTH**	1,830.168	1,909.890	4.35%	32,177.535	29,252.002	-9.03%	571,227	587,161	2.79%
CENTRAL	1,043.039	1,132.915	8.62%	17,565.774	16,496.364	-6.03%	883,595	911,417	3.15%
EASTERN	504.250	556.944	10.45%	8,488.761	8,186.617	-3.56%	418,014	442,447	5.85%
<b>Total - DD 2</b>	<b>3,377.457</b>	<b>3,599.748</b>	<b>6.58%</b>	<b>58,232.070</b>	<b>53,934.983</b>	<b>-7.38%</b>	<b>1,872,836</b>	<b>1,941,025</b>	<b>3.64%</b>
WESTERN - SOUTH 2**	1,123.388	1,203.144	7.10%	20,855.334	19,578.595	-6.12%	374,527	386,261	3.13%
UVA	278.131	301.424	8.37%	4,304.727	3,970.152	-7.77%	325,787	342,013	4.98%
SABARAGAMUWA	426.848	456.998	7.05%	6,631.405	6,187.063	-6.70%	405,847	428,649	5.62%
<b>Total - DD 3</b>	<b>1,828.367</b>	<b>1,961.566</b>	<b>7.29%</b>	<b>31,791.466</b>	<b>29,735.810</b>	<b>-6.47%</b>	<b>1,106,161</b>	<b>1,156,923</b>	<b>4.59%</b>
WESTERN - SOUTH 1**	579.874	616.856	6.38%	11,974.603	11,021.039	-7.96%	254,764	261,260	2.55%
SOUTHERN	878.051	929.540	5.86%	14,375.047	13,276.922	-7.64%	679,315	702,117	3.36%
<b>Total - DD 4</b>	<b>1,457.925</b>	<b>1,546.396</b>	<b>6.07%</b>	<b>26,349.649</b>	<b>24,297.961</b>	<b>-7.79%</b>	<b>934,080</b>	<b>963,377</b>	<b>3.14%</b>
Trans. B. Sup. to LECO	1,352.186	1,446.003	6.94%	24,980.670	22,884.285	-8.39%	1	1	0.00%
<b>GRAND TOTAL</b>	<b>11,063.111</b>	<b>11,786.275</b>	<b>6.54%</b>	<b>204,671.625</b>	<b>188,624.683</b>	<b>-7.84%</b>	<b>5,417,532</b>	<b>5,648,132</b>	<b>4.26%</b>

\* - Revenue in 2015 not included Fac for all categories.

\*\* - Transmission Bulk Supply to LECO shows separately from the year 2011

## SALES BY PROVINCES &amp; DISTRIBUTION DIVISIONS - ANALYSIS - 2014 &amp; 2015

PROVINCE	Percentage to the Total Units		Monthly Average Sales kWh/Cons - 2015		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015
COLOMBO CITY	11.65%	11.27%	641	15.92%	16.55%	15.92%	22.59	22.59	3.13%	3.06%	3,047	3,047
NORTH WESTERN	9.89%	9.88%	129	8.82%	8.75%	8.82%	14.28	14.28	13.30%	13.33%	32,654	32,654
NORTH CENTRAL	3.65%	3.72%	93	3.36%	3.28%	3.36%	14.48	14.48	6.88%	6.92%	18,107	18,107
NORTHERN	2.35%	2.55%	93	2.53%	2.36%	2.53%	15.86	15.86	4.46%	4.78%	28,544	28,544
<b>Total - DD 1</b>	<b>27.54%</b>	<b>27.43%</b>	<b>170</b>	<b>30.63%</b>	<b>30.94%</b>	<b>30.63%</b>	<b>17.87</b>	<b>17.87</b>	<b>27.77%</b>	<b>28.09%</b>	<b>82,352</b>	<b>82,352</b>
WESTERN - NORTH**	16.54%	16.20%	271	15.51%	15.72%	15.51%	15.32	15.32	10.54%	10.40%	15,934	15,934
CENTRAL	9.43%	9.61%	104	8.75%	8.58%	8.75%	14.56	14.56	16.31%	16.14%	27,822	27,822
EASTERN	4.56%	4.73%	105	4.34%	4.15%	4.34%	14.70	14.70	7.72%	7.83%	24,433	24,433
<b>Total - DD 2</b>	<b>30.53%</b>	<b>30.54%</b>	<b>155</b>	<b>28.59%</b>	<b>28.45%</b>	<b>28.59%</b>	<b>14.98</b>	<b>14.98</b>	<b>34.57%</b>	<b>34.37%</b>	<b>68,189</b>	<b>68,189</b>
WESTERN - SOUTH 2**	10.15%	10.21%	260	10.38%	10.19%	10.38%	16.27	16.27	6.91%	6.84%	11,734	11,734
UVA	2.51%	2.56%	73	2.10%	2.10%	2.10%	13.17	13.17	6.01%	6.06%	16,226	16,226
SABARAGAMUWA	3.86%	3.88%	89	3.28%	3.24%	3.28%	13.54	13.54	7.49%	7.59%	22,802	22,802
<b>Total - DD 3</b>	<b>16.53%</b>	<b>16.64%</b>	<b>141</b>	<b>15.76%</b>	<b>15.53%</b>	<b>15.76%</b>	<b>15.16</b>	<b>15.16</b>	<b>20.42%</b>	<b>20.48%</b>	<b>50,762</b>	<b>50,762</b>
WESTERN - SOUTH 1**	5.24%	5.23%	197	5.84%	5.85%	5.84%	17.87	17.87	4.70%	4.63%	6,496	6,496
SOUTHERN	7.94%	7.89%	110	7.04%	7.02%	7.04%	14.28	14.28	12.54%	12.43%	22,801	22,801
<b>Total - DD 4</b>	<b>13.18%</b>	<b>13.12%</b>	<b>134</b>	<b>12.88%</b>	<b>12.87%</b>	<b>12.88%</b>	<b>15.71</b>	<b>15.71</b>	<b>17.24%</b>	<b>17.06%</b>	<b>29,297</b>	<b>29,297</b>
Trans. B. Sup. to LECO	12.22%	12.27%	-	12.13%	12.21%	12.13%	15.83	15.83	0.00%	0.00%	0	0
<b>GRAND TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>174</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>16.00</b>	<b>16.00</b>	<b>100.00%</b>	<b>100.00%</b>	<b>230,600</b>	<b>230,600</b>

# PROVINCIAL SALES BY AREAS - 2014 & 2015 COLOMBO CITY

AREA	UNITS IN GWH			REVENUE (EXCLUDING VAT) IN RS. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS		
	2014	2015	% INCREASE	2014	2015	% INCREASE	2014	2015	% INCREASE
COLOMBO - NORTH	217.830	221.789	1.82%	4,631.243	4,095.690	-11.56%	46,398	48,631	4.81%
COLOMBO - EAST	243.654	252.347	3.57%	6,203.583	5,630.270	-9.24%	43,719	43,616	-0.24%
COLOMBO - SOUTH	302.445	315.659	4.37%	9,151.015	8,110.132	-11.37%	47,874	48,551	1.41%
COLOMBO - WEST	525.433	538.964	2.58%	13,881.011	12,184.459	-12.22%	31,605	31,845	0.76%
<b>TOTAL</b>	<b>1,289.362</b>	<b>1,328.759</b>	<b>3.06%</b>	<b>33,866.853</b>	<b>30,020.551</b>	<b>-11.36%</b>	<b>169,596</b>	<b>172,643</b>	<b>1.80%</b>

# PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015 COLOMBO CITY

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons		Revenue		Average Price - Rs./kWh		Percentage to the Total		Annual Increase in Accounts	
	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015
COLOMBO - NORTH	16.89%	16.69%	380	380	13.67%	13.64%	18.47	18.47	27.36%	28.17%	2,233	2,233
COLOMBO - EAST	18.90%	18.99%	482	482	18.32%	18.75%	22.31	22.31	25.78%	25.26%	-103	-103
COLOMBO - SOUTH	23.46%	23.76%	542	542	27.02%	27.02%	25.69	25.69	28.23%	28.12%	677	677
COLOMBO - WEST	40.75%	40.56%	1410	1410	40.99%	40.59%	22.61	22.61	18.64%	18.45%	240	240
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>641</b>	<b>641</b>	<b>100.00%</b>	<b>100.00%</b>	<b>22.59</b>	<b>22.59</b>	<b>100.00%</b>	<b>100.00%</b>	<b>3,047</b>	<b>3,047</b>

# PROVINCIAL SALES BY AREAS - 2014 & 2015 NORTH WESTERN PROVINCE

AREA	UNITS IN GWH			REVENUE (EXCLUDING VAT) IN RS. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS		
	2014	2015	% INCREASE	2014	2015	% INCREASE	2014	2015	% INCREASE
KURUNEGALA	167.606	184.018	9.79%	2,968.928	2,832.769	-4.59%	133,451	138,533	3.81%
WENNAPUWA	152.930	164.123	7.32%	2,666.951	2,493.301	-6.51%	79,437	81,275	2.31%
CHILAW	164.245	166.697	1.49%	2,653.286	2,367.828	-10.76%	86,101	90,098	4.64%
KULIYAPITIYA	183.694	196.494	6.97%	2,973.464	2,790.299	-6.16%	93,096	96,206	3.34%
WARIYAPOLA	128.100	143.527	12.04%	1,828.735	1,765.868	-3.44%	161,287	171,143	6.11%
PUTTALAM	206.477	209.831	1.62%	3,374.047	3,000.667	-11.07%	84,357	90,388	7.15%
NARAMMALA	90.996	100.336	10.26%	1,445.762	1,388.261	-3.98%	82,742	85,482	3.31%
<b>TOTAL</b>	<b>1,094.049</b>	<b>1,165.026</b>	<b>6.49%</b>	<b>17,911.174</b>	<b>16,638.994</b>	<b>-7.10%</b>	<b>720,471</b>	<b>753,125</b>	<b>4.53%</b>

# PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015 NORTH WESTERN PROVINCE

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons		Revenue		Average Price - Rs./kWh		Percentage to the Total		Annual Increase in Accounts	
	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015
KURUNEGALA	15.32%	15.80%	111	111	16.58%	17.02%	15.39	15.39	18.52%	18.39%	5,082	5,082
WENNAPUWA	13.98%	14.09%	168	168	14.89%	14.98%	15.19	15.19	11.03%	10.79%	1,838	1,838
CHILAW	15.01%	14.31%	154	154	14.81%	14.23%	14.20	14.20	11.95%	11.96%	3,997	3,997
KULIYAPITIYA	16.79%	16.87%	170	170	16.60%	16.77%	14.20	14.20	12.92%	12.77%	3,110	3,110
WARIYAPOLA	11.71%	12.32%	70	70	10.21%	10.61%	12.30	12.30	22.39%	22.72%	9,856	9,856
PUTTALAM	18.87%	18.01%	193	193	18.84%	18.03%	14.30	14.30	11.71%	12.00%	6,031	6,031
NARAMMALA	8.32%	8.61%	98	98	8.07%	8.34%	13.84	13.84	11.48%	11.35%	2,740	2,740
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>129</b>	<b>129</b>	<b>100.00%</b>	<b>100.00%</b>	<b>14.28</b>	<b>14.28</b>	<b>100.00%</b>	<b>100.00%</b>	<b>32,654</b>	<b>32,654</b>

## PROVINCIAL SALES BY AREAS - 2014 & 2015

### NORTH CENTRAL PROVINCE

AREA	UNITS IN GWH			REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS		
	2014	2015	% INCREASE	2014	2015	% INCREASE	2014	2015	% INCREASE
ANURADHAPURA	162.870	180.369	10.74%	2,815.941	2,698.892	-4.16%	151,074	159,801	5.78%
KEKIRAWA	85.597	94.847	10.81%	1,268.296	1,211.670	-4.46%	106,057	110,870	4.54%
MINNERIYA	155.679	162.771	4.56%	2,624.646	2,430.332	-7.40%	115,536	120,103	3.95%
<b>TOTAL</b>	<b>404.146</b>	<b>437.988</b>	<b>8.37%</b>	<b>6,708.883</b>	<b>6,340.894</b>	<b>-5.49%</b>	<b>372,667</b>	<b>390,774</b>	<b>4.86%</b>

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015

### NORTH CENTRAL PROVINCE

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015
ANURADHAPURA	40.30%	41.18%	94	94	41.97%	42.56%	14.96	14.96	40.54%	40.89%	8,727	8,727
KEKIRAWA	21.18%	21.66%	71	71	18.90%	19.11%	12.77	12.77	28.46%	28.37%	4,813	4,813
MINNERIYA	38.52%	37.16%	113	113	39.12%	38.33%	14.93	14.93	31.00%	30.73%	4,567	4,567
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>93</b>	<b>93</b>	<b>100.00%</b>	<b>100.00%</b>	<b>14.48</b>	<b>14.48</b>	<b>100.00%</b>	<b>100.00%</b>	<b>18,107</b>	<b>18,107</b>

## PROVINCIAL SALES BY AREAS - 2014 & 2015

### NORTHERN PROVINCE

AREA	UNITS IN GWH			REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS		
	2014	2015	% INCREASE	2014	2015	% INCREASE	2014	2015	% INCREASE
JAFFNA	157.764	176.209	11.69%	2,871.889	2,746.976	-4.35%	151,446	162,651	7.40%
VAUNIYA	78.094	83.621	7.08%	1,461.653	1,312.632	-10.20%	66,339	72,509	9.30%
KILINOCHCHI	23.761	40.958	72.37%	497.317	711.597	43.05%	23,934	35,103	46.67%
<b>TOTAL</b>	<b>235.858</b>	<b>300.788</b>	<b>27.53%</b>	<b>4,333.542</b>	<b>4,771.205</b>	<b>10.10%</b>	<b>241,719</b>	<b>270,263</b>	<b>-2.71%</b>

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015

### NORTHERN PROVINCE

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015
JAFFNA	66.89%	58.58%	90	90	66.27%	57.57%	15.59	15.59	62.65%	69.17%	11,205	11,205
VAUNIYA	33.11%	27.80%	96	96	33.73%	27.51%	15.70	15.70	27.44%	30.83%	6,170	6,170
KILINOCHCHI	10.07%	13.62%	97	97	11.48%	14.91%	17.37	17.37	9.90%	14.93%	11,169	11,169
<b>TOTAL</b>	<b>100.00%</b>	<b>86.38%</b>	<b>107</b>	<b>107</b>	<b>100.00%</b>	<b>100.00%</b>	<b>15.86</b>	<b>15.86</b>	<b>90.10%</b>	<b>100.00%</b>	<b>-6,559</b>	<b>-6,559</b>

## PROVINCIAL SALES BY AREAS - 2014 & 2015

### WESTERN PROVINCE - NORTH

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)		NO. OF CONSUMER ACCOUNTS	
	2014	2015	% INCREASE	2014	2015	% INCREASE
GAMPAHA	155.518	172.023	10.61%	2,758.605	2,632.378	-4.58%
VEYANGODA	146.214	158.976	8.73%	2,529.166	2,387.997	-5.58%
NEGOMBO*	372.421	381.954	2.56%	6,837.227	6,115.227	-10.56%
KELANIYA*	513.415	557.092	8.51%	8,824.135	8,363.104	-5.22%
JA_EL	487.333	476.745	-2.17%	8,634.852	7,401.823	-14.28%
DIVLAPITIYA	155.266	163.099	5.04%	2,593.549	2,351.474	-9.33%
<b>TOTAL*</b>	<b>1,830.168</b>	<b>1,909.890</b>	<b>4.36%</b>	<b>32,177.535</b>	<b>29,252.002</b>	<b>-9.09%</b>

\*. Transmission Bulk Supply to LECO was not included for the Areas & Province from 2011

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015

### WESTERN PROVINCE - NORTH

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015
GAMPAHA	8.50%	9.01%	127	127	8.57%	9.00%	15.30	15.30	19.18%	19.27%	3,597	3,597
VEYANGODA	7.99%	8.32%	142	142	7.86%	8.16%	15.02	15.02	15.93%	15.93%	2,530	2,530
NEGOMBO*	20.35%	20.00%	319	319	21.25%	20.91%	16.01	16.01	17.02%	17.01%	2,679	2,679
KELANIYA*	28.05%	29.17%	380	380	27.42%	28.59%	15.01	15.01	20.88%	20.80%	2,893	2,893
JA_EL	26.63%	24.96%	432	432	26.84%	25.30%	15.53	15.53	15.71%	15.68%	2,350	2,350
DIVLAPITIYA	8.48%	8.54%	205	205	8.06%	8.04%	14.42	14.42	11.29%	11.30%	1,885	1,885
<b>TOTAL*</b>	<b>100.00%</b>	<b>100.00%</b>	<b>271</b>	<b>271</b>	<b>100.00%</b>	<b>100.00%</b>	<b>15.32</b>	<b>15.32</b>	<b>100.00%</b>	<b>100.00%</b>	<b>15,934</b>	<b>15,934</b>

# **PROVINCIAL SALES BY AREAS - 2014 & 2015**

## **CENTRAL PROVINCE**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS		
	2014	2015	% INCREASE	2014	2015	% INCREASE	2014	2015	% INCREASE
KEGALLE	110.212	121.084	9.86%	1,763.293	1,691.959	-4.05%	87,276	89,425	2.46%
PERADENIYA	95.713	103.620	8.26%	1,511.962	1,400.908	-7.35%	101,576	104,808	3.18%
MATALE	62.362	67.626	8.44%	1,048.810	978.653	-6.69%	54,058	55,713	3.06%
KUNDASALE	102.947	113.258	10.02%	1,686.232	1,611.602	-4.43%	85,336	88,049	3.18%
KATUGASTOTA	53.558	57.619	7.58%	827.656	771.974	-6.73%	56,710	58,276	2.76%
KANDY CITY	122.857	131.992	7.44%	2,777.542	2,586.634	-6.87%	40,461	41,227	1.89%
NAWALAPITIYA	81.811	87.302	6.71%	1,254.458	1,154.440	-7.97%	79,557	82,187	3.31%
GALAGEDARA	58.643	64.442	9.89%	853.662	815.863	-4.43%	60,844	62,613	2.91%
MAWANELLA	45.676	50.448	10.45%	694.755	661.343	-4.81%	56,296	57,947	2.93%
DAMBULLA	91.964	103.156	12.17%	1,605.213	1,571.474	-2.10%	75,921	79,075	4.15%
NUWARA ELIYA	132.663	142.806	7.65%	2,217.203	2,034.211	-8.25%	117,382	122,021	3.95%
GINIGATHIENNA	84.633	89.562	5.82%	1,324.989	1,217.305	-8.13%	68,178	70,076	2.78%
<b>TOTAL</b>	<b>1,043.039</b>	<b>1,132.915</b>	<b>8.62%</b>	<b>17,565.774</b>	<b>16,496.364</b>	<b>-6.09%</b>	<b>883,595</b>	<b>911,417</b>	<b>3.15%</b>

# **PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015**

## **CENTRAL PROVINCE**

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons	Percentage to the Total		Average Price - Rs./kWh	Percentage to the Total		Annual Increase in Accounts
	2014	2015		2014	2015		2014	2015	
KEGALLE	10.57%	10.69%	113	10.04%	10.26%	13.97	9.88%	9.81%	2,149
PERADENIYA	9.18%	9.15%	82	8.61%	8.49%	13.52	11.50%	11.50%	3,232
MATALE	5.98%	5.97%	101	5.97%	5.93%	14.47	6.12%	6.11%	1,655
KUNDASALE	9.87%	10.00%	107	9.60%	9.77%	14.23	9.66%	9.66%	2,713
KATUGASTOTA	5.13%	5.09%	82	4.71%	4.68%	13.40	6.42%	6.39%	1,566
KANDY CITY	11.78%	11.65%	267	15.81%	15.68%	19.60	4.58%	4.52%	766
NAWALAPITIYA	7.84%	7.71%	89	7.14%	7.00%	13.22	9.00%	9.02%	2,630
GALAGEDARA	5.62%	5.69%	86	4.86%	4.95%	12.66	6.89%	6.87%	1,769
MAWANELLA	4.38%	4.45%	73	3.96%	4.01%	13.11	6.37%	6.36%	1,651
DAMBULLA	8.82%	9.11%	109	9.14%	9.53%	15.23	8.59%	8.68%	3,154
NUWARA ELIYA	12.72%	12.61%	98	12.62%	12.33%	14.24	13.28%	13.39%	4,639
GINIGATHIENNA	8.11%	7.91%	107	7.54%	7.38%	13.59	7.72%	7.69%	1,898
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>104</b>	<b>100.00%</b>	<b>100.00%</b>	<b>14.56</b>	<b>100.00%</b>	<b>100.00%</b>	<b>27,822</b>

## PROVINCIAL SALES BY AREAS - 2014 & 2015

### EASTERN PROVINCE

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN RS. M. (WITH FAC)		NO. OF CONSUMER ACCOUNTS	
	2014	2015 % INCREASE	2014	2015 % INCREASE	2014	2015 % INCREASE
AMPARA	115.002	131.121 14.02%	1,810.300	1,799.648 -1.13%	122,518	130,614 6.61%
BATTICALOA	130.332	150.516 15.49%	2,237.086	2,233.333 -0.17%	127,787	135,733 6.22%
KALMUNAI	73.704	82.023 11.29%	1,216.855	1,180.362 -3.00%	72,034	74,930 4.02%
TRINCOMALEE	185.212	193.284 4.36%	3,214.521	2,973.274 -7.50%	95,675	101,170 5.74%
<b>TOTAL</b>	<b>504.250</b>	<b>556.944 10.45%</b>	<b>8,488.761</b>	<b>8,186.617 -3.56%</b>	<b>418,014</b>	<b>442,447 5.85%</b>

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015

### EASTERN PROVINCE

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons		Percentage to the Total		Average Price - Rs./kWh		Percentage to the Total		Annual Increase in Accounts	
	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015
AMPARA	22.81%	23.54%	84	84	21.44%	21.98%	13.73	13.73	29.31%	29.52%	8,096	8,096
BATTICALOA	25.85%	27.03%	92	92	26.35%	27.28%	14.84	14.84	30.57%	30.68%	7,946	7,946
KALMUNAI	14.62%	14.73%	91	91	14.33%	14.42%	14.39	14.39	17.23%	16.94%	2,896	2,896
TRINCOMALEE	36.73%	34.70%	159	159	37.87%	36.32%	15.38	15.38	22.89%	22.87%	5,495	5,495
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>105</b>	<b>105</b>	<b>100.00%</b>	<b>100.00%</b>	<b>14.70</b>	<b>14.70</b>	<b>100.00%</b>	<b>100.00%</b>	<b>24,433</b>	<b>24,433</b>

## PROVINCIAL SALES BY AREAS - 2014 & 2015

### WESTERN PROVINCE - SOUTH 2

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS		
	2014	2015	% INCREASE	2014	2015	% INCREASE	2014	2015	% INCREASE
HOMAGAMA	190.201	206.148	8.38%	3,745.681	3,538.162	-5.54%	86,772	89,578	3.23%
SRI JAYE'PURA*	349.595	376.223	7.62%	7,393.623	7,012.109	-5.16%	93,457	96,322	3.07%
AVISSAWELLE	276.478	291.116	5.29%	4,707.223	4,304.186	-8.56%	77,792	80,016	2.86%
HORANA	246.110	261.470	6.24%	3,957.461	3,708.752	-6.28%	69,308	71,682	3.43%
BANDARAGAMA	61.003	68.186	11.77%	1,051.346	1,015.387	-3.42%	47,198	48,663	3.10%
TOTAL*	1,123.388	1,203.144	7.10%	20,855.334	19,578.595	-6.12%	374,527	386,261	3.13%

\* - Transmission Bulk Supply to LECO was not included for the Areas & Province from 2011

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015

### WESTERN PROVINCE - SOUTH 2

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons		Percentage to the Total		Average Price - Rs./kWh		Percentage to the Total		Annual Increase In Accounts	
	Units	2014	2015	2015	Revenue	2014	2015	2015	No. of Consumer Accts. CEB	2014	2015	2015
HOMAGAMA	16.93%	17.13%	192	17.96%	18.07%	17.16	23.17%	23.19%	2,806			
SRI JAYE'PURA*	31.12%	31.27%	325	35.45%	35.82%	18.64	24.95%	24.94%	2,865			
AVISSAWELLE	24.61%	24.20%	303	22.57%	21.98%	14.79	20.77%	20.72%	2,224			
HORANA	21.91%	21.73%	304	18.98%	18.94%	14.18	18.51%	18.56%	2,374			
BANDARAGAMA	5.43%	5.67%	117	5.04%	5.19%	14.89	12.60%	12.60%	1,465			
<b>TOTAL*</b>	<b>100.00%</b>	<b>100.00%</b>	<b>260</b>	<b>100.00%</b>	<b>100.00%</b>	<b>16.27</b>	<b>100.00%</b>	<b>100.00%</b>	<b>11,734</b>			

## PROVINCIAL SALES BY AREAS - 2014 & 2015

### UVA PROVINCE

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)		NO. OF CONSUMER ACCOUNTS	
	2014	2015	% INCREASE	2014	2015	% INCREASE
BADULLA	105.376	114.395	8.56%	1,609.621	1,503.727	-6.58%
DIYATHALAWA	94.493	100.778	6.65%	1,506.573	1,366.578	-9.29%
MONARAGALA	78.262	86.251	10.21%	1,188.533	1,099.846	-7.46%
<b>TOTAL</b>	<b>278.131</b>	<b>301.424</b>	<b>8.37%</b>	<b>4,304.727</b>	<b>3,970.152</b>	<b>-7.77%</b>

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015

### UVA PROVINCE

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons	Percentage to the Total		Average Price - Rs./kWh		Percentage to the Total		Annual Increase in Accounts	
	Units			Revenue		2014	2015	No. of Consumer Accts. CEB		2014	2015
BADULLA	37.89%	37.95%	77	37.39%	37.88%	13.15	13.15	36.48%	36.17%	4,871	4,871
DIYATHALAWA	33.97%	33.43%	77	35.00%	34.42%	13.56	13.56	32.56%	31.85%	2,836	2,836
MONARAGALA	28.14%	28.61%	66	27.61%	27.70%	12.75	12.75	30.96%	31.98%	8,519	8,519
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>73</b>	<b>100.00%</b>	<b>100.00%</b>	<b>13.17</b>	<b>13.17</b>	<b>100.00%</b>	<b>100.00%</b>	<b>16,226</b>	<b>16,226</b>

## PROVINCIAL SALES BY AREAS - 2014 & 2015

### SABARAGAMUWA PROVINCE

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)		NO. OF CONSUMER ACCOUNTS	
	2014	2015 % INCREASE	2014	2015 % INCREASE	2014	2015 % INCREASE
RATNAPURA	87.431	93.797 7.28%	1,480.836	1,372.064 -7.35%	73,200	77,421 5.77%
KAHAWATTA	104.617	107.489 2.75%	1,554.940	1,426.429 -8.26%	91,817	97,109 5.76%
RUWANWELLA	85.240	93.129 9.26%	1,259.452	1,193.522 -5.23%	87,480	90,289 3.21%
EHELIYAGODA	83.073	88.586 6.64%	1,296.760	1,196.951 -7.70%	74,314	78,647 5.83%
EMBILIPITIYA	66.488	73.997 11.29%	1,039.417	998.097 -3.98%	79,036	85,183 7.78%
<b>TOTAL</b>	<b>426.848</b>	<b>456.998 7.06%</b>	<b>6,631.405</b>	<b>6,187.063 -6.70%</b>	<b>405,847</b>	<b>428,649 5.62%</b>

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015

### SABARAGAMUWA PROVINCE

AREA	Percentage to the Total		Monthly Average		Percentage to the Total		Average Price -		Percentage to the Total		Annual Increase	
	2014	2015	2014	2015	2014	2015	Rs./kWh		2014	2015	2014	2015
RATNAPURA	20.48%	20.52%	101	101	22.33%	22.18%	14.63		18.04%	18.06%	4,221	4,221
KAHAWATTA	24.51%	23.52%	92	92	23.45%	23.06%	13.27		22.62%	22.65%	5,292	5,292
RUWANWELLA	19.97%	20.38%	86	86	18.99%	19.29%	12.82		21.55%	21.06%	2,809	2,809
EHELIYAGODA	19.46%	19.38%	94	94	19.55%	19.35%	13.51		18.31%	18.35%	4,333	4,333
EMBILIPITIYA	15.58%	16.19%	72	72	15.67%	16.13%	13.49		19.47%	19.87%	6,147	6,147
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>89</b>	<b>89</b>	<b>100.00%</b>	<b>100.00%</b>	<b>13.54</b>		<b>100.00%</b>	<b>100.00%</b>	<b>22,802</b>	<b>22,802</b>

## PROVINCIAL SALES BY AREAS - 2014 & 2015

### WESTERN PROVINCE - SOUTH 1

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS		
	2014	2015	% INCREASE	2014	2015	% INCREASE	2014	2015	% INCREASE
RATMALANA*	264.481	282.880	6.96%	5,384.538	5,009.037	-6.97%	86,715	89,062	2.71%
KALUTHARA*	161.588	170.217	5.34%	2,600.279	2,387.542	-8.18%	121,938	124,820	2.36%
DEHIWALA	153.805	163.758	6.47%	3,989.786	3,624.461	-9.16%	46,111	47,378	2.75%
<b>TOTAL</b>	<b>579.874</b>	<b>616.856</b>	<b>6.38%</b>	<b>11,974.603</b>	<b>11,021.039</b>	<b>-7.96%</b>	<b>254,764</b>	<b>261,260</b>	<b>2.55%</b>

\*. Transmission Bulk Supply to LECO was not included for the Areas & Province from 2011

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015

### WESTERN PROVINCE - SOUTH 1

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015
RATMALANA*	45.61%	45.86%	265	265	44.97%	45.45%	17.71	17.71	34.04%	34.09%	2,347	2,347
KALUTHARA*	27.87%	27.59%	114	114	21.71%	21.66%	14.03	14.03	47.86%	47.78%	2,882	2,882
DEHIWALA	26.52%	26.55%	288	288	33.32%	32.89%	22.13	22.13	18.10%	18.13%	1,267	1,267
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>197</b>	<b>197</b>	<b>100.00%</b>	<b>100.00%</b>	<b>17.87</b>	<b>17.87</b>	<b>100.00%</b>	<b>100.00%</b>	<b>6,496</b>	<b>6,496</b>

## PROVINCIAL SALES BY AREAS - 2014 & 2015

### SOUTHERN PROVINCE

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS		
	2014	2015	% INCREASE	2014	2015	% INCREASE	2014	2015	% INCREASE
GALLE*	186.550	197.111	5.66%	3,091.086	2,878.885	-6.86%	103,512	106,724	3.10%
AMBALANGODA	108.379	106.722	-1.53%	1,761.455	1,522.867	-13.54%	80,906	83,180	2.81%
HAMBANTOTA	105.261	110.758	5.22%	1,968.522	1,758.514	-10.67%	74,058	77,891	5.18%
MATARA	148.023	159.938	8.05%	2,543.180	2,398.271	-5.70%	127,934	131,188	2.54%
WELIGAMA	157.430	162.780	3.40%	2,433.726	2,221.727	-8.71%	111,589	115,112	3.16%
TANGALLE	109.613	110.765	1.05%	1,640.842	1,436.389	-12.46%	106,577	111,287	4.42%
BADDEGAMA**	62.795	81.465	29.73%	936.236	1,060.269	13.25%	74,740	76,735	0.00%
<b>TOTAL*</b>	<b>878.051</b>	<b>929.540</b>	<b>5.86%</b>	<b>14,375.047</b>	<b>13,276.922</b>	<b>-7.64%</b>	<b>679,316</b>	<b>702,117</b>	<b>3.36%</b>

\* - Transmission Bulk Supply to LECO was not included for the Areas & Province from 2011

\*\* - From March 2014

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2014 & 2015

### SOUTHERN PROVINCE

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons	Percentage to the Total		Average Price - Rs./kWh	Percentage to the Total		Annual Increase in Accounts	
	2014	2015		2014	2015		2014	2015	2014	2015
GALLE*	21.25%	21.21%	154	21.50%	21.68%	14.61	15.24%	15.20%	3,212	3,212
AMBALANGODA	12.34%	11.48%	107	12.25%	11.47%	14.27	11.91%	11.85%	2,274	2,274
HAMBANTOTA	11.99%	11.92%	118	13.69%	13.24%	15.88	10.90%	11.09%	3,833	3,833
MATARA	16.86%	17.21%	102	17.69%	18.06%	14.99	18.83%	18.68%	3,254	3,254
WELIGAMA	17.93%	17.51%	118	16.93%	16.73%	13.65	16.43%	16.39%	3,523	3,523
TANGALLE	12.48%	11.92%	83	11.41%	10.82%	12.97	15.69%	15.85%	4,710	4,710
BADDEGAMA**	-	8.76%	88	-	7.99%	13.01	-	10.93%	-	-
<b>TOTAL*</b>	<b>92.85%</b>	<b>100.00%</b>	<b>110</b>	<b>93.49%</b>	<b>100.00%</b>	<b>14.28</b>	<b>89.00%</b>	<b>100.00%</b>	<b>22,801</b>	<b>22,801</b>

**PROVINCIAL DATA ON SALES BY TARIFF - 2015**  
**UNITS IN GWh**

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	SL	BS to LECO	TOTAL
COLOMBO CITY	251.713	7.886	3.441	39.395	118.805	218.880	389.457	178.488	0.162	19.153	57.803	0.000	31.738	2.127	9.710		1,328.759
NORTH WESTERN	476.617	7.839	80.417	186.556	201.997	141.370	24.001	1.141	0.158	8.854	0.000	0.039	8.670	0.000	27.368		1,165.026
NORTH CENTRAL	223.428	4.381	28.071	72.491	0.059	71.595	17.293	0.008	0.314	8.822	0.000	0.065	9.382	0.000	2.079		437.988
NORTHERN	161.997	6.016	7.750	11.282	7.087	70.133	23.421	0.528	0.435	0.902	0.000	0.000	9.607	0.000	1.629		300.788
<b>Total - D.D 1</b>	<b>1,113.755</b>	<b>26.122</b>	<b>119.680</b>	<b>309.724</b>	<b>327.948</b>	<b>501.978</b>	<b>454.171</b>	<b>180.165</b>	<b>1.069</b>	<b>37.731</b>	<b>57.803</b>	<b>0.104</b>	<b>59.397</b>	<b>2.127</b>	<b>40.787</b>		<b>3,232.561</b>
WESTERN - NORTH	481.779	5.884	38.843	454.844	652.036	137.630	50.192	45.383	0.193	11.307	0.000	0.000	7.852	0.000	23.947		1,909.890
CENTRAL	554.061	9.529	26.268	215.471	43.315	166.535	51.425	3.650	0.476	32.568	0.000	0.000	22.007	0.000	7.608		1,132.915
EASTERN	294.846	6.180	19.545	30.769	72.813	79.127	14.845	9.684	0.070	9.878	2.037	0.000	12.296	0.000	4.855		556.944
<b>Total - D.D 2</b>	<b>1,330.687</b>	<b>21.593</b>	<b>84.655</b>	<b>701.084</b>	<b>768.164</b>	<b>383.292</b>	<b>116.463</b>	<b>58.717</b>	<b>0.739</b>	<b>53.753</b>	<b>2.037</b>	<b>0.000</b>	<b>42.155</b>	<b>0.000</b>	<b>36.410</b>		<b>3,599.748</b>
WESTERN - SOUTH 2	336.970	3.436	31.215	319.705	298.182	108.913	71.246	19.231	0.070	2.945	0.000	0.000	4.387	0.000	6.846		1,203.144
UVA	174.119	2.830	9.267	45.765	0.002	46.989	11.824	3.492	0.382	0.506	0.000	0.000	5.282	0.000	0.965		301.424
SABARAGAMUWA	239.227	3.204	9.863	116.851	0.970	62.881	10.880	0.808	0.029	1.705	0.000	0.000	6.211	0.000	4.369		456.998
<b>Total -D.D 3</b>	<b>750.316</b>	<b>9.469</b>	<b>50.345</b>	<b>482.321</b>	<b>299.154</b>	<b>218.782</b>	<b>93.950</b>	<b>23.531</b>	<b>0.481</b>	<b>5.156</b>	<b>0.000</b>	<b>0.000</b>	<b>15.881</b>	<b>0.000</b>	<b>12.181</b>		<b>1,961.566</b>
WESTERN - SOUTH 1	248.996	3.000	12.803	135.480	52.442	80.935	56.419	0.332	0.096	8.882	0.000	0.615	8.320	0.000	8.535		616.856
SOUTHERN	432.636	6.812	23.492	183.860	56.403	124.293	25.408	5.581	0.330	38.476	5.116	2.309	14.350	0.000	10.474		929.540
<b>Total - D.D 4</b>	<b>681.632</b>	<b>9.812</b>	<b>36.295</b>	<b>319.340</b>	<b>108.845</b>	<b>205.228</b>	<b>81.827</b>	<b>5.913</b>	<b>0.426</b>	<b>47.358</b>	<b>5.116</b>	<b>2.923</b>	<b>22.670</b>	<b>0.000</b>	<b>19.010</b>		<b>1,546.396</b>
<b>GRAND TOTAL</b>	<b>3,876.390</b>	<b>66.997</b>	<b>290.975</b>	<b>1,812.469</b>	<b>1,504.111</b>	<b>1,309.281</b>	<b>746.411</b>	<b>268.326</b>	<b>2.716</b>	<b>143.997</b>	<b>64.956</b>	<b>3.027</b>	<b>140.103</b>	<b>2.127</b>	<b>108.387</b>	<b>1,446.003</b>	<b>11,786.275</b>

Note : 1. Data on Transmission Bulk Supply to LECO is shown as a total.

**PROVINCIAL DATA ON SALES BY TARIFF - 2015**  
**REVENUE IN Rs.Million**

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	BS to LECO	TOTAL
COLOMBO CITY	6,457.804	70.233	43.395	677.687	1,724.544	4,989.428	10,015.352	4,150.738	0.165	342.888	930.570	0.000	582.340	35.407		30,020.551
NORTH WESTERN	5,428.116	51.654	1,082.898	3,011.642	2,785.870	3,248.108	657.268	47.471	3.491	161.997	0.000	0.573	159.908	0.000		16,638.994
NORTH CENTRAL	2,229.686	31.148	379.727	1,256.227	1.498	1,645.643	447.779	0.896	5.879	169.261	0.000	0.968	172.181	0.000		6,340.894
NORTHERN	1,879.478	43.092	117.004	193.190	111.526	1,602.344	604.127	22.272	3.173	18.664	0.000	0.000	176.333	0.000		4,771.205
<b>Total -D.D 1</b>	<b>15,995.084</b>	<b>196.128</b>	<b>1,623.024</b>	<b>5,138.746</b>	<b>4,623.437</b>	<b>11,485.523</b>	<b>11,724.526</b>	<b>4,221.377</b>	<b>12.708</b>	<b>692.810</b>	<b>930.570</b>	<b>1.540</b>	<b>1,090.763</b>	<b>35.407</b>		<b>57,771.643</b>
WESTERN - NORTH	6,810.848	43.582	499.243	7,109.937	8,978.232	3,135.266	1,317.152	1,003.285	4.227	207.144	0.000	0.000	143.087	0.000		29,252.002
CENTRAL	5,832.100	62.784	342.721	3,386.560	584.568	3,831.184	1,351.614	96.607	10.755	601.981	0.000	0.000	395.491	0.000		16,496.364
EASTERN	3,436.670	42.752	267.927	513.637	1,023.581	1,804.752	408.422	234.058	1.485	186.280	34.019	0.000	233.036	0.000		8,186.617
<b>Total - D.D 2</b>	<b>16,079.617</b>	<b>149.118</b>	<b>1,109.890</b>	<b>11,010.133</b>	<b>10,586.381</b>	<b>8,771.202</b>	<b>3,077.189</b>	<b>1,333.950</b>	<b>16.466</b>	<b>995.405</b>	<b>34.019</b>	<b>0.000</b>	<b>771.614</b>	<b>0.000</b>		<b>53,934.983</b>
WESTERN - SOUTH 2	5,234.344	24.999	404.422	5,004.423	3,996.642	2,448.275	1,866.525	463.285	1.585	55.280	0.000	0.000	78.814	0.000		19,578.595
UVA	1,494.432	17.670	126.521	738.515	0.148	1,076.061	309.646	90.064	8.396	10.300	0.000	0.000	98.399	0.000		3,970.152
SABARAGAMUWA	2,297.572	20.447	128.642	1,813.115	20.907	1,439.524	293.935	21.182	0.638	34.709	0.000	0.000	116.392	0.000		6,187.063
<b>Total -D.D 3</b>	<b>9,026.348</b>	<b>63.116</b>	<b>659.585</b>	<b>7,556.053</b>	<b>4,017.696</b>	<b>4,963.861</b>	<b>2,470.105</b>	<b>574.531</b>	<b>10.619</b>	<b>100.290</b>	<b>0.000</b>	<b>0.000</b>	<b>293.606</b>	<b>0.000</b>		<b>29,735.810</b>
WESTERN - SOUTH 1	4,286.678	22.506	163.954	2,191.247	717.487	1,848.832	1,457.196	8.753	2.123	159.987	0.000	10.378	151.899	0.000		11,021.039
SOUTHERN	4,541.549	47.057	311.201	2,833.621	758.330	2,856.195	687.602	136.045	7.235	707.811	84.595	42.538	263.142	0.000		13,276.922
<b>Total - D.D 4</b>	<b>8,828.227</b>	<b>69.564</b>	<b>475.154</b>	<b>5,024.868</b>	<b>1,475.817</b>	<b>4,705.027</b>	<b>2,144.798</b>	<b>144.799</b>	<b>9.357</b>	<b>867.798</b>	<b>84.595</b>	<b>52.916</b>	<b>415.041</b>	<b>0.000</b>		<b>24,297.961</b>
<b>GRAND TOTAL</b>	<b>49,929.276</b>	<b>477.925</b>	<b>3,867.654</b>	<b>28,729.799</b>	<b>20,703.332</b>	<b>29,925.613</b>	<b>19,416.617</b>	<b>6,274.657</b>	<b>49.150</b>	<b>2,656.303</b>	<b>1,049.185</b>	<b>54.456</b>	<b>2,571.023</b>	<b>35.407</b>	<b>22,884.285</b>	<b>188,624.683</b>

Note : 1. Data on Transmission Bulk Supply to LECO is shown as a total.

**PROVINCIAL DATA ON SALES BY TARIFF - 2015**  
**No. of Consumer Accounts**

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	S.L.	BS to LECO	TOTAL
COLOMBO CITY	136,943	878	229	140	23	32,676	1,614	58	2	21	7	0	51	1			172,643
NORTH WESTERN	649,175	4,734	17,025	648	23	81,280	186	7	12	13	0	1	21	0			753,125
NORTH CENTRAL	343,252	2,156	6,139	238	1	38,778	115	2	37	27	0	2	27	0			390,774
NORTHERN	234,393	4,003	3,679	83	2	27,922	149	3	1	6	0	0	22	0			270,263
<b>Total - D.D 1</b>	<b>1,363,763</b>	<b>11,771</b>	<b>27,072</b>	<b>1,109</b>	<b>49</b>	<b>180,656</b>	<b>2,064</b>	<b>70</b>	<b>52</b>	<b>67</b>	<b>7</b>	<b>3</b>	<b>121</b>	<b>1</b>			<b>1,586,805</b>
WESTERN - NORTH	511,186	2,576	4,379	855	105	67,683	321	9	10	20	0	0	17	0			587,161
CENTRAL	806,642	6,113	3,271	626	7	94,184	398	9	71	50	0	0	46	0			911,417
EASTERN	392,297	3,168	4,901	139	8	41,707	129	3	6	33	1	0	55	0			442,447
<b>Total - D.D 2</b>	<b>1,710,125</b>	<b>11,857</b>	<b>12,551</b>	<b>1,620</b>	<b>120</b>	<b>203,574</b>	<b>848</b>	<b>21</b>	<b>87</b>	<b>103</b>	<b>1</b>	<b>0</b>	<b>118</b>	<b>0</b>			<b>1,941,025</b>
WESTERN - SOUTH 2	336,947	1,534	3,414	584	32	43,426	294	11	8	1	0	0	10	0			386,261
UVA	308,030	2,290	2,289	138	1	29,121	85	10	25	5	0	0	19	0			342,013
SABARAGAMUWA	386,306	2,347	1,358	290	1	38,193	111	3	3	8	0	0	29	0			428,649
<b>Total -D.D 3</b>	<b>1,031,283</b>	<b>6,171</b>	<b>7,061</b>	<b>1,012</b>	<b>34</b>	<b>110,740</b>	<b>490</b>	<b>24</b>	<b>36</b>	<b>14</b>	<b>0</b>	<b>0</b>	<b>58</b>	<b>0</b>			<b>1,156,923</b>
WESTERN - SOUTH 1	231,922	1,204	1,149	301	9	26,191	246	1	9	8	0	0	14	0			261,260
SOUTHERN	629,302	3,707	4,075	510	9	62,925	208	5	17	85	3	1,234	37	0			702,117
<b>Total - D.D 4</b>	<b>861,224</b>	<b>4,911</b>	<b>5,224</b>	<b>811</b>	<b>18</b>	<b>89,116</b>	<b>454</b>	<b>6</b>	<b>26</b>	<b>93</b>	<b>3</b>	<b>1,440</b>	<b>51</b>	<b>0</b>			<b>963,377</b>
<b>GRAND TOTAL</b>	<b>4,966,395</b>	<b>34,710</b>	<b>51,908</b>	<b>4,552</b>	<b>221</b>	<b>584,086</b>	<b>3,856</b>	<b>121</b>	<b>201</b>	<b>277</b>	<b>11</b>	<b>1,443</b>	<b>348</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>5,648,132</b>

Note : 1. Transmission Bulk Supply to LECO is accounted as one account.  
2. Street Lighting Consumer Accounts are accounted as one account.

## AREA SALES BY TARIFF - COLOMBO CITY - 2015

UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
COLOMBO-NORTH	59,644	1,973	0,936	17,126	80,688	25,783	29,893	2,278	0,000	0,000	0,000	0,000	0,004	0,000	3,464	221,789
COLOMBO-EAST	56,493	1,746	1,692	14,213	4,715	35,256	70,195	38,803	0,000	0,000	0,000	0,000	25,342	2,127	1,764	252,347
COLOMBO-SOUTH	97,336	2,615	0,343	3,714	0,000	75,177	104,999	17,292	0,155	7,421	0,000	0,000	4,723	0,000	1,884	315,659
COLOMBO-WEST	38,240	1,553	0,471	4,343	33,402	82,663	184,370	120,114	0,007	11,732	57,803	0,000	1,668	0,000	2,598	538,964
<b>TOTAL</b>	<b>251,713</b>	<b>7,886</b>	<b>3,441</b>	<b>39,395</b>	<b>118,805</b>	<b>218,880</b>	<b>389,457</b>	<b>178,488</b>	<b>0,162</b>	<b>19,153</b>	<b>57,803</b>	<b>0,000</b>	<b>31,738</b>	<b>2,127</b>	<b>9,710</b>	<b>1,328,759</b>

## REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
COLOMBO-NORTH	1,199,974	17,114	11,838	307,054	1,136,332	585,313	776,109	61,332	0,000	0,000	0,000	0,000	0,624	0,000	0,000	4,095,690
COLOMBO-EAST	1,271,867	15,094	21,147	237,177	70,581	802,061	1,820,957	904,242	0,000	0,000	0,000	0,000	451,738	35,407	0,000	5,630,270
COLOMBO-SOUTH	2,873,122	24,349	4,303	58,488	0,000	1,715,064	2,793,662	411,851	0,013	134,632	0,000	0,000	94,648	0,000	0,000	8,110,132
COLOMBO-WEST	1,112,841	13,676	6,107	74,968	517,630	1,886,991	4,624,625	2,773,312	0,152	208,256	930,570	0,000	35,330	0,000	0,000	12,184,459
<b>TOTAL</b>	<b>6,457,804</b>	<b>70,233</b>	<b>43,395</b>	<b>677,687</b>	<b>1,724,544</b>	<b>4,989,428</b>	<b>10,015,352</b>	<b>4,150,738</b>	<b>0,165</b>	<b>342,888</b>	<b>930,570</b>	<b>0,000</b>	<b>582,340</b>	<b>35,407</b>	<b>0,000</b>	<b>30,020,551</b>

## NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
COLOMBO-NORTH	42,762	242	61	71	14	5,321	156	3	0	0	0	0	1	0	0	48,631
COLOMBO-EAST	36,837	205	93	37	2	6,124	276	12	0	0	0	0	29	1	0	43,616
COLOMBO-SOUTH	40,566	275	19	12	0	7,180	465	8	1	10	0	0	15	0	0	48,551
COLOMBO-WEST	16,778	156	56	20	7	14,051	717	35	1	11	7	0	6	0	0	31,845
<b>TOTAL</b>	<b>136,943</b>	<b>878</b>	<b>229</b>	<b>140</b>	<b>23</b>	<b>32,676</b>	<b>1,614</b>	<b>58</b>	<b>2</b>	<b>21</b>	<b>7</b>	<b>0</b>	<b>51</b>	<b>1</b>	<b>0</b>	<b>172,643</b>

Note : Street Lighting Consumers are not accounted.

# AREA SALES BY TARIFF - NORTH WESTERN PROVINCE - 2015

UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.I.	TOTAL
KURUNEGALA	90.026	1.680	8.543	28.362	0.686	36.753	9.315	0.000	0.045	0.519	0.000	0.000	0.000	3.901	0.000	4.188
WENNAPPUWA	62.628	0.881	11.697	46.792	8.848	18.701	1.977	0.000	0.109	6.036	0.000	0.000	0.000	0.463	0.000	5.989
CHILAW	62.502	1.028	14.155	25.160	26.813	18.526	2.567	0.000	0.000	2.300	0.000	0.000	0.000	1.035	0.000	12.611
KULIYAPITIYA	60.388	0.847	11.655	42.302	58.257	16.837	1.718	0.000	0.000	0.000	0.000	0.039	2.107	0.000	0.000	2.345
WARIYAPOLA	92.885	1.456	13.539	10.685	0.005	21.283	1.070	0.000	0.000	0.000	0.000	0.000	0.370	0.000	0.000	2.234
PUTTALAM	56.066	1.060	15.268	12.277	101.088	15.672	6.746	1.141	0.004	0.000	0.000	0.000	0.509	0.000	0.000	209.831
NARAMMALA	52.121	0.886	5.561	20.978	6.300	13.598	0.607	0.000	0.000	0.000	0.000	0.000	0.284	0.000	0.000	100.336
TOTAL	476.617	7.839	80.417	186.556	201.997	141.370	24.001	1.141	0.158	8.854	0.000	0.039	8.670	0.000	27.368	1,165.026

## REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.I.	TOTAL
KURUNEGALA	1,051.374	11.426	114.425	460.417	13.182	842.942	255.159	0.000	1.046	12.676	0.000	0.000	70.121	0.000	0.000	2,832.769
WENNAPPUWA	875.537	6.510	153.941	738.392	122.632	427.936	50.493	0.000	2.353	107.166	0.000	0.000	8.342	0.000	0.000	2,493.301
CHILAW	785.968	6.996	188.854	401.938	430.778	423.702	68.789	0.000	0.000	42.154	0.000	0.000	18.648	0.000	0.000	2,367.828
KULIYAPITIYA	657.474	5.274	156.096	674.924	818.412	386.344	49.612	0.000	0.000	0.000	0.000	0.573	41.590	0.000	0.000	2,790.299
WARIYAPOLA	853.153	8.937	183.644	189.424	0.131	493.558	30.194	0.000	0.000	0.000	0.000	0.000	6.828	0.000	0.000	1,765.868
PUTTALAM	667.342	6.519	210.347	207.654	1,305.008	360.310	186.819	47.471	0.092	0.000	0.000	0.000	9.105	0.000	0.000	3,000.667
NARAMMALA	537.268	5.991	75.591	338.894	95.727	313.315	16.202	0.000	0.000	0.000	0.000	0.000	5.274	0.000	0.000	1,388.261
TOTAL	5,428.116	51.654	1,082.898	3,011.642	2,785.870	3,248.108	657.268	47.471	3.491	161.997	0.000	0.573	159.908	0.000	0.000	16,638.994

## NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.I.	TOTAL
KURUNEGALA	118,279	936	1,705	93	1	17,434	68	0	10	3	0	0	4	0	0	138,533
WENNAPPUWA	70,039	361	1,787	126	4	8,932	17	0	1	7	0	0	1	0	0	81,275
CHILAW	77,412	576	2,670	120	4	9,289	22	0	0	3	0	0	2	0	0	90,098
KULIYAPITIYA	83,697	544	2,274	98	7	9,561	14	0	0	0	0	1	10	0	0	96,206
WARIYAPOLA	149,768	1,023	3,123	60	1	17,147	19	0	0	0	0	0	2	0	0	171,143
PUTTALAM	75,358	797	4,226	92	5	9,866	35	7	1	0	0	0	1	0	0	90,388
NARAMMALA	74,622	497	1,240	59	1	9,051	11	0	0	0	0	0	1	0	0	85,482
TOTAL	649,175	4,734	17,025	648	23	81,280	186	7	12	13	0	1	21	0	0	753,125

Note : Street Lighting Consumers are not accounted.

## AREA SALES BY TARIFF - NORTH CENTRAL PROVINCE - 2015

UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	94.651	2.628	8.021	20.229	0.000	34.425	10.569	0.000	0.021	2.354	0.000	0.029	6.564	0.000	0.876	180.369
KEKIRAWA	60.124	0.744	8.996	7.226	0.000	14.385	2.092	0.000	0.103	0.540	0.000	0.000	0.299	0.000	0.340	94.847
MINNERIYA	68.653	1.009	11.054	45.036	0.059	22.785	4.632	0.008	0.190	5.928	0.000	0.036	2.519	0.000	0.863	162.771
<b>TOTAL</b>	<b>223.428</b>	<b>4.381</b>	<b>28.071</b>	<b>72.491</b>	<b>0.059</b>	<b>71.595</b>	<b>17.293</b>	<b>0.008</b>	<b>0.314</b>	<b>8.822</b>	<b>0.000</b>	<b>0.065</b>	<b>9.382</b>	<b>0.000</b>	<b>2.079</b>	<b>437.988</b>

### REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	988.290	19.933	110.767	341.178	0.000	790.205	278.689	0.000	0.476	47.089	0.000	0.433	121.832	0.000	0.000	2,698.892
KEKIRAWA	548.342	4.422	121.293	134.762	0.000	333.822	51.716	0.000	1.195	10.527	0.000	0.000	5.591	0.000	0.000	1,211.670
MINNERIYA	693.054	6.794	147.667	780.287	1.498	521.615	117.374	0.896	4.208	111.645	0.000	0.535	44.759	0.000	0.000	2,430.332
<b>TOTAL</b>	<b>2,229.686</b>	<b>31.148</b>	<b>379.727</b>	<b>1,256.227</b>	<b>1.498</b>	<b>1,645.643</b>	<b>447.779</b>	<b>0.896</b>	<b>5.879</b>	<b>169.261</b>	<b>0.000</b>	<b>0.968</b>	<b>172.181</b>	<b>0.000</b>	<b>0.000</b>	<b>6,340.894</b>

### NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	139,667	1,028	2,194	74	0	16,732	70	0	2	12	0	1	21	0	0	159,801
KEKIRAWA	97,868	585	1,890	37	0	10,455	14	0	19	1	0	0	1	0	0	110,870
MINNERIYA	105,717	543	2,055	127	1	11,591	31	2	16	14	0	1	5	0	0	120,103
<b>TOTAL</b>	<b>343,252</b>	<b>2,156</b>	<b>6,139</b>	<b>238</b>	<b>1</b>	<b>38,778</b>	<b>115</b>	<b>2</b>	<b>37</b>	<b>27</b>	<b>0</b>	<b>2</b>	<b>27</b>	<b>0</b>	<b>0</b>	<b>390,774</b>

Note : Street Lighting Consumers are not accounted.

## AREA SALES BY TARIFF - NORTHERN PROVINCE - 2015

UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.I	TOTAL
JAFFNA	104.662	4.022	5.540	2.446	0.000	38.213	12.896	0.098	0.435	0.888	0.000	0.000	6.214	0.000	0.796	176.209
VAUNIYA	41.802	1.363	1.603	6.532	5.570	18.237	5.104	0.404	0.000	0.014	0.000	0.000	2.159	0.000	0.833	83.621
KILINCHCHI	15.533	0.632	0.608	2.304	1.517	13.683	5.421	0.026	0.000	0.000	0.000	0.000	1.235	0.000	0.000	40.958
<b>TOTAL</b>	<b>161.997</b>	<b>6.016</b>	<b>7.750</b>	<b>11.282</b>	<b>7.087</b>	<b>70.133</b>	<b>23.421</b>	<b>0.528</b>	<b>0.435</b>	<b>0.902</b>	<b>0.000</b>	<b>0.000</b>	<b>9.607</b>	<b>0.000</b>	<b>1.629</b>	<b>300.788</b>

## REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.I	TOTAL
JAFFNA	1,244.791	29.239	87.808	38.958	0.000	872.157	336.411	2.364	3.173	18.102	0.000	0.000	113.974	0.000	0.000	2,746.976
VAUNIYA	481.233	9.410	21.223	115.315	88.405	416.497	130.711	9.413	0.000	0.562	0.000	0.000	39.864	0.000	0.000	1,312.632
KILINCHCHI	153.454	4.443	7.973	38.917	23.121	313.690	137.006	10.496	0.000	0.000	0.000	0.000	22.496	0.000	0.000	711.597
<b>TOTAL</b>	<b>1,879.478</b>	<b>43.092</b>	<b>117.004</b>	<b>193.190</b>	<b>111.526</b>	<b>1,602.344</b>	<b>604.127</b>	<b>22.272</b>	<b>3.173</b>	<b>18.664</b>	<b>0.000</b>	<b>0.000</b>	<b>176.333</b>	<b>0.000</b>	<b>0.000</b>	<b>4,771.205</b>

## NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.I	TOTAL
JAFFNA	140,185	2,871	3,272	21	0	16,210	75	0	1	5	0	0	11	0	0	162,651
VAUNIYA	63,782	790	300	48	1	7,544	36	1	0	1	0	0	6	0	0	72,509
KILINCHCHI	30,425	342	107	14	1	4,168	38	2	0	0	0	0	5	0	0	35,103
<b>TOTAL</b>	<b>234,393</b>	<b>4,003</b>	<b>3,679</b>	<b>83</b>	<b>2</b>	<b>27,922</b>	<b>149</b>	<b>3</b>	<b>1</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>22</b>	<b>0</b>	<b>0</b>	<b>270,263</b>

Note : Street Lighting Consumers are not accounted.

# **AREA SALES BY TARIFF - WESTERN PROVINCE - NORTH - 2015** UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
GAMPAHA	87,583	1,071	5,679	16,837	15,923	28,391	7,813	0,000	0,000	0,000	0,000	0,000	1,878	0,000	6,847	172,023
VEYANGODA	69,598	0,876	4,163	52,565	4,114	18,352	4,558	0,000	0,114	0,218	0,000	0,000	1,121	0,000	3,297	158,976
NEGAMBO*	82,918	0,966	4,368	120,986	84,309	27,536	6,446	41,721	0,010	7,595	0,000	0,000	0,018	0,000	5,080	381,954
KELANIYA*	105,766	1,268	9,444	118,233	268,608	32,352	15,699	0,000	0,003	0,494	0,000	0,000	0,093	0,000	5,132	557,092
JA-ELA	91,496	1,119	7,654	96,172	233,187	19,216	12,842	3,662	0,066	3,000	0,000	0,000	4,741	0,000	3,590	476,745
DIVULAPITIYA	44,418	0,584	7,535	50,050	45,895	11,782	2,835	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	163,099
<b>TOTAL*</b>	<b>481,779</b>	<b>5,884</b>	<b>38,843</b>	<b>454,844</b>	<b>652,036</b>	<b>137,630</b>	<b>50,192</b>	<b>45,383</b>	<b>0,193</b>	<b>11,307</b>	<b>0,000</b>	<b>0,000</b>	<b>7,852</b>	<b>0,000</b>	<b>23,947</b>	<b>1,909,890</b>

## **REVENUE IN Rs. M.**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
GAMPAHA	1,170,698	7,997	73,321	271,857	223,152	648,167	204,032	0,000	0,005	0,000	0,000	0,000	33,148	0,000	0,000	2,632,378
VEYANGODA	875,690	6,153	53,958	808,952	73,833	422,233	120,170	0,000	2,471	4,373	0,000	0,000	20,165	0,000	0,000	2,387,997
NEGAMBO*	1,207,797	6,840	57,647	1,869,031	1,127,424	623,736	173,567	911,138	0,236	137,259	0,000	0,000	0,551	0,000	0,000	6,115,227
KELANIYA*	1,544,413	9,616	120,238	1,855,739	3,670,360	734,792	414,423	0,036	0,072	11,671	0,000	0,000	1,743	0,000	0,000	8,363,104
JA-ELA	1,516,289	8,983	95,599	1,527,269	3,248,231	437,103	333,474	92,111	1,443	53,842	0,000	0,000	87,479	0,000	0,000	7,401,823
DIVULAPITIYA	495,960	3,993	98,479	777,090	635,232	269,234	71,485	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	2,351,474
<b>TOTAL*</b>	<b>6,810,848</b>	<b>43,582</b>	<b>499,243</b>	<b>7,109,937</b>	<b>8,978,232</b>	<b>3,135,266</b>	<b>1,317,152</b>	<b>1,003,285</b>	<b>4,227</b>	<b>207,144</b>	<b>0,000</b>	<b>0,000</b>	<b>143,087</b>	<b>0,000</b>	<b>0,000</b>	<b>29,252,002</b>

## **NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
GAMPAHA	98,167	445	690	49	5	13,746	53	0	0	0	0	0	3	0	0	113,158
VEYANGODA	81,679	445	625	83	3	10,653	30	0	2	1	0	0	4	0	0	93,525
NEGAMBO*	85,947	577	618	199	13	12,451	61	3	3	11	0	0	1	0	0	99,884
KELANIYA*	104,725	466	927	224	41	15,664	98	1	1	2	0	0	1	0	0	122,150
JA-ELA	82,546	296	413	204	32	8,488	66	5	4	6	0	0	8	0	0	92,068
DIVULAPITIYA	58,122	347	1,106	96	11	6,681	13	0	0	0	0	0	0	0	0	66,376
<b>TOTAL*</b>	<b>511,186</b>	<b>2,576</b>	<b>4,379</b>	<b>855</b>	<b>105</b>	<b>67,683</b>	<b>321</b>	<b>9</b>	<b>10</b>	<b>20</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>587,161</b>

\* - Transmission Bulk Supply to LECO was not included for the Area & Provinces from 2011

Note : Street Lighting Consumers are not accounted.

# **AREA SALES BY TARIFF - CENTRAL PROVINCE - 2015** UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KEGALLE	55,335	0.800	2,064	11,917	25,585	18,797	3,289	0.000	0.000	0.000	0.000	0.000	1,827	0.000	1,470	121,084
PERADENIYA	66,753	0.985	2,774	9,022	5,252	15,407	2,801	0.000	0.000	0.000	0.000	0.000	0.054	0.000	0.570	103,620
MATALE	34,851	0.524	1,962	13,114	0.000	10,042	4,717	0.000	0.258	0.000	0.000	0.000	1,087	0.000	1,072	67,626
KUNDASALE	50,935	0.596	5,111	37,916	0.695	12,465	3,149	0.000	0.000	2,184	0.000	0.000	0.054	0.000	0.154	113,258
KATUGASTOTA	37,208	0.403	2,029	7,225	0.000	7,799	1,661	0.000	0.000	0.444	0.000	0.000	0.000	0.000	0.849	57,619
KANDY CITY	36,148	1.480	0.840	11,254	0.000	30,281	18,738	3,334	0.000	12,954	0.000	0.000	15,835	0.000	1,128	131,992
NAWALAPITIYA	49,048	0.658	2,343	21,035	0.000	11,251	1,085	0.000	0.034	0.000	0.000	0.000	0.839	0.000	1,009	87,302
GALAGEDARA	39,093	0.538	3,056	7,250	6,921	6,679	0.566	0.000	0.000	0.337	0.000	0.000	0.000	0.000	0.000	64,442
MAWANELLA	34,389	0.494	0.917	6,313	0.000	7,215	0.742	0.000	0.000	0.000	0.000	0.000	0.378	0.000	0.000	50,448
DAMBUILLA	45,160	0.994	4,003	16,427	0.000	16,889	6,876	0.000	0.024	12,174	0.000	0.000	0.608	0.000	0.000	103,156
NUWARA ELIYA	65,679	1.274	0.732	37,373	4,862	20,139	6,722	0.016	0.159	4,475	0.000	0.000	1,029	0.000	0.347	142,806
GINIGATHHENA	39,463	0.783	0.436	36,625	0.000	9,569	1,080	0.301	0.000	0.000	0.000	0.000	0.296	0.000	1,009	89,562
<b>TOTAL</b>	<b>554,061</b>	<b>9.529</b>	<b>26,268</b>	<b>215,471</b>	<b>43,315</b>	<b>166,535</b>	<b>51,425</b>	<b>3,650</b>	<b>0.476</b>	<b>32,568</b>	<b>0.000</b>	<b>0.000</b>	<b>22,007</b>	<b>0.000</b>	<b>7,608</b>	<b>1,132,915</b>

## **REVENUE IN Rs. M.**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KEGALLE	571,898	5,019	26,953	193,013	341,149	431,766	88,847	0.000	0.000	0.000	0.000	0.000	33,314	0.000	0.000	1,691,959
PERADENIYA	703,373	6,218	36,210	152,722	71,419	356,189	73,673	0.000	0.000	0.000	0.000	0.000	1,103	0.000	0.000	1,400,908
MATALE	376,786	3,316	24,768	201,655	0.000	230,672	115,341	0.000	5,975	0.000	0.000	0.000	20,140	0.000	0.000	978,653
KUNDASALE	498,280	3,598	67,616	611,789	12,367	287,638	88,669	0.000	0.000	40,336	0.000	0.000	1,310	0.000	0.000	1,611,602
KATUGASTOTA	337,704	2,371	26,274	114,099	0.000	180,389	42,821	0.000	0.000	8,317	0.000	0.000	0.000	0.000	0.000	771,974
KANDY CITY	668,559	12,050	10,495	159,291	0.000	688,385	500,462	83,707	0.000	241,029	0.000	0.000	282,646	0.000	0.000	2,586,634
NAWALAPITIYA	483,272	4,029	29,824	328,189	0.000	261,942	30,702	0.000	0.741	0.000	0.000	0.000	15,741	0.000	0.000	1,154,440
GALAGEDARA	395,222	3,267	39,814	109,786	89,656	156,345	14,882	0.000	0.000	6,892	0.000	0.000	0.000	0.000	0.000	815,863
MAWANELLA	345,634	2,844	12,475	103,172	0.000	168,877	21,376	0.000	0.000	0.000	0.000	0.000	6,964	0.000	0.000	661,343
DAMBUILLA	442,697	7,203	52,664	269,618	0.000	387,923	177,086	0.000	0.541	223,158	0.000	0.000	10,583	0.000	0.000	1,571,474
NUWARA ELIYA	633,506	8,042	9,864	577,016	69,977	461,196	169,345	1,718	3,498	82,249	0.000	0.000	17,799	0.000	0.000	2,034,211
GINIGATHHENA	375,168	4,817	5,763	566,210	0.000	219,863	28,411	11,183	0.000	0.000	0.000	0.000	5,891	0.000	0.000	1,217,305
<b>TOTAL</b>	<b>5,832,100</b>	<b>62,784</b>	<b>342,721</b>	<b>3,386,560</b>	<b>584,568</b>	<b>3,831,184</b>	<b>1,351,614</b>	<b>96,607</b>	<b>10,755</b>	<b>601,981</b>	<b>0.000</b>	<b>0.000</b>	<b>395,491</b>	<b>0.000</b>	<b>0.000</b>	<b>16,496,364</b>

## **NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KEGALLE	78,710	564	268	34	1	9,818	26	0	0	0	0	0	4	0	0	89,425
PERADENIYA	92,965	679	330	44	1	10,751	37	0	0	0	0	0	1	0	0	104,808
MATALE	49,141	386	175	28	0	5,897	26	0	57	0	0	0	3	0	0	55,713
KUNDASALE	78,467	449	715	80	1	8,297	36	0	0	2	0	0	2	0	0	88,049
KATUGASTOTA	51,510	336	266	25	0	6,119	19	0	0	1	0	0	0	0	0	58,276
KANDY CITY	33,115	346	35	13	0	7,561	113	1	0	19	0	0	24	0	0	41,227
NAWALAPITIYA	73,563	488	209	82	0	7,830	12	0	1	0	0	0	2	0	0	82,187
GALAGEDARA	55,705	408	403	22	1	6,067	6	0	0	1	0	0	0	0	0	62,613
MAWANELLA	50,848	406	231	23	0	6,432	6	0	0	0	0	0	1	0	0	57,947
DAMBUILLA	69,062	479	414	55	0	8,998	47	0	2	17	0	0	1	0	0	79,075
NUWARA ELIYA	110,393	942	156	106	3	10,337	52	7	11	10	0	0	4	0	0	122,021
GINIGATHHENA	63,163	630	69	114	0	6,077	18	1	0	0	0	0	4	0	0	70,076
<b>TOTAL</b>	<b>806,642</b>	<b>6,113</b>	<b>3,271</b>	<b>626</b>	<b>7</b>	<b>94,184</b>	<b>398</b>	<b>9</b>	<b>71</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>46</b>	<b>0</b>	<b>0</b>	<b>911,417</b>

Note : Street Lighting Consumers are not accounted.

# AREA SALES BY TARIFF - EASTERN PROVINCE - 2015

UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	76,044	0.978	8,192	12,418	4,265	21,062	3,566	0.000	0.027	0.286	0.000	0.000	3.007	0.000	1.275	131,121
BATTICALOA	96,023	2.730	5,890	6,351	0,059	24,824	3,193	0.000	0.017	4.213	2.037	0.000	3.788	0.000	1.392	150,516
KALMUNAI	56,307	0.876	3,803	3,564	0.000	11,604	0.985	0.080	0.000	0.040	0.000	0.000	3.327	0.000	1.436	82,023
TRINCOMALEE	66,472	1.596	1,659	8,435	68,489	21,638	7,101	9.603	0.026	5.339	0.000	0.000	2.174	0.000	0.752	193,284
<b>TOTAL</b>	<b>294,846</b>	<b>6.180</b>	<b>19,545</b>	<b>30,769</b>	<b>72,813</b>	<b>79,127</b>	<b>14,845</b>	<b>9.684</b>	<b>0.070</b>	<b>9.878</b>	<b>2.037</b>	<b>0.000</b>	<b>12.296</b>	<b>0.000</b>	<b>4.855</b>	<b>556,944</b>

REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	762,005	5.913	109,709	220,742	63,320	479,683	94,487	0.000	0.562	6.197	0.000	0.000	57.030	0.000	0.000	1,799,648
BATTICALOA	1,185,541	19.868	84,764	106,866	1.884	565,259	82,928	0.000	0.371	80.520	34.019	0.000	71.193	0.000	0.000	2,233,333
KALMUNAI	710,171	5.966	49,579	52,646	0.000	266,058	26,337	5.235	0.000	0.882	0.000	0.000	63.489	0.000	0.000	1,180,362
TRINCOMALEE	778,952	11.005	23,875	133,262	958,377	493,752	204,670	228,824	0.551	98.681	0.000	0.000	41.324	0.000	0.000	2,973,274
<b>TOTAL</b>	<b>3,436,670</b>	<b>42.752</b>	<b>267,927</b>	<b>513,637</b>	<b>1,023,581</b>	<b>1,804,752</b>	<b>408,422</b>	<b>234,058</b>	<b>1.485</b>	<b>186.280</b>	<b>34.019</b>	<b>0.000</b>	<b>233.036</b>	<b>0.000</b>	<b>0.000</b>	<b>8,186,617</b>

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	116,337	729	1,709	57	2	11,728	33	0	2	4	0	0	13	0	0	130,614
BATTICALOA	120,031	1,163	2,089	34	1	12,356	25	0	2	14	1	0	17	0	0	135,733
KALMUNAI	66,331	440	493	15	0	7,625	9	1	0	1	0	0	15	0	0	74,930
TRINCOMALEE	89,598	836	610	33	5	9,998	62	2	2	14	0	0	10	0	0	101,170
<b>TOTAL</b>	<b>392,297</b>	<b>3,168</b>	<b>4,901</b>	<b>139</b>	<b>8</b>	<b>41,707</b>	<b>129</b>	<b>3</b>	<b>6</b>	<b>33</b>	<b>1</b>	<b>0</b>	<b>55</b>	<b>0</b>	<b>0</b>	<b>442,447</b>

Note : Street Lighting Consumers are not accounted.

# **AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH 2 - 2015** UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
HOMAGAMA	85,796	0.742	9,655	63,320	4,133	24,927	9,707	4,363	0.063	0.000	0.000	0.000	1.007	0.000	2.435	206,148
SRI JAYEPURA*	107,243	1.018	6,900	58,116	83,980	43,303	53,552	14,868	0.007	2.945	0.000	0.000	1.411	0.000	2.881	376,223
AVISSAWELLE	57,710	0.643	5,990	114,123	85,442	19,531	4,447	0.000	0.000	0.000	0.000	0.000	1.129	0.000	1.100	291,116
HORANA	47,788	0.624	4,262	73,388	117,699	13,792	2,648	0.000	0.000	0.000	0.000	0.000	0.840	0.000	0.430	261,470
BANDARAGAMA	38,432	0.408	4,408	10,757	5,928	7,360	0.893	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	68,186
<b>TOTAL*</b>	<b>336,970</b>	<b>3.436</b>	<b>31,215</b>	<b>319,705</b>	<b>298,182</b>	<b>108,913</b>	<b>71,246</b>	<b>19,231</b>	<b>0.070</b>	<b>2.945</b>	<b>0.000</b>	<b>0.000</b>	<b>4.387</b>	<b>0.000</b>	<b>6.846</b>	<b>1,203,144</b>

## **REVENUE IN Rs. M.**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
HOMAGAMA	1,404,811	5.608	123,605	1,002,160	63,058	566,999	251,177	100,659	1.413	0.000	0.000	0.000	18,673	0.000	0.000	3,538,162
SRI JAYEPURA*	2,084,450	8.118	87,237	909,315	1,121,170	954,672	1,403,651	362,617	0.173	55,280	0.000	0.000	25,427	0.000	0.000	7,012,109
AVISSAWELLE	704,637	4.305	78,567	1,765,709	1,171,311	444,252	115,440	0.000	0.000	0.000	0.000	0.000	13,963	0.000	0.000	4,304,186
HORANA	542,351	4.150	57,355	1,140,670	1,561,613	314,306	73,547	0.009	0.000	0.000	0.000	0.000	14,752	0.000	0.000	3,708,752
BANDARAGAMA	498,095	2.819	57,659	186,568	79,489	168,046	22,710	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1,015,387
<b>TOTAL*</b>	<b>5,234,344</b>	<b>24.999</b>	<b>404,422</b>	<b>5,004,423</b>	<b>3,996,642</b>	<b>2,448,275</b>	<b>1,866,525</b>	<b>463,285</b>	<b>1.585</b>	<b>55,280</b>	<b>0.000</b>	<b>0.000</b>	<b>78,814</b>	<b>0.000</b>	<b>0.000</b>	<b>19,578,595</b>

## **NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
HOMAGAMA	77,516	279	865	147	3	10,702	55	2	6	0	0	0	3	0	0	89,578
SRI JAYEPURA*	82,747	256	415	105	6	12,598	180	9	2	1	0	0	3	0	0	96,322
AVISSAWELLE	69,794	405	873	164	13	8,739	26	0	0	0	0	0	2	0	0	80,016
HORANA	63,369	390	669	132	8	7,088	24	0	0	0	0	0	2	0	0	71,682
BANDARAGAMA	43,521	204	592	36	2	4,299	9	0	0	0	0	0	0	0	0	48,663
<b>TOTAL*</b>	<b>336,947</b>	<b>1,534</b>	<b>3,414</b>	<b>584</b>	<b>32</b>	<b>43,426</b>	<b>294</b>	<b>11</b>	<b>8</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>386,261</b>

\* - Transmission Bulk Supply to LECO was not included for the Area & Provinces from 2011

Note : Street Lighting Consumers are not accounted.

## AREA SALES BY TARIFF - UVA PROVINCE - 2015

UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	63.608	0.988	3.432	22.346	0.002	17.485	2.396	0.231	0.233	0.000	0.000	0.000	3.133	0.000	0.542	114.395
DIYATHALAWA	57.711	0.972	1.507	13.885	0.000	14.994	7.256	3.259	0.120	0.506	0.000	0.000	0.357	0.000	0.211	100.778
MONARAGALA	52.801	0.870	4.328	9.534	0.000	14.510	2.172	0.002	0.030	0.000	0.000	0.000	1.792	0.000	0.213	86.251
<b>TOTAL</b>	<b>174.119</b>	<b>2.830</b>	<b>9.267</b>	<b>45.765</b>	<b>0.002</b>	<b>46.989</b>	<b>11.824</b>	<b>3.492</b>	<b>0.382</b>	<b>0.506</b>	<b>0.000</b>	<b>0.000</b>	<b>5.282</b>	<b>0.000</b>	<b>0.965</b>	<b>301.424</b>

## REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	547.086	6.114	46.434	360.138	0.148	399.795	67.634	13.236	5.071	0.000	0.000	0.000	58.072	0.000	0.000	1,503.727
DIYATHALAWA	499.896	6.008	20.191	218.166	0.000	343.957	181.992	76.625	2.608	10.300	0.000	0.000	6.834	0.000	0.000	1,366.578
MONARAGALA	447.450	5.547	59.896	160.211	0.000	332.309	60.019	0.203	0.717	0.000	0.000	0.000	33.494	0.000	0.000	1,099.846
<b>TOTAL</b>	<b>1,494.432</b>	<b>17.670</b>	<b>126.521</b>	<b>738.515</b>	<b>0.148</b>	<b>1,076.061</b>	<b>309.646</b>	<b>90.064</b>	<b>8.396</b>	<b>10.300</b>	<b>0.000</b>	<b>0.000</b>	<b>98.399</b>	<b>0.000</b>	<b>0.000</b>	<b>3,970.152</b>

## NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	111,648	824	801	64	1	10,337	25	1	8	1	0	0	8	0	0	123,718
DIYATHALAWA	98,111	825	289	46	0	9,595	32	7	6	4	0	0	1	0	0	108,916
MONARAGALA	98,271	641	1,199	28	0	9,189	28	2	11	0	0	0	10	0	0	109,379
<b>TOTAL</b>	<b>308,030</b>	<b>2,290</b>	<b>2,289</b>	<b>138</b>	<b>1</b>	<b>29,121</b>	<b>85</b>	<b>10</b>	<b>25</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>0</b>	<b>0</b>	<b>342,013</b>

Note : Street Lighting Consumers are not accounted.

# AREA SALES BY TARIFF - SABARAGAMUWA PROVINCE - 2015

UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	46,499	0.734	0.694	19,858	0.000	17,417	3,635	0.000	0.000	0.000	0.000	0.000	3,625	0.000	1,334	93,797
KAHAWATTA	50,214	0.706	1,776	38,520	0.000	12,027	1,285	0.116	0.029	0.007	0.000	0.000	1,283	0.000	1,528	107,489
RUWANWELLA	52,143	0.646	1,149	25,304	0.000	9,718	2,349	0.000	0.000	0.000	0.000	0.000	0,312	0.000	1,507	93,129
EHOLIYAGODA	46,798	0.638	1,794	27,302	0.000	10,208	1,395	0.000	0.000	0.351	0.000	0.000	0,100	0.000	0.000	88,586
EMBILIPITIYA	43,573	0.480	4,450	5,868	0.970	13,511	2,216	0.692	0.000	1,346	0.000	0.000	0,892	0.000	0.000	73,997
<b>TOTAL</b>	<b>239,227</b>	<b>3.204</b>	<b>9,863</b>	<b>116,851</b>	<b>0.970</b>	<b>62,881</b>	<b>10,880</b>	<b>0.808</b>	<b>0.029</b>	<b>1.705</b>	<b>0.000</b>	<b>0.000</b>	<b>6,211</b>	<b>0.000</b>	<b>4,369</b>	<b>456,998</b>

## REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	497,277	5.134	9,062	297,237	0.000	395,950	101,252	0.000	0.000	0.000	0.000	0.000	66,152	0.000	0.000	1,372,064
KAHAWATTA	461,983	4.334	23,344	593,557	0.000	275,524	38,068	3,330	0.638	0.165	0.000	0.000	25,487	0.000	0.000	1,426,429
RUWANWELLA	483,939	3.821	15,500	402,592	0.000	224,005	57,479	0.000	0.000	0.000	0.000	0.000	6,186	0.000	0.000	1,193,522
EHOLIYAGODA	467,510	4.085	23,424	419,231	0.000	235,415	37,409	0.000	0.000	7,746	0.000	0.000	2,132	0.000	0.000	1,196,951
EMBILIPITIYA	386,861	3.073	57,312	100,499	20,907	308,630	59,728	17,853	0.000	26,798	0.000	0.000	16,435	0.000	0.000	998,097
<b>TOTAL</b>	<b>2,297,572</b>	<b>20.447</b>	<b>128,642</b>	<b>1,813,115</b>	<b>20,907</b>	<b>1,439,524</b>	<b>293,935</b>	<b>21,182</b>	<b>0.638</b>	<b>34,709</b>	<b>0.000</b>	<b>0.000</b>	<b>116,392</b>	<b>0.000</b>	<b>0.000</b>	<b>6,187,063</b>

## NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	69,493	417	104	51	0	7,302	42	0	0	0	0	0	12	0	0	77,421
KAHAWATTA	87,394	590	266	91	0	8,734	19	1	3	1	0	0	10	0	0	97,109
RUWANWELLA	81,883	577	228	60	0	7,523	16	0	0	0	0	0	2	0	0	90,289
EHOLIYAGODA	71,265	456	254	49	0	6,599	17	0	0	4	0	0	3	0	0	78,647
EMBILIPITIYA	76,271	307	506	39	1	8,035	17	2	0	3	0	0	2	0	0	85,183
<b>TOTAL</b>	<b>386,306</b>	<b>2,347</b>	<b>1,358</b>	<b>290</b>	<b>1</b>	<b>38,193</b>	<b>111</b>	<b>3</b>	<b>3</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>29</b>	<b>0</b>	<b>0</b>	<b>428,649</b>

Note : Street Lighting Consumers are not accounted.

# AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH 1 - 2015

UNITS IN GW/h.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA*	92,234	1.151	8,091	76,471	37,880	29,869	27,885	0.332	0.028	0.307	0.000	0.280	4,497	0.000	3,854	282,880
KALUTARA*	85,206	0.889	3,346	48,126	11,393	15,293	3,996	0.000	0.002	0.399	0.000	0.149	0.182	0.000	1,237	170,217
DEHIWALA	71,556	0.960	1,366	10,883	3,169	35,773	24,538	0.000	0.066	8,176	0.000	0.185	3,641	0.000	3,444	163,758
<b>TOTAL*</b>	<b>248,996</b>	<b>3.000</b>	<b>12,803</b>	<b>135,480</b>	<b>52,442</b>	<b>80,935</b>	<b>56,419</b>	<b>0.332</b>	<b>0.096</b>	<b>8,882</b>	<b>0.000</b>	<b>0.615</b>	<b>8,320</b>	<b>0.000</b>	<b>8,535</b>	<b>616,856</b>

## REVENUE IN RS. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA*	1,628,012	9.114	102,005	1,251,555	525,382	679,597	707,466	8,753	0.639	7,718	0.000	4,542	84,252	0.000	0.000	5,009,037
KALUTARA*	945,849	5.617	44,710	769,401	148,715	353,015	105,214	0.000	0.042	8,256	0.000	2,858	3,865	0.000	0.000	2,387,542
DEHIWALA	1,712,817	7.776	17,238	170,290	43,390	816,220	644,516	0.000	1.441	144,013	0.000	2,978	63,782	0.000	0.000	3,624,461
<b>TOTAL*</b>	<b>4,286,678</b>	<b>22.506</b>	<b>163,954</b>	<b>2,191,247</b>	<b>717,487</b>	<b>1,848,832</b>	<b>1,457,196</b>	<b>8,753</b>	<b>2.123</b>	<b>159,987</b>	<b>0.000</b>	<b>10,378</b>	<b>151,899</b>	<b>0.000</b>	<b>0.000</b>	<b>11,021,039</b>

## NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA*	77,372	327	449	159	7	10,572	97	1	6	2	0	61	9	0	0	89,062
KALUTARA*	113,072	654	617	115	1	10,229	30	0	1	1	0	98	2	0	0	124,820
DEHIWALA	41,478	223	83	27	1	5,390	119	0	2	5	0	47	3	0	0	47,378
<b>TOTAL*</b>	<b>231,922</b>	<b>1,204</b>	<b>1,149</b>	<b>301</b>	<b>9</b>	<b>26,191</b>	<b>246</b>	<b>1</b>	<b>9</b>	<b>8</b>	<b>0</b>	<b>206</b>	<b>14</b>	<b>0</b>	<b>0</b>	<b>261,260</b>

\* - Transmission Bulk Supply to LECO was not included for the Area & Provinces from 2011

Note : Street Lighting Consumers are not accounted.

# AREA SALES BY TARIFF - SOUTHERN PROVINCE - 2015

UNITS IN GWh.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE*	70,441	0.834	2,227	61,001	24,273	19,785	2,684	0.000	0.003	7,214	0.000	0.343	6,771	0.000	1,535	197,111
AMBALANGODA	53,148	0.702	1,256	8,941	0.000	15,162	1,312	0.000	0.090	17,609	4,063	0.116	0.449	0.000	3,874	106,722
HAMBANTOTA	46,846	1.447	5,899	10,748	1,975	19,599	7,771	5,488	0.071	6,310	0.446	0.327	1,627	0.000	2,204	110,758
MATARA	86,221	1.579	4,140	23,726	0.000	28,788	7,255	0.042	0.024	1,408	0.000	0.541	4,777	0.000	1,437	159,938
WELIGAMA	65,575	0.941	2,411	39,442	27,242	17,516	4,688	0.051	0.125	3,836	0.000	0.367	0.118	0.000	0.467	162,780
TANGALLE	63,695	0.756	6,679	17,853	0.437	15,421	1,163	0.000	0.017	2,099	0.606	0.487	0.596	0.000	0.957	110,765
BADDEGAMA**	46,709	0.553	0.880	22,151	2,475	8,022	0.535	0.000	0.000	0.000	0.000	0.129	0.011	0.000	0.000	81,465
<b>TOTAL*</b>	<b>432,636</b>	<b>6.812</b>	<b>23,492</b>	<b>183,860</b>	<b>56,403</b>	<b>124,293</b>	<b>25,408</b>	<b>5,581</b>	<b>0.330</b>	<b>38,476</b>	<b>5,116</b>	<b>2,309</b>	<b>14,350</b>	<b>0.000</b>	<b>10,474</b>	<b>929,540</b>

## REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE*	804,988	5.457	29,415	928,172	323,183	456,193	72,967	0.000	0.062	131,445	0.000	6,370	120,635	0.000	0.000	2,878,885
AMBALANGODA	576,458	4.656	15,990	146,504	0.000	349,671	34,414	0.000	1,954	315,596	65,647	1,939	10,039	0.000	0.000	1,522,867
HAMBANTOTA	500,695	11.457	78,619	181,047	31,503	444,926	209,947	133,285	1,569	119,885	8,742	6,073	30,766	0.000	0.000	1,758,514
MATARA	974,401	11.502	55,131	360,587	0.000	661,974	206,867	1,207	0.534	28,606	0.000	9,718	87,743	0.000	0.000	2,398,271
WELIGAMA	632,782	5.904	31,873	579,519	363,288	403,630	117,130	1,554	2,734	73,661	0.000	7,062	2,591	0.000	0.000	2,221,727
TANGALLE	601,823	4.545	88,704	280,486	7,238	352,650	31,706	0.000	0.382	38,618	10,206	8,998	11,034	0.000	0.000	1,436,389
BADDEGAMA**	450,403	3.536	11,469	357,307	33,119	187,151	14,571	0.000	0.000	0.000	0.000	2,379	0.335	0.000	0.000	1,060,269
<b>TOTAL*</b>	<b>4,541,549</b>	<b>47.057</b>	<b>311,201</b>	<b>2,833,621</b>	<b>758,330</b>	<b>2,856,195</b>	<b>687,602</b>	<b>136,045</b>	<b>7,235</b>	<b>707,811</b>	<b>84,595</b>	<b>42,538</b>	<b>263,142</b>	<b>0.000</b>	<b>0.000</b>	<b>13,276,922</b>

## NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE*	95,758	487	362	121	1	9,743	30	0	1	18	0	192	11	0	0	106,724
AMBALANGODA	73,657	391	100	43	0	8,917	17	0	2	16	1	35	1	0	0	83,180
HAMBANTOTA	68,442	445	1,116	47	5	7,569	54	3	5	20	1	178	6	0	0	77,891
MATARA	116,947	772	767	58	0	12,307	60	1	3	7	0	254	12	0	0	131,188
WELIGAMA	103,251	667	423	111	1	10,375	22	1	4	17	0	239	1	0	0	115,112
TANGALLE	101,900	582	1,196	53	1	7,256	15	0	2	7	1	269	5	0	0	111,287
BADDEGAMA**	69,347	363	111	77	1	6,758	10	0	0	0	0	67	1	0	0	76,735
<b>TOTAL*</b>	<b>629,302</b>	<b>3,707</b>	<b>4,075</b>	<b>510</b>	<b>9</b>	<b>62,925</b>	<b>208</b>	<b>5</b>	<b>17</b>	<b>85</b>	<b>3</b>	<b>1,234</b>	<b>37</b>	<b>0</b>	<b>0</b>	<b>702,117</b>

\* - Transmission Bulk Supply to LECO was not included for the Area & Provinces from 2011

\*\* - From March 2014

Note : Street Lighting Consumers are not accounted.

**MONTHLY SALES BY TARIFF - 2015**  
**UNITS IN GWh.**

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L.	BS to LECO	TOTAL
JANUARY	309.669	5.355	20.582	134.442	119.394	98.474	58.502	20.372	0.177	11.019	5.322	0.190	10.055	0.168	9.210	114.613	917.544
FEBRUARY	301.320	4.944	22.498	145.973	120.711	100.181	62.044	19.252	0.339	10.733	4.734	0.244	9.997	0.155	8.319	105.826	917.270
MARCH	294.724	4.746	23.785	150.493	123.035	101.967	63.345	20.960	0.461	11.164	5.382	0.240	11.272	0.171	9.210	124.412	945.368
APRIL	323.249	5.364	24.392	136.044	113.910	109.567	61.643	20.843	0.196	12.116	5.126	0.230	11.457	0.167	8.913	113.885	947.101
MAY	331.460	5.883	21.969	144.979	118.200	109.158	63.171	22.927	0.180	11.933	5.545	0.272	12.131	0.175	9.158	124.685	981.825
JUNE	326.947	5.832	24.369	157.868	128.852	111.963	64.208	22.966	0.184	11.752	5.331	0.298	14.417	0.174	8.913	121.912	1,005.987
JULY	327.532	5.798	25.731	164.955	133.824	112.280	64.877	23.837	0.170	12.291	5.533	0.290	11.067	0.175	9.210	128.095	1,025.668
AUGUST	340.748	5.844	26.326	150.527	133.051	115.682	64.670	24.254	0.271	14.044	5.720	0.233	12.549	0.181	9.210	126.079	1,029.388
SEPTEMBER	335.988	5.810	25.965	157.512	127.759	114.585	61.666	22.635	0.210	12.658	5.319	0.239	12.179	0.178	8.913	120.232	1,011.848
OCTOBER	327.684	5.673	25.570	159.905	129.751	112.160	61.920	23.011	0.176	12.182	5.625	0.277	12.802	0.192	9.210	124.177	1,010.314
NOVEMBER	332.669	5.950	25.507	155.270	129.496	113.107	58.337	22.934	0.169	11.707	5.476	0.274	10.706	0.194	8.913	118.344	999.054
DECEMBER	324.399	5.799	24.282	154.501	126.126	110.157	62.027	24.335	0.181	12.399	5.842	0.240	11.471	0.197	9.210	123.743	994.908
<b>TOTAL</b>	<b>3,876.390</b>	<b>66.997</b>	<b>290.975</b>	<b>1,812.469</b>	<b>1,504.111</b>	<b>1,309.281</b>	<b>746.411</b>	<b>268.326</b>	<b>2.716</b>	<b>143.997</b>	<b>64.956</b>	<b>3.027</b>	<b>140.103</b>	<b>2.127</b>	<b>108.387</b>	<b>1,446.003</b>	<b>11,786.275</b>

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January, 2011

**MONTHLY SALES BY TARIFF - 2015**  
**REVENUE BILLED IN Rs. Million**

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	BS to LECO	TOTAL
JANUARY	3,738.559	37.138	277.448	2,165.567	1,648.976	2,258.775	1,540.683	476.793	3.931	203.813	85.617	3.601	185.177	2.794	1,750.404	12,628.871
FEBRUARY	3,672.777	35.551	300.875	2,313.958	1,657.623	2,299.218	1,494.363	455.614	4.084	200.133	77.372	4.385	185.640	2.594	1,683.813	12,704.186
MARCH	3,729.479	35.551	317.063	2,380.288	1,694.054	2,341.490	1,663.141	493.286	3.856	207.842	86.456	4.330	206.510	2.811	1,896.417	13,166.158
APRIL	4,165.340	37.672	323.448	2,223.576	1,597.103	2,506.845	1,632.308	493.220	4.348	222.645	82.938	4.181	211.235	2.763	1,790.870	13,507.620
MAY	4,328.547	41.896	293.490	2,401.910	1,646.181	2,466.343	1,664.134	534.824	3.998	221.293	89.194	4.818	222.285	2.866	1,885.694	13,921.779
JUNE	4,361.052	41.756	323.787	2,408.166	1,771.225	2,560.770	1,681.759	534.964	4.090	216.348	86.050	5.206	256.318	2.888	2,245.895	14,254.378
JULY	4,403.782	41.662	340.409	2,552.519	1,827.001	2,568.184	1,601.946	553.033	3.789	225.609	88.987	5.107	207.427	2.889	1,958.454	14,422.342
AUGUST	4,575.288	42.152	348.262	2,394.150	1,821.390	2,642.625	1,692.675	565.407	4.436	254.215	92.088	4.268	229.373	2.979	1,951.536	14,669.309
SEPTEMBER	4,448.893	41.295	343.144	2,482.796	1,748.415	2,620.560	1,626.578	529.912	4.637	232.409	85.879	4.370	223.414	2.935	1,910.952	11,865.986
OCTOBER	4,200.083	39.870	338.120	2,512.108	1,776.851	2,561.042	1,645.187	532.678	4.213	225.327	91.068	4.919	232.411	3.185	1,953.225	16,120.286
NOVEMBER	4,152.033	42.118	338.299	2,453.418	1,781.662	2,580.833	1,546.130	534.363	3.764	216.998	88.741	4.884	200.578	3.352	1,885.745	15,832.919
DECEMBER	4,153.444	41.264	323.310	2,441.343	1,732.851	2,518.929	1,627.714	570.564	4.005	229.673	94.795	4.387	210.654	3.351	1,971.281	15,927.566
<b>TOTAL</b>	<b>49,929.276</b>	<b>477.925</b>	<b>3,867.654</b>	<b>28,729.799</b>	<b>20,703.332</b>	<b>29,925.613</b>	<b>19,416.617</b>	<b>6,274.657</b>	<b>49.150</b>	<b>2,656.303</b>	<b>1,049.185</b>	<b>54.456</b>	<b>2,571.023</b>	<b>35.407</b>	<b>22,884.286</b>	<b>188,624.683</b>

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011  
2. LECO in West-South, West-North and Southern Provinces.

**MONTHLY SALES BY TARIFF - 2015**  
**NO. OF CONSUMER ACCOUNTS**

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	BS to LECO	SL	TOTAL
JANUARY	4,782,683	33,296	50,075	4,356	207	557,727	3,733	117	211	242	9	1,356	329	1	1	1	5,434,344
FEBRUARY	4,798,621	33,406	50,136	4,377	208	559,913	3,749	118	211	245	9	1,355	330	1	1	1	5,452,681
MARCH	4,815,141	33,530	50,303	4,420	208	562,027	3,738	119	209	252	9	1,357	332	1	1	1	5,471,648
APRIL	4,829,856	33,617	50,384	4,434	209	563,963	3,734	121	209	255	9	1,358	336	1	1	1	5,488,488
MAY	4,845,574	33,729	50,519	4,447	208	566,086	3,748	121	208	256	9	1,397	338	1	1	1	5,506,643
JUNE	4,863,796	33,858	50,690	4,471	209	568,505	3,759	121	205	258	10	1,408	338	1	1	1	5,527,631
JULY	4,882,253	33,984	50,833	4,481	209	570,969	3,788	122	207	262	10	1,423	340	1	1	1	5,548,884
AUGUST	4,898,373	34,135	51,076	4,502	212	573,522	3,802	120	210	263	10	1,429	346	1	1	1	5,568,003
SEPTEMBER	4,916,644	34,286	51,317	4,521	214	576,224	3,820	120	207	264	11	1,441	346	1	1	1	5,589,418
OCTOBER	4,935,543	34,432	51,453	4,527	218	579,076	3,828	123	206	272	11	1,444	345	1	1	1	5,611,481
NOVEMBER	4,952,842	34,577	51,738	4,533	219	582,029	3,814	119	204	274	11	1,442	346	1	1	1	5,632,151
DECEMBER	4,966,395	34,710	51,908	4,552	221	584,086	3,856	121	201	277	11	1,443	348	1	1	1	5,648,132
<b>TOTAL</b>	<b>4,966,395</b>	<b>34,710</b>	<b>51,908</b>	<b>4,552</b>	<b>221</b>	<b>584,086</b>	<b>3,856</b>	<b>121</b>	<b>201</b>	<b>277</b>	<b>11</b>	<b>1,443</b>	<b>348</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>5,648,132</b>

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

# MONTHLY DATA ON SALES BY PROVINCES - 2015

## UNITS IN GWh

HLNOM	COLOMBO CITY	NORTH WESTERN	NORTH CENTRAL	NORTHERN	TOTAL D.D 1	WESTERN - NORTH	CENTRAL	EASTERN	TOTAL D.D 2	WESTERN - SOUTH 2	UVA	SABARAGAMUWA	TOTAL D.D 3	WESTERN - SOUTH 1	TOTAL D.D 4	TOTAL without LECO	Bulk Supp. To LECO	TOTAL with LECO	
JAN.	101.637	90.255	33.063	21.952	246.907	146.046	89.350	41.704	277.100	96.944	23.838	36.964	157.746	45.919	75.260	121.179	802.932	114.613	917.544
FEB.	104.363	90.490	31.700	22.180	248.733	156.539	90.308	41.828	288.674	93.069	23.365	35.413	151.847	50.250	71.940	122.190	811.444	105.826	917.270
MAR.	110.937	91.665	33.482	22.628	258.712	148.331	87.552	41.090	277.083	102.010	23.634	35.400	161.044	49.421	74.697	124.118	820.957	124.412	945.368
APR.	106.604	91.582	36.259	24.646	259.090	154.165	93.644	46.511	294.321	92.111	25.414	36.251	153.776	50.054	75.975	126.030	833.216	113.885	947.101
MAY	112.836	97.358	36.815	25.568	272.577	146.575	95.103	46.878	288.556	101.353	25.430	38.358	165.141	51.618	79.247	130.865	857.140	124.685	981.825
JUN.	114.813	98.109	37.346	26.034	276.302	166.526	95.867	47.908	310.300	102.104	25.360	38.046	165.510	54.408	77.555	131.962	884.074	121.912	1,005.987
JUL.	117.320	106.989	37.903	26.276	288.489	165.578	93.443	49.405	308.426	105.445	24.858	38.617	168.920	52.538	79.201	131.739	897.573	128.095	1,025.668
AUG.	115.226	97.549	38.505	27.132	278.412	171.446	98.333	51.318	321.097	103.667	25.687	39.820	169.174	54.364	80.262	134.625	903.309	126.079	1,029.388
SEP.	112.477	101.647	39.325	27.794	281.243	165.830	96.221	48.927	310.977	100.451	25.705	39.524	165.680	54.247	79.468	133.715	891.615	120.232	1,011.848
OCT.	112.506	99.852	38.441	26.803	277.602	163.113	97.267	49.356	309.735	101.954	25.726	40.113	167.793	51.943	79.064	131.007	886.137	124.177	1,010.314
NOV.	108.369	101.922	37.314	24.936	272.541	165.833	99.102	46.603	311.538	100.741	26.585	39.450	166.776	52.193	77.661	129.854	880.709	118.344	999.054
DEC.	111.670	97.610	37.835	24.838	271.953	159.910	96.615	45.415	301.940	103.295	25.823	39.041	168.159	49.901	79.212	129.113	871.165	123.743	994.908
TOTAL	1,328.759	1,165.026	437.988	300.788	3,232.561	1,909.890	1,132.915	556.944	3,599.748	1,203.144	301.424	456.998	1,961.566	616.856	929.540	1,546.396	10,340.272	1,446.003	11,786.275

MONTHLY DATA ON SALES BY PROVINCES - 2015  
BILLED REVENUE in Rs. Million

MONTH	COLOMBO CITY	NORTH WESTERN	NORTH CENTRAL	NORTHERN	TOTAL D.D.1	WESTERN - NORTH	CENTRAL	EASTERN	TOTAL D.D.2	WESTERN - SOUTH 2	UVA	SABARAGAMUWA	TOTAL D.D.3	WESTERN - SOUTH 1	SOUTHERN	TOTAL D.D.4	TOTAL without LECO	Bulk Supp. To LECO	TOTAL with LECO
JAN.	2,284.862	1,256.853	457.765	333.539	4,333.019	2,225.524	1,282.318	577.444	4,085.286	1,546.359	311.511	489.377	2,347.247	804.919	1,058.399	1,863.319	12,628.871	1,750.404	14,379.275
FEB.	2,249.958	1,267.766	443.407	335.079	4,296.210	2,361.749	1,300.638	579.946	4,242.332	1,503.082	303.862	473.532	2,280.475	868.067	1,017.101	1,885.169	12,704.186	1,683.813	14,387.999
MAR.	2,512.954	1,307.200	482.134	354.422	4,656.711	2,283.144	1,270.178	588.552	4,141.873	1,638.991	310.424	479.734	2,429.148	876.745	1,061.680	1,938.425	13,166.158	1,896.417	15,062.575
APR.	2,451.875	1,325.996	527.017	392.925	4,697.813	2,381.356	1,371.402	682.824	4,435.582	1,550.983	331.018	491.344	2,373.346	905.162	1,095.717	2,000.879	13,507.620	1,790.870	15,298.490
MAY	2,576.000	1,394.075	536.981	409.539	4,916.595	2,303.281	1,382.442	698.188	4,383.911	1,623.576	336.452	531.163	2,491.190	992.538	1,137.544	2,130.082	13,921.779	1,885.694	15,807.473
JUN.	2,632.696	1,419.914	553.550	419.225	5,025.385	2,551.035	1,405.682	721.557	4,678.273	1,669.216	335.729	520.188	2,525.133	913.750	1,111.837	2,025.587	14,254.378	2,245.895	16,500.273
JUL.	2,587.456	1,525.233	567.126	429.321	5,109.136	2,540.511	1,370.917	756.111	4,667.539	1,710.078	333.894	524.320	2,568.292	947.686	1,129.689	2,077.375	14,422.342	1,958.454	16,380.796
AUG.	2,637.651	1,428.956	572.765	443.424	5,082.796	2,636.930	1,443.872	782.436	4,863.238	1,705.326	343.294	543.421	2,592.041	984.059	1,147.135	2,131.234	14,669.309	1,951.536	16,620.845
SEP.	2,576.439	1,462.676	577.265	451.867	5,068.247	2,542.435	1,410.864	734.899	4,688.198	1,650.573	341.054	537.623	2,529.250	974.420	1,135.120	2,109.541	14,395.236	1,910.952	16,306.188
OCT.	2,540.000	1,423.907	556.875	427.796	4,948.578	2,484.391	1,417.789	738.707	4,640.888	1,654.964	338.738	538.725	2,532.427	921.203	1,123.954	2,045.168	14,167.061	1,953.225	16,120.286
NOV.	2,448.009	1,436.980	526.770	386.816	4,798.576	2,501.978	1,433.711	673.816	4,609.505	1,639.135	344.676	531.795	2,515.605	918.064	1,105.424	2,023.488	13,947.174	1,885.745	15,832.919
DEC.	2,522.650	1,389.437	539.238	387.252	4,838.577	2,439.659	1,406.553	652.137	4,498.359	1,686.312	339.500	525.842	2,551.654	914.384	1,153.311	2,067.695	13,956.285	1,971.281	15,927.566
TOTAL	30,020.551	16,638.994	6,340.894	4,771.205	57,771.643	29,252.002	16,496.364	8,186.617	53,934.983	19,578.595	3,970.152	6,187.063	29,735.810	11,071.039	13,276.922	24,297.961	165,740.397	22,884.286	188,624.683

Note - 1. Bulk Supply to LECO was billed by the Transmission Division from January, 2011

2. LECO in West-South, West-North and Southern Provinces.

# MONTHLY DATA ON SALES BY PROVINCES - 2015

## NUMBER OF CONSUMER ACCOUNTS

MONTH	COLOMBO CITY		NORTH WESTERN	NORTH CENTRAL	NORTH	NORTHERN	TOTAL D.D 1	WESTERN - NORTH	CENTRAL	EASTERN	TOTAL D.D 2	WESTERN - SOUTH 2	UVA	SABARAGAMUWA	TOTAL D.D 3	WESTERN - SOUTH 1	SOUTHERN	TOTAL D.D 4	TOTAL
JAN.	170,053	722,474	373,641	244,125	1,510,293	572,622	885,348	419,964	1,877,934	375,616	327,144	407,494	1,110,254	255,273	680,588	935,861	5,434,344		
FEB.	170,351	724,697	375,642	246,644	1,517,334	573,982	887,445	421,788	1,883,215	376,288	328,577	409,108	1,113,973	255,803	682,354	938,157	5,452,681		
MAR.	170,584	727,566	376,953	249,195	1,524,298	575,337	889,492	423,488	1,888,317	377,181	330,244	411,032	1,118,457	256,222	684,352	940,574	5,471,648		
APR.	171,075	729,642	377,925	250,887	1,529,529	576,485	891,679	425,220	1,893,384	377,975	331,322	412,797	1,122,094	256,610	686,869	943,479	5,488,488		
MAY	171,483	732,735	379,102	252,778	1,536,098	577,676	893,495	426,831	1,898,002	378,773	332,869	414,587	1,126,229	257,309	689,003	946,312	5,506,643		
JUN.	171,999	735,402	380,497	255,254	1,543,152	579,160	896,116	428,800	1,904,076	379,936	334,087	417,184	1,131,207	257,985	691,209	949,194	5,527,631		
JUL.	172,394	737,805	381,766	257,630	1,549,595	580,413	899,624	430,981	1,911,018	380,964	335,029	420,027	1,136,020	258,632	693,617	952,249	5,548,884		
AUG.	172,143	741,261	383,308	259,118	1,555,830	581,748	902,238	433,494	1,917,480	382,056	336,152	421,978	1,140,186	259,109	695,396	954,505	5,568,003		
SEP.	172,225	744,175	385,563	261,786	1,563,749	583,289	905,108	436,192	1,924,589	383,097	337,560	423,559	1,144,216	259,658	697,204	956,862	5,589,418		
OCT.	172,452	746,888	387,740	264,527	1,571,607	584,909	907,661	438,670	1,931,240	384,335	339,165	425,726	1,149,226	260,304	699,102	959,406	5,611,481		
NOV.	172,395	750,503	389,340	268,510	1,580,748	586,163	909,619	440,707	1,936,489	385,475	340,543	427,426	1,153,444	260,827	700,643	961,470	5,632,153		
DEC.	172,643	753,125	390,774	270,263	1,586,805	587,161	911,417	442,447	1,941,025	386,261	342,013	428,649	1,156,923	261,260	702,117	963,377	5,648,132		
TOTAL	172,643	753,125	390,774	270,263	1,586,805	587,161	911,417	442,447	1,941,025	386,261	342,013	428,649	1,156,923	261,260	702,117	963,377	5,648,132		

Note - 1. With Street Lighting Account (1) & Bulk Supply to LECO Account (1), total accounts equal to 5,648,132.

**YEAR OF COMMISSIONING & INSTALLED CAPACITY OF HYDRO  
AND THERMAL POWER STATIONS TO NATIONAL GRID  
( FUNCTIONED IN THE YEAR 2015)**

**NAME OF POWER STATION**

**C.E.B. HYDRO POWER STATIONS**

		<b>CAPACITY IN MW.</b>	<b>YEAR OF COMMISSIONING</b>
O.L.P.S.	Old Laxapana power station - Stage 1(3x9.50)	28.5	1950
I.P.S.	Inginiyagala power station (2x2.475, 2x3.15)	11.25	1954
O.L.P.S.	Old Laxapana power station - Stage 2 (2x12.5)	25	1958
W.P.S.	Wimalasurendra power station (2x25)	50	1965
UD.P.S.	Udawalawe power station (3x2)	6	1969
P.P.S.	Polpitiya power station (2x37.5)	75	1969
N.L.P.S.	New Laxapana power station (2x58)	116	1974
UK.P.S.	Ukuwela power station (2x20)	40	1976
B.P.S.	Bowetanne power station (1x40)	40	1981
CAN.P.S.	Canyon power station- Unit 1 (1x30)	30	1983
V.P.S.	Victoria power station - Unit 2 & 3 (2x70)	140	1984
V.P.S.	Victoria power station - Unit 1 (1x70)	70	1985
KT.P.S.	Kotmale power station (2x67)	134	1985
RD.P.S.	Randenigala power station (2x61)	122	1986
NB.P.S.	Nilambe power station - (2x1.6)	3.2	1988
KT.P.S.	Kotmale power station - Unit 3 (1x67)	67	1988
CAN.P.S.	Canyon power station - Unit 2 (1x30)	30	1989
RT.P.S.	Rantambe power station (2x24.5)	49	1990
SW.P.S.	Samanalawewa power station (2x60)	120	1992
KG.P.S.	Kukule Ganga Power Station - ( 2x35)	70	2003
UKT.P.S.	Upper Kotmale power station (2x75)	150	2012
<b>Total Hydro - CEB</b>		<b>1,376.95</b>	<b>As at Dec.,2015</b>

**Wind Power - Hambantota (5x0.6)**

**3 1999**

**C.E.B. THERMAL POWER STATIONS**

K.P.S.(GT)	Kelanitissa power station (Gas Turbine)- (2x20)	40	1981
K.P.S.(GT)	Kelanitissa power station (Gas Turbine)- (2x20)	40	1982
K.P.S.(NEW GT)	Kelanitissa power station (New Gas Turbine) (1X115)	115	1997
K.P.S.(Com.Cy.)	Kelanitissa power station (Combined Cycle) (1X110)	110	2001
K.P.S.(Com.Cy.)	Kelanitissa power station (Combined Cycle) (1X55)	55	2003
SAPU.P.S.	Sapugaskande power station (Diesel) (4x20)	80	1984
SAPU.P.S. (Ext.)	Sapugaskanda ( Extention) power station (Diesel) (4x10)	40	1997
SAPU.P.S. (Ext.)	Sapugaskanda ( Extention) power station (Diesel) (4x10)	40	1999
UJ.P.S.	Uthuru Janani power station (3x8)	24.0	2013
BMPP	Barge Mounted Power Plant (1x60)	60.0	2015
<b>Total Thermal - CEB</b>		<b>604.00</b>	<b>As at Dec.,2015</b>

**C.E.B. COAL POWER STATIONS**

P.C.P.S.	Puttlam Coal Power Station (Phase I)	300	2011
P.C.P.S.	Puttlam Coal Power Station (Phase II & III)	600	2014
<b>Total Coal - CEB</b>		<b>900</b>	

**Total CEB (Hydro + Thermal + Wind + Coal) 2,883.95 As at Dec.,2015**

Note -

- 1 Thermal Power Station, Uthuru Janani (24 MW) was connected to National Grid in 2013.
- 2 Thermal Power Station , Chunnakam (13.8 MW) was removed from National Grid since March 2013.
- 3 New Laxapana Power Station has changed as 116 MW after rehabilitation in 2014.
- 4 Kelanitissa Power Station (Gas turbine ) has decreased as 40 MW in 2014.
- 5 Thermal Power Plant, Barge Mounted (60 MW) was connected to National Grid in 2015.

**DATE OF COMMISSIONING & INSTALLED CAPACITY OF  
PRIVATE POWER PLANTS TO THE NATIONAL GRID**  
(FUNCTIONED IN THE YEAR 2015)

**PRIVATE POWER PRODUCERS**

	<b>CAPACITY</b>	<b>DATE OF</b>		<b>CAPACITY</b>	<b>DATE OF</b>
	<b><u>IN MW</u></b>	<b><u>COMMISSIONING</u></b>		<b><u>IN MW</u></b>	<b><u>COMMISSIONING</u></b>
<b>MINI HYDRO - (TOTAL ENERGY CONNECTED TO THE NATIONAL GRID)</b>					
DICK OYA	0.960	MAY. 1996	WEE OYA	6.000	APR. 2005
SEETHA ELIYA	0.072	MAR. 1996	RADELLA	0.200	AUG. 2005
RAKWANA GANGA	0.760	JAN. 1998	KUMBURUTENIWELA	2.800	SEP. 2005
KOLONNE	0.780	FEB. 1999	ASSUPINI ELLA	4.000	OCT. 2005
WEDDEMULLA	0.200	JUN. 1999	KALUPAHANA	0.800	DEC. 2005
ELLAPITA ELLA	0.550	MAY. 1999	UPPER KORAWAKA	1.500	DEC. 2005
MANGAL OYA	1.284	JAN. 2000	COOLBAWAN	0.750	FEB. 2006
GLASSAUGH	2.526	MAR. 2000	HENFOLD	2.600	FEB. 2006
MINUWANELLA	0.640	APR. 2001	DUNSINANE	2.700	MAR. 2006
KABARAGALA	1.500	APR. 2001	DELTA	1.600	APR. 2006
BAMBARABOTUWA OYA	3.200	JUN. 2001	GOMALA OYA	0.800	JUN. 2006
GALATHA OYA	1.200	JUN. 2001	KUDAH OYA	2.000	JUN. 2006
HAPUGASTENNE 1	4.602	AUG. 2001	LABUWEWA	2.000	JUN. 2006
BELIHUL OYA	2.500	MAY. 2002	KOLAPATHANA	1.100	OCT. 2006
CAROLINA 2	1.300	JUNE. 2002	NILAMBE OYA	0.747	SEP. 2006
NIRIELLA	3.000	AUG. 2002	GURUGODA OYA	4.450	SEP. 2006
HAPUGASTENNE 2	2.301	SEP. 2002	GURULUWANA	2.000	NOV. 2006
DEIYANWALA	1.500	OCT. 2002	FOREST HILL	0.300	DEC. 2006
HULU GANGA 1 & 2	6.500	MAY. 2003	BATATOTA	2.000	FEB. 2007
RITIGAHA OYA 2	0.800	DEC. 2003	KEHELGAMU OYA	3.000	MAR. 2007
SANQUHAR	1.600	DEC. 2003	KOTANAKANDA	0.150	MAR. 2007
KARAWILA GANGA	0.750	JAN. 2004	LOWER NELUWA	1.450	MAY. 2007
BRUNSWIC	0.600	MAR. 2004	BARCAPLE	2.000	FEB. 2008
SITHAGALA	0.800	APR. 2004	KADAWALA I	4.850	MAR. 2008
WAY GANGA	8.925	MAY 2004	BLACKWATER	1.650	APR. 2008
ALUPOLA	2.522	JUN. 2004	KOSWATTA GANGA	2.700	APR. 2008
RATH GANGA	3.000	JUL. 2004	KADAWALA II	1.320	MAY. 2008
WARANAGALA	9.900	JULY 2004	LOGGAL OYA	4.000	MAY. 2008
NAKKAWITA	1.008	AUG. 2004	MANELWALA	2.400	JUN. 2008
GAMPOLA WALAKADA	4.206	SEP. 2004	SOMERSET	0.800	SEP. 2008
MIYANAWITA OYA	0.600	NOV. 2004	SHEEN	0.560	OCT. 2008
ATABAGE OYA	2.200	NOV. 2004	PALMERSTON	0.600	OCT. 2008
BATALGALA	0.100	NOV. 2004	GIDDAWA	2.000	OCT. 2008
HEMINGFORD	0.180	JAN. 2005	MANGAL GANGA	9.928	DEC. 2008
KOTAPOLA	0.600	FEB. 2005	SORANATHOTA	1.400	DEC. 2008

	<b>CAPACITY IN MW</b>	<b>DATE OF COMMISSIONING</b>		<b>CAPACITY IN MW</b>	<b>DATE OF COMMISSIONING</b>
LOWER ATABAGE	0.450	JAN. 2009	LENADORA	1.400	MAY. 2013
HALATHURA GANGA	1.300	MAR. 2009	MULGAMA	2.800	MAY. 2013
NUGEDOLA	0.500	APR. 2009	RAJJAMMANA	6.000	JUN. 2013
BADULU OYA	5.840	AUG. 2009	KANDADOLA	0.180	JUN. 2013
PATHAHA OYA	1.500	JULY 2009	WAVERLY	1.200	JUN. 2013
AMANAWALA	1.000	AUG. 2009	BAMBATUWA OYA	3.000	JUL. 2013
ADAVIKANDA	6.500	SEP. 2009	BAHARANDAH	0.360	JUL. 2013
BOGANDANA	5.000	OCT. 2009	GAMPOLA	0.500	OCT. 2013
GANGAWERALIYA	0.300	DEC. 2009	GONAGAMUWA	0.750	OCT. 2013
WATAKELLE	1.000	JAN. 2010	KADURUGALDORA	1.200	OCT. 2013
GANTHUNA UDAGAMA	1.200	MAR. 2010	WERAPITIYA	2.000	NOV. 2013
AGGRA OYA	1.500	JUN. 2010	MADUGETA	2.500	NOV. 2013
DENAWAK GANGA -KDU	1.400	JAN. 2011	MALPEL	0.012	NOV. 2013
MADURU OYA	5.000	JUN. 2011	DUNSINANE COTTAGE	0.900	NOV. 2013
LAYMASTOTA	1.300	JUN. 2011	MILE OYA	1.200	DEC. 2013
KALUPAHANA OYA	2.500	NOV. 2011	DADURU OYA 2	2.000	DEC. 2013
BOWHILL (Kadiyanlena)	1.000	NOV. 2011	MUL OYA	5.000	DEC. 2013
KIRKOSWALD	4.000	DEC. 2011	STELLENBERG	1.000	FEB. 2014
KIRIWAN ELIYA	4.650	DEC. 2011	DEVITURU	1.200	FEB. 2014
WATAWALA B	0.440	JAN. 2012	BULATHWATHTHA	3.800	FEB. 2014
DENAWAK GANGA	7.200	FEB. 2012	RANMUDU OYA	0.500	FEB. 2014
WALTRIM	2.000	FEB. 2012	MONARAELE MHP	1.800	MAY. 2014
BRANFORD	2.500	APR. 2012	LOWER KOTMALE OYA MHP	4.800	JUN. 2014
UPPER RITIGALA OYA	0.640	APR. 2012	GAMMADUWA MHP	0.900	JUL. 2014
KOLADENIYA	1.200	APR. 2012	RITIGAHA OYA MHP-I	0.500	JUL. 2014
UPPER MAGAL GANGA	2.400	APR. 2012	ROSS ESTATE MHP	4.550	AUG. 2014
KOKAWITA	1.000	JUN. 2012	MAA OYA MHP	2.000	AUG. 2014
UPPER HAL OYA	0.800	JUN. 2012	MAHA OYA MHP	3.000	AUG. 2014
KALUGALA PITAWALA	0.800	AUG. 2012	BOWHILL MHP	0.600	DEC. 2014
BAMBARABOTUWA OYA	4.000	AUG. 2012	KUDAWA LUNUGALAHENA	0.045	DEC. 2014
NADURANA OYA	0.350	AUG. 2012	OWALA	2.800	MAR. 2015
KADURUWAN DOLA	0.021	SEP. 2012	NAYA GANGA	3.000	MAR. 2015
BARCAPLE II	4.000	SEP. 2012	RIDEEPANA	1.750	MAY. 2015
BOPEKANDA	0.350	SEP. 2012	THEBUWANA	1.000	JUN. 2015
FALCON VALLY	2.400	NOV. 2012	MADURU OYA III	0.600	JUL. 2015
INDURANA	0.060	DEC. 2012	DEMODARA	1.000	AUG. 2015
PUNAGALA	3.000	DEC. 2012	LOWER ATABAGE OYA II	1.250	AUG. 2015
RAKWANA GANGA	1.000	FEB. 2013	KEHELWATTA	1.000	AUG. 2015
GREEN ENERGY	0.250	MAR. 2013	THEBERTON	1.300	SEP. 2015
WEMBIYAGODA	1.300	MAR. 2013	RANMUDU OYA	0.550	NOV. 2015
PATHANAHENAGAMA	1.800	APR. 2013	ANDARADENIYA	0.800	NOV. 2015
WELLAWAYA	1.200	APR. 2013	JANNET VALLEY	0.950	NOV. 2015

Total Mini Hydro

306.669

	<u>CAPACITY</u>	<u>DATE OF</u>		<u>CAPACITY</u>	<u>DATE OF</u>
	<u>IN MW</u>	<u>COMMISSIONING</u>		<u>IN MW</u>	<u>COMMISSIONING</u>
<b>WIND POWER</b>			<b>DENDRO POWER</b>		
MAMPURY I	10.000	MAY, 2010	KOTTAMURICHCHANA	0.500	SEP, 2011
SEGUWANTHIVU	10.000	MAY, 2010	EMBILIPITIYA	1.500	FEB, 2013
VIDATAMUNAI	10.000	JULY, 2010	BATHALAYAYA	5.000	MAY, 2014
WILLPITA	0.850	OCT. 2010	BATUGAMMANA	0.020	AUG, 2015
NIRMALAPURA	10.000	OCT. 2011	<b>Total Dendro</b>	<b>7.020</b>	
AMBEWELA	3.000	AUG, 2012	<b>BIOMASS</b>		
MADURANKULIYA	10.000	AUG, 2012	BADALGAMA	1.000	JUL, 2005
UPPUDALUWA	10.000	AUG, 2012	TOKYO	10.000	DEC, 2008
KALPITIYA	9.800	SEP, 2012	NINTHAUR	2.000	FEB, 2014
ERUMBUKKUDAL	4.800	JUN, 2013	DIKKANDA BIO GASS	0.080	SEP, 2015
MAMPURY II	10.000	FEB, 2014	<b>Total Biomass</b>	<b>13.080</b>	
MAMPURY III	5.400	MAY, 2014	<b>SOLAR POWER</b>		
PULOPPALAI	10.000	DEC, 2014	GNNORUWA - 2	0.500	APR. 2011
VALLIMUNAI	10.000	DEC, 2014	TIRAPPANE	0.123	JUL. 2011
MUSALPETTI	10.000	JAN, 2015	GNNORUWA - 1	0.737	AUG. 2011
<b>Total Wind</b>	<b>123.850</b>		<b>Total Solar</b>	<b>1.360</b>	
<b>Total NCRE</b>	<b>145.310</b>		<b>Total (Mini Hydro + NCRE)</b>	<b>451.979</b>	

**PRIVATE POWER PRODUCERS - THERMAL**

	<u>CAPACITY</u>	<u>DATE OF</u>
	<u>IN MW</u>	<u>COMMISSIONING</u>
ASIA POWER	51.000	JUNE 1998
AES - C.Cy. Kelanitissa	163.000	FEB./ OCT. 2003
WEST COAST- Kera.pitiya	270.000	SEP. 2008/MAY 2010
NORTHERN POWER	27.000	APR. 2009
<b>Total PPP Thermal</b>	<b>511.000</b>	

**Total  
(Hydro + Thermal + NCRE)**

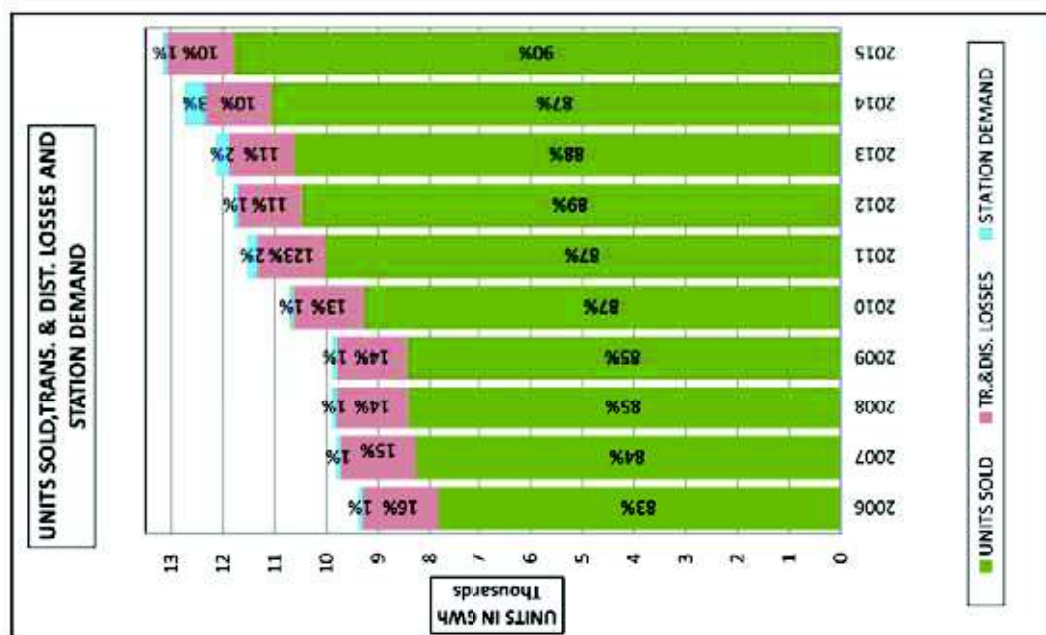
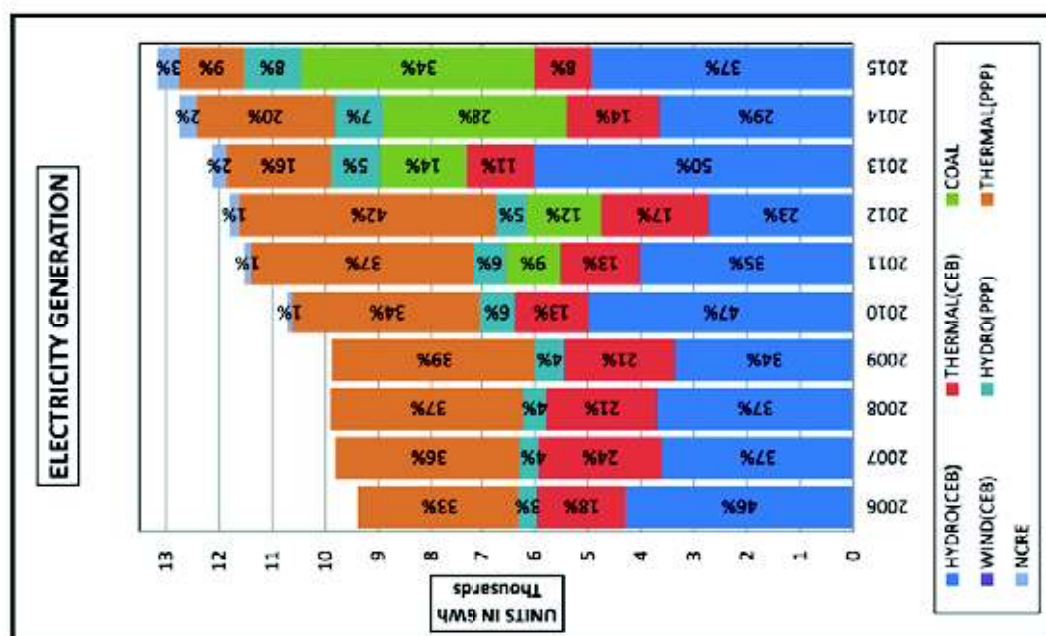
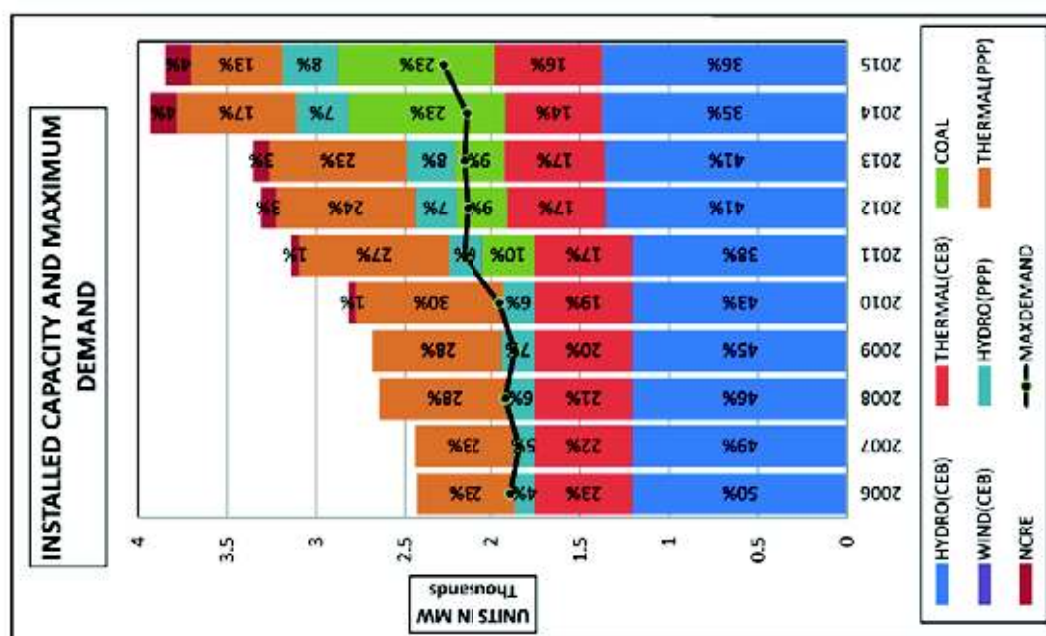
**962.979**

**As at Dec. 31, 2015**

# SUMMARY STATISTICS OF GENERATION - 2015

DESCRIPTION	UNIT	2013	2014	2015	% INCREASE 2013/14	% INCREASE 2014/15
NO. OF POWER STATIONS (TO NATIONAL GRID)	NO.	180	199	210	10.56%	5.53%
C.E.B. - HYDRO	"	17	17	17	0.00%	0.00%
- THERMAL	"	6	6	7	0.00%	16.67%
- COAL	"	1	1	1	0.00%	0.00%
- WIND	"	1	1	1	0.00%	0.00%
PRIVATE- HYDRO - SMALL+WIND+SOLAR+BIOMASS	"	148	168	180	13.51%	7.14%
- THERMAL	"	7	6	4	-14.29%	-33.33%
INSTALLED CAPACITY (TO NATIONAL GRID)	MW	3,355.34	3,932.44	3,846.93	17.20%	-2.17%
C.E.B. - HYDRO	"	1,360.95	1,376.95	1,376.95	1.18%	0.00%
- THERMAL	"	564.0	544.0	604.0	-3.55%	11.03%
- COAL	"	300	900	900	200.00%	0.00%
- WIND	"	3	3	3	0.00%	0.00%
PRIVATE- HYDRO - SMALL+WIND+SOLAR+BIOMASS	"	356.394	437.489	451.979	22.75%	3.31%
- THERMAL	"	771	671	511	-12.97%	-23.85%
GROSS GENERATION (TO NATIONAL GRID)	GWh	12,131.617	12,423.113	13,158.614	2.40%	5.92%
C.E.B. - HYDRO	"	6,010.098	3,649.721	4,923.987	-39.27%	34.91%
- THERMAL + SMALL DIESEL GEN.	"	1,326.224	1,744.151	1,085.333	31.51%	-37.77%
- COAL	"	1,638.893	3,202.127	4,457.176	95.38%	39.19%
- WIND	"	2.321	2.128	1.068	-8.32%	-49.81%
PRIVATE- HYDRO - SMALL	"	1,176.633	1,215.361	1,466.037	3.29%	20.63%
- THERMAL	"	1,977.449	2,609.625	1,225.012	31.97%	-53.06%
MAXIMUM DEMAND (TO NATIONAL GRID)	MW	2,164.2	2,151.7	2,283.4	-0.58%	6.12%
ENERGY USED AT POWER STATIONS	GWh	234.029	388.768	68.620	66.12%	-82.35%
C.E.B. - HYDRO	"	20.273	17.422	19.579	-14.06%	12.38%
- THERMAL	"	43.585	48.547	34.901	11.38%	-28.11%
- COAL	"	170.161	322.786	14.125	89.70%	-95.62%
- WIND	"	0.011	0.012	0.015	16.32%	21.54%
NET GENERATION (FROM NATIONAL GRID)	"	11,897.588	12,034.345	13,089.994	1.15%	8.77%
ENERGY LOST IN TRANSMISSION & DISTRIBUTION	"	1,276.196	1,294.060	1,303.719	1.40%	0.75%
SYSTEM LOAD FACTOR	%	62.80	65.56	65.44	4.39%	-0.18%
FUEL USED FOR THERMAL GENERATION - C.E.B.	m.Lit.	317.655	465.761	274.112	46.52%	-41.15%
COST OF FUEL FOR THERMAL GENERATION - C.E.B.	m.Rs.	29,114.055	47,049.100	23,073.735	61.50%	-50.96%
COAL USED FOR GENERATION - C.E.B.	m.kg.	677.633	1,363.586	1,880.000	101.23%	37.87%
COST OF COAL FOR GENERATION - C.E.B.	m.Rs.	11,193.460	19,110.970	23,017.702	70.73%	20.44%
AVERAGE FUEL COST PER THERMAL - OIL UNIT - C.E.B.	Rs./kwh	21.95	26.98	21.26	22.88%	-21.19%
AVERAGE COST PER COAL UNIT - C.E.B.	Rs./kwh	6.83	5.97	5.16	-12.52%	-13.47%
AVE. COST PER THERMAL (OIL + COAL) UNIT - C.E.B.	Rs./kwh	13.59	13.38	8.32	-1.60%	-37.83%
HYDRO RESERVOIR CAPACITY (C.E.B)	GWh	1,259	1,259	1,259	0.00%	0.00%
SYSTEM LOSSES TO NET GENERATION	%	10.73	10.47	9.96	-2.37%	-4.89%

# INSTALLED CAPACITY , ELECTRICITY GENERATION & UNITS SOLD - 2006 - 2015



# **DATA ON POWER STATIONS - CEB - 2015** **HYDRO**

	UNIT	KELANI RIVER COMPLEX					MAHAWELI RIVER COMPLEX							SW.P.S.	KG.P.S.	MINOR HYDRO		
		CAN.P.S.	W.P.S.	O.L.P.S.	N.L.P.S.	S.P.S.	UKU. P.S.	B.P.S.	V.P.S.	UKOT. P.S.	KOT. P.S.	RD.P.S.	RT.P.S.			ING.P.S.	UDA.P.S.	NIL.P.S.
Installed Capacity	MW.	60	50	53.5	116	75	40	40	210	150	201	122	49	120	70	11.25	6	3.2
Installed Capacity of each unit (Units x Capacity)	MW.	2X30	2X25	3X9.50 + 2X12.5	2X58	2X37.5	2X20	1X40	3X70	2X75	3X67	2X61	2X24.5	2X60	2X35	2X2.475 + 2X3.15	3X2	2X1.6
Maximum Demand	MW.	52.0	50.0	53.3	116.0	75.8	37.3	38.0	225.0	152.0	204.0	124.0	52.0	128.0	75.0	7.1	3.9	3.2
Gross Generation	GWh	136.959	131.419	314.970	476.406	388.495	154.888	64.425	795.243	493.566	480.370	434.213	212.707	424.954	336.005	45.092	21.458	12.818
Units used at Power stations	GWh	0.471	0.420	0.628	1.533	0.973	0.375	0.315	1.434	1.790	1.994	1.247	1.796	3.077	2.922	0.150	0.444	0.009
Power Staion used as a percentage of Gen:	%	0.34	0.32	0.20	0.32	0.25	0.24	0.49	0.18	0.36	0.42	0.29	0.84	0.72	0.87	0.33	2.07	0.07
Net Generation	GWh	136.488	130.999	314.342	474.873	387.522	154.513	64.110	793.809	491.776	478.376	432.966	210.912	421.877	333.084	44.941	21.014	12.809
Plant Factor	%	26.06	30.00	67.21	46.88	59.13	44.20	18.39	43.23	37.56	27.28	40.63	49.55	40.43	54.80	45.76	40.83	45.73

# DATA ON POWER STATIONS - CEB - 2015

## THERMAL & WIND

	UNIT	WIND H'tota	THERMAL COMPLEX							
			K.P.S. GAS	New GT.	K.P.S. Ccy.	SP.P.S.	SP.P.S. Ext.	Uthuru Janani	Barge	Coal
Installed Capacity	MW.	3	80	115	165	80	80	24	60	900
Installed Capacity of each unit (Units x Capacity)	MW.	5X0.6	4X20	1X115	1X110 + 1x55	4X20	8X10	8X3	4X15	3x300
Maximum Demand	MW.	1.6	59.0	115.0	163.0	66.0	72.0	23.5		737.0
Gross Generation	GWh	1.07	1.06	24.01	659.80	127.72	166.69	87.94	18.12	4,457.18
Units used at Power stations	GWh	0.015	1.198	0.642	16.046	5.368	7.850	2.961	0.837	14.125
Power Staion used as a percentage of Gen:	%	1.39	113.18	2.67	2.43	4.20	4.71	3.37	4.62	0.32
Net Generation	GWh	1.05	-0.14	23.37	643.75	122.35	158.84	84.98	17.28	4443.05
Plant Factor	%	4.06	0.15	2.38	45.65	18.22	23.79	41.83	3.45	56.53

# MONTHLY ELECTRICITY GENERATION BY SOURCE & SECTORS - 2015

MONTH	C.E.B.						PRIVATE POWER PURCHASE					GRAND TOTAL
	HYDRO	THERMAL		WIND	TOTAL CEB	Mini HYDRO	NCRE*	TOTAL Hydro + NCRE	THERMAL (OIL)	TOTAL PRIVATE		
		OIL	COAL								TOTAL	
JANUARY	498.666	24.667	393.111	0.074	916.518	74.969	21.591	96.560	30.599	127.159	1,043.677	
FEBRUARY	360.868	69.842	388.669	0.086	819.465	58.337	20.640	78.976	63.437	142.413	961.878	
MARCH	312.476	90.693	527.982	0.090	931.240	45.252	15.906	61.158	131.016	192.174	1,123.414	
APRIL	382.619	40.696	484.529	0.018	907.862	86.885	9.340	96.225	31.009	127.235	1,035.097	
MAY	481.037	14.348	492.847	0.099	988.331	94.397	41.655	136.051	7.287	143.338	1,131.669	
JUNE	325.574	120.942	380.144	0.153	826.813	82.181	60.736	142.917	139.646	282.562	1,109.375	
JULY	282.563	160.904	374.093	0.190	817.749	87.214	67.187	154.401	194.307	348.708	1,166.457	
AUGUST	276.941	178.367	294.803	0.142	750.253	75.090	60.568	135.658	264.557	400.215	1,150.468	
SEPTEMBER	272.876	185.872	256.524	0.095	715.366	90.864	46.470	137.334	253.788	391.122	1,106.488	
OCTOBER	444.827	124.938	329.791	0.056	899.612	127.578	22.057	149.635	82.171	231.806	1,131.418	
NOVEMBER	626.208	19.776	283.101	0.021	929.105	133.204	15.295	148.498	2.130	150.628	1,079.733	
DECEMBER	659.333	54.291	251.584	0.044	965.252	108.748	19.874	128.622	25.066	153.689	1,118.941	
TOTAL	4,923.987	1,085.333	4,457.176	1.068	10,467.565	1,064.719	401.318	1,466.037	1,225.013	2,691.050	13,158.615	

\* - NCRE - Non Conventional Renewable Energy.(Wind, Solar, Dendro & Biomass)

# GROSS GENERATION, STATION CONSUMPTION & NET GENERATION - 2015

MONTH	GROSS GENERATION										STATION CONSUMPTION					NET GENERATION					TOTAL		
	C.E.B.					PRIVATE					GRAND TOTAL	C.E.B.					C.E.B.					TOTAL	NET GEN.
	HYDRO	TRM-OIL	TRM-COAL	WIND	TOTAL	HYDRO*	THERMAL	TOTAL	HYDRO	TRM - OIL		TRM - COAL	WIND	TOTAL	HYDRO	TRM-OIL	TRM-COAL	WIND	TOTAL				
JAN.	498.556	24.667	393.111	0.074	916.518	95.560	30.599	127.159	1,043.677	1.728	1.159	1.871	0.001	4.759	495.938	23.508	391.240	0.073	911.759	1,038.918			
FEB.	350.858	59.842	388.569	0.085	819.465	78.976	63.437	142.413	961.878	1.463	1.912	1.385	0.001	4.760	359.406	67.930	387.284	0.085	814.705	957.118			
MAR.	312.476	90.693	527.982	0.090	931.240	61.158	131.016	192.174	1,123.414	1.556	2.545	1.478	0.001	5.580	310.920	88.147	526.504	0.089	925.660	1,117.834			
APR.	382.519	40.695	484.529	0.018	907.862	95.225	31.009	127.235	1,035.097	1.579	1.676	0.939	0.001	4.195	381.040	39.020	483.590	0.017	903.667	1,030.901			
MAY	481.037	14.348	492.847	0.099	988.331	136.051	7.287	143.338	1,131.669	1.767	0.883	0.169	0.001	2.820	479.270	13.465	492.678	0.098	985.510	1,128.849			
JUN.	325.574	120.942	380.144	0.153	826.813	142.917	139.646	282.562	1,109.375	1.579	3.388	1.900	0.001	6.868	323.995	117.554	378.244	0.152	819.944	1,102.507			
JUL.	282.563	150.904	374.093	0.190	817.749	154.401	194.307	348.708	1,166.457	1.603	4.803	1.037	0.001	7.444	280.960	156.101	373.056	0.189	810.305	1,159.013			
AUG.	276.941	178.367	294.803	0.142	750.253	135.658	264.557	400.215	1,150.468	1.602	5.414	0.445	0.002	7.463	275.340	172.953	294.358	0.140	742.790	1,143.005			
SEP.	272.876	185.872	256.524	0.095	715.366	137.334	253.788	391.122	1,106.488	1.524	5.179	1.027	0.001	7.731	271.352	180.693	255.497	0.094	707.635	1,098.757			
OCT.	444.827	124.938	329.791	0.056	899.612	149.635	82.171	231.806	1,131.418	1.651	4.089	0.596	0.002	6.336	443.177	120.849	329.195	0.054	893.275	1,125.081			
NOV.	626.208	19.776	283.101	0.021	929.105	148.498	2.130	150.628	1,079.733	1.751	1.273	0.685	0.001	3.710	624.457	18.502	282.416	0.020	925.395	1,076.023			
DEC.	659.333	54.291	251.584	0.044	965.252	128.622	25.066	153.689	1,118.941	1.777	2.581	2.593	0.002	6.952	657.556	51.710	248.991	0.042	958.300	1,111.988			
TOTAL	4,923.987	1,085.333	4,457.176	1.068	10,467.565	1,466.037	1,225.013	2,691.050	13,158.615	19.579	34.901	14.125	0.015	68.620	4,904.408	1,050.432	4,443.051	1.053	10,398.945	13,089.995			

\* - Including Private Power Purchases from the Wind, Solar, Dendro & Biomass power plants.

# MONTHLY GROSS GENERATION BY POWER STATIONS - 2015

## HYDRO - C.E.B.

Units in GWh.

MONTH	LAXAPANA COMPLEX					MAHAWELI COMPLEX										MINI HYDRO		HYDRO		
	CAN.P.S	W.P.S	O.L.P.S	N.L.P.S	S.P.S.	Total	UKU. P.S.	B.P.S.	V.P.S.	UKOT. P.S.	KOT. P.S.	RD.P.S.	RT.P.S.	Total	SW.P.S.	KUKULE	I.P.S.	UD. NB. P.S.	TOTAL	
	60 MW	50 MW	53.5 MW	116 MW	75 MW	354.5 MW	40 MW	40 MW	210 MW	150MW	201 MW	122 MW	49 MW	812 MW	120 MW	70 MW	11.25MW	06 MW	3.2MW	
JAN.	17.450	12.179	28.125	54.810	39.424	151.989	14.670	10.038	102.354	41.052	46.900	58.429	26.234	299.677	22.534	15.564	4.681	2.666	1.555	498.666
FEB.	18.262	7.769	18.557	53.637	32.899	131.124	12.567	4.859	46.073	25.997	29.520	34.882	19.824	173.722	33.391	19.016	0.896	1.978	0.742	360.868
MAR.	15.120	8.696	20.863	45.572	29.370	119.621	3.881	2.481	66.640	9.553	7.640	35.294	15.681	141.170	34.934	12.060	2.028	1.875	0.788	312.476
APR.	7.097	15.332	34.974	24.028	29.261	110.692	12.299	3.283	59.984	32.885	25.860	36.712	18.447	189.470	46.001	26.584	6.769	1.806	1.297	382.619
MAY	9.479	15.934	36.466	31.487	33.625	126.991	16.323	6.070	77.648	39.100	40.460	45.887	20.882	246.370	67.853	29.566	5.994	2.831	1.432	481.037
JUN.	10.216	7.056	20.266	36.603	27.408	101.549	19.247	4.009	40.092	27.751	22.920	30.320	13.205	157.544	33.765	22.735	6.583	2.768	0.630	325.574
JUL	7.293	2.160	13.944	32.137	23.328	78.862	23.705	5.354	16.671	33.326	33.840	30.120	12.106	155.122	10.703	29.924	5.956	1.713	0.283	282.563
AUG.	8.286	6.964	20.848	31.399	25.232	92.729	19.747	0.523	17.832	26.409	39.560	22.853	10.592	137.516	16.511	28.333	1.346	0.386	0.121	276.941
SEP.	7.304	4.505	18.177	32.288	25.901	88.175	4.543	0.000	51.233	40.291	22.210	5.100	3.894	127.271	17.747	38.145	1.069	0.000	0.469	272.876
OCT.	8.997	10.416	29.072	38.088	36.489	123.062	8.385	1.352	71.301	76.359	65.590	10.053	10.242	243.282	29.114	46.607	1.498	0.016	1.248	444.827
NOV.	12.832	24.328	37.210	47.185	42.967	164.52200	13.235	11.370	102.033	87.439	85.980	37.472	23.635	361.16400	52.655	40.173	3.032	2.563	2.098	626.208
DEC.	14.623	16.080	36.468	49.172	42.591	158.934	6.286	15.086	143.382	53.403	59.890	87.091	37.966	403.104	59.746	27.298	5.240	2.856	2.155	659.333
TOTAL	136.959	131.419	314.970	476.406	388.495	1,448.250	154.888	64.425	795.243	493.566	480.370	434.213	212.707	2,635.412	424.954	336.005	45.092	21.458	12.818	4,923.987

# MONTHLY GROSS GENERATION BY POWER STATIONS - 2015

## THERMAL & WIND POWER - C.E.B.

MONTH	KPS- Small GT 100MW	KPS - GT 7 115MW	KPS - GT8 (C.Cy) - 165MW		SAPU.P.S. 80 MW			SAPU.P.S.- Ext. 80 MW			UTHURU JANANI 24MW			BARGE 60MW			THERMAL Oil Total 564 MW	Puttlam Coal I, II & III 300 MW			TOTAL Oil +Coal 864 MW	Wind Power 03 MW	
			LAD	NAPTHA	TOTAL	LAD	LHF	TOTAL	LAD	LHF	TOTAL	LAD	LFO	TOTAL	LAD	LFO		TOTAL	LAD	Coal			Total
JAN.	0.007	0.385	0.724	16.704	17.428	0.000	0.000	0.000	0.393	3.279	3.672	0.000	3.176	3.176		0.000	24.667	0.761	392.350	393.111	417.778	0.074	
FEB.	0.078	1.074	20.135	40.777	60.912	0.000	0.000	0.000	0.000	0.000	0.000	0.000	7.778	7.778		0.000	69.842	2.668	386.001	388.669	458.510	0.086	
MAR.	0.050	0.069	11.579	65.637	77.216	0.000	0.000	0.000	0.000	0.000	0.000	0.000	13.357	13.357		0.000	90.693	0.878	527.104	527.982	618.674	0.090	
APR.	0.041	0.551	27.417	5.209	32.626	0.157	0.191	0.348	0.000	0.000	0.000	0.000	7.130	7.130		0.000	40.696	0.683	483.846	484.529	525.225	0.018	
MAY	0.008	0.900	0.306	8.296	8.602	0.419	1.329	1.748	0.000	0.000	0.000	0.000	3.090	3.090		0.000	14.348	0.210	492.637	492.847	507.195	0.099	
JUN.	0.085	0.086	9.568	82.761	92.329	1.298	15.100	16.398	0.017	0.000	0.017	0.000	12.027	12.027		0.000	120.942	0.969	379.175	380.144	501.086	0.153	
JUL.	0.001	1.555	2.368	93.435	95.803	1.497	21.227	22.724	1.493	28.065	29.558	0.000	11.263	11.263		0.000	160.904	0.274	373.819	374.093	534.996	0.190	
AUG.	0.000	6.163	30.415	67.324	97.739	1.666	21.799	23.465	0.725	38.452	39.177	0.000	11.823	11.823		0.000	178.367	0.092	294.711	294.803	473.170	0.142	
SEP.	0.145	11.020	4.955	96.934	101.889	1.771	21.818	23.589	0.550	37.562	38.112	0.000	11.118	11.118		0.000	185.872	0.412	256.112	256.524	442.395	0.095	
OCT.	0.016	0.488	12.059	62.644	74.703	1.356	18.620	19.976	1.732	23.738	25.469	0.000	4.286	4.286		0.000	124.938	0.412	329.378	329.791	454.728	0.056	
NOV.	0.250	0.257	0.015	0.537	0.552	1.485	4.865	6.350	2.782	8.128	10.910	0.000	1.456	1.456		0.000	19.776	0.922	282.178	283.101	302.876	0.021	
DEC.	0.378	1.466	0.000	0.000	0.000	2.250	10.871	13.121	2.888	16.886	19.774	0.000	1.434	1.434	0.000	18.118	54.291	1.685	249.899	251.584	305.875	0.044	
TOTAL	1.059	24.013	119.541	540.258	659.799	11.899	115.820	127.719	10.578	156.109	166.687	0.000	87.939	87.939	18.118	18.118	1,085.333	9.966	4,447.210	4,457.176	5,542.510	1.068	

# ELECTRICITY GENERATION, COST & AVERAGE UNIT PRICE OTHER NON CONVENTIONAL

	NAME	JAN		FEB		MAR		APR		MAY		JUN	
		Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)
1	Dick Oya	0.342	1.938	0.218	1.232	0.193	1.090	0.227	1.284	0.247	1.397	0.187	1.058
2	Seetha Eliya	0.027	0.152	0.016	0.090	0.009	0.049	0.011	0.062	0.015	0.087	0.010	0.056
3	RAKWANA Ganga - Zyrex	0.073	0.404	0.049	0.273	0.033	0.181	0.192	1.064	0.186	1.027	0.074	0.407
4	Kolonna	0.099	0.520	0.049	0.259	0.053	0.281	0.130	0.692	0.150	0.796	0.075	0.399
5	Weddemulla	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Ellapita Ella	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Carolina MHP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	Mandagal Oya MHP	0.169	2.511	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	Delgoda MHP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	Glassaugh MHP	0.880	13.082	0.627	9.972	0.233	3.703	0.000	0.000	0.000	0.000	0.000	0.000
11	Minuwana Ella	0.108	1.608	0.081	1.295	0.093	1.484	0.098	1.557	0.175	2.600	0.234	3.476
12	Kabaragala MHP	0.485	7.209	0.484	7.700	0.266	4.222	0.271	4.308	0.266	3.957	0.195	2.905
13	Bambarabatu Oya MHP	0.440	6.541	0.520	8.260	0.515	8.191	1.000	15.895	1.155	17.174	0.922	13.713
14	Galatha Oya	0.380	5.646	0.165	2.630	0.114	1.805	0.189	3.009	0.239	3.554	0.157	2.338
15	Hapugastenna -I	1.350	20.076	1.245	19.789	1.188	18.882	2.765	43.956	2.727	40.548	1.981	29.465
16	Belihul Oya	1.048	15.580	0.964	15.333	0.719	11.438	1.175	18.689	0.968	14.388	0.514	7.638
17	Carolina -II (Watawala)	0.284	4.219	0.150	2.379	0.091	1.451	0.201	3.203	0.155	2.308	0.335	4.981
18	Niriella	0.529	7.873	0.700	11.128	0.358	5.692	0.858	13.642	0.774	11.502	0.677	10.070
19	Hapugastenna -II	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.396	5.891	1.067	15.862
20	Deiyarwala	0.302	4.488	0.131	2.083	0.097	1.542	0.327	5.206	0.354	5.262	0.209	3.104
21	Hulu Ganga - I & II	1.666	24.771	1.569	24.950	0.975	15.498	1.477	23.486	1.342	19.950	1.252	18.613
22	Ritigaha Oya -II	0.192	2.851	0.040	0.629	0.104	1.649	0.327	5.193	0.340	5.057	0.264	3.928
23	Sanquar	0.369	5.483	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Karawila Ganga	0.064	0.956	0.094	1.494	0.052	0.833	0.201	3.195	0.282	4.193	0.295	4.382
25	Brunswick	0.171	2.543	0.028	0.452	0.129	2.055	0.181	2.876	0.215	3.202	0.001	0.014
26	Sithagala	0.220	3.270	0.218	3.467	0.196	3.122	0.342	5.435	0.379	5.642	0.191	2.839
27	Way Ganga	1.593	23.688	1.385	22.028	1.553	24.686	3.600	57.234	2.346	34.887	1.043	15.506
28	Alupola	0.573	8.513	0.490	7.784	0.472	7.500	0.777	12.357	1.080	16.064	0.898	13.351
29	Rathganga	0.537	7.984	0.427	6.791	0.416	6.607	1.056	16.794	1.096	16.300	1.037	15.423
30	Erathna (Waranagala)	1.316	19.566	1.633	25.971	1.063	16.902	3.233	51.409	4.557	67.761	5.003	74.392
31	Nakkawita	0.097	1.446	0.059	0.941	0.068	1.078	0.141	2.238	0.293	4.351	0.259	3.846
32	Gampola	0.987	14.679	0.580	9.225	0.543	8.632	1.733	27.558	1.844	27.424	1.236	18.383
33	Miyanaawita	0.086	1.276	0.055	0.876	0.064	1.010	0.191	3.040	0.249	3.709	0.214	3.184
34	Atabage Oya MHP	0.630	9.363	0.380	6.045	0.345	5.493	0.493	7.836	0.595	8.852	0.310	4.614
35	Batagala	0.032	0.470	0.023	0.372	0.014	0.221	0.019	0.295	0.018	0.274	0.011	0.163
36	Hemingford	0.014	0.215	0.023	0.369	0.039	0.618	0.076	1.202	0.072	1.072	0.050	0.739
37	Kotapola (Kiruwana Oya)	0.148	2.195	0.078	1.233	0.070	1.114	0.275	4.379	0.233	3.461	0.103	1.537
38	Wee Oya	1.472	21.885	0.682	10.838	0.977	15.533	2.258	35.896	2.343	34.835	2.445	36.359
39	Radella	0.053	0.792	0.038	0.603	0.029	0.457	0.030	0.481	0.026	0.387	0.032	0.472
40	Kumburutiweela	0.966	14.372	0.996	15.840	0.746	11.857	1.344	21.369	1.065	15.840	0.279	4.152
41	Assupiniella	1.666	24.773	0.671	10.669	0.606	9.630	1.338	21.267	1.721	25.592	1.265	18.817
42	Kalupahana	0.152	2.259	0.038	0.599	0.066	1.055	0.307	4.876	0.288	4.279	0.201	2.994
43	Upper Korawaka	0.379	5.628	0.158	2.510	0.022	0.343	0.130	2.070	0.205	3.046	0.292	4.344
44	Coolbawn	0.142	2.105	0.052	0.829	0.049	0.784	0.060	0.947	0.274	4.071	0.362	5.379
45	Henford (Agra Oya)	0.963	14.323	0.576	9.159	0.470	7.477	0.783	12.447	0.872	12.970	0.618	9.195
46	Dunsinane MHP	1.101	16.376	0.505	8.026	0.313	4.975	0.466	7.416	0.656	9.749	0.590	8.777
47	Delta MHP	0.540	8.022	0.300	4.778	0.259	4.125	0.359	5.711	0.499	7.426	0.263	3.910
48	Gomala Oya MHP	0.109	1.621	0.195	3.107	0.327	5.202	0.507	8.063	0.396	5.882	0.380	5.651
49	Kudah Oya MHP	0.689	10.250	0.321	5.104	0.181	2.886	0.325	5.163	0.444	6.598	0.248	3.685
50	Labuwewa	0.137	2.045	0.200	3.181	0.135	2.141	0.558	8.867	0.651	9.680	0.688	10.226
51	Kalapathana MHP	0.131	1.943	0.053	0.842	0.044	0.706	0.063	1.007	0.079	1.174	0.102	1.517
52	Nilambe Oya MHP	0.075	1.122	0.072	1.149	0.058	0.914	0.071	1.127	0.138	2.047	0.076	1.125
53	Gurugoda Oya MHP	1.103	16.399	0.443	7.041	0.211	3.362	1.436	22.827	1.491	22.174	1.102	16.380
54	Guruluwana MHP	0.152	2.266	0.234	3.714	0.056	0.897	0.789	12.541	0.968	14.398	0.941	13.998
55	Forest Hill	0.095	1.410	0.023	0.358	0.012	0.188	0.050	0.789	0.041	0.609	0.029	0.427
56	Batatota	0.347	5.165	0.394	6.271	0.393	6.248	1.124	17.878	1.347	20.028	1.265	18.815
57	Kehelgamuoya	0.421	6.266	0.395	6.279	0.251	3.986	0.319	5.065	0.381	5.662	0.776	11.538
58	Kotankanda	0.038	0.562	0.032	0.505	0.011	0.178	0.056	0.888	0.072	1.069	0.051	0.753
59	Lower Neluma	0.381	5.665	0.298	4.733	0.216	3.439	0.772	12.275	0.670	9.959	0.479	7.122
60	Barecaple	0.395	5.872	0.275	4.374	0.206	3.274	0.334	5.312	0.235	3.493	0.580	8.632
61	Kadawala MHP I	0.915	13.605	0.396	6.291	0.306	4.859	0.687	10.926	0.577	8.583	1.218	18.105
62	Black Water	0.316	4.693	0.177	2.817	0.127	2.017	0.221	3.519	0.216	3.211	0.405	6.016
63	Koswatta Ganga	0.390	5.805	0.418	6.646	0.198	3.149	0.535	8.501	0.511	7.602	0.451	6.705
64	Kadawala MHP II	0.239	3.547	0.171	2.720	0.083	1.325	0.189	3.012	0.185	2.750	0.290	4.314
65	Loggal Oya	1.745	25.954	2.224	35.368	1.559	24.783	2.075	32.993	1.613	23.983	0.516	7.671
66	Manelwala	1.286	19.120	1.094	17.392	0.856	13.608	1.086	17.271	1.073	15.960	0.282	4.197
67	Somerset	0.492	6.823	0.336	4.656	0.162	2.243	0.237	3.293	0.357	4.957	0.281	3.897

**- PRIVATE POWER PURCHASE - MINI HYDRO &  
RENEWABLE ENERGY - 2015**

JUL		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price (Rs./kWh)
Generation (GWh)	Cost (MRS.)	Generation (GWh)	Cost (MRS.)	Generation (GWh)	Cost (MRS.)	Generation (GWh)	Cost (MRS.)	Generation (GWh)	Cost (MRS.)	Generation (GWh)	Cost (MRS.)	Generation (GWh)	Cost (MRS.)	
0.282	1.596	0.290	1.644	0.316	1.791	0.431	2.438	0.452	2.560	0.398	2.251	3.583	20.280	5.66
0.021	0.121	0.025	0.141	0.032	0.183	0.037	0.209	0.035	0.196	0.027	0.152	0.265	1.498	5.66
0.139	0.767	0.149	0.825	0.193	1.066	0.290	1.602	0.307	1.695	0.210	1.164	1.894	10.476	5.53
0.105	0.560	0.104	0.552	0.169	0.899	0.208	1.104	0.271	1.439	0.233	1.237	1.647	8.737	5.31
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	2.511	14.87
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.740	26.757	15.38
0.202	3.010	0.146	2.175	0.271	4.033	0.312	4.639	0.322	4.793	0.226	3.358	2.270	34.030	14.99
0.333	4.945	0.170	2.526	0.252	3.746	0.546	8.123	0.784	11.659	0.721	10.717	4.772	72.017	15.09
0.915	13.611	0.945	14.049	1.445	21.488	1.790	26.623	1.468	21.835	0.933	14.214	12.048	181.594	15.07
0.167	2.480	0.172	2.564	0.166	2.464	0.329	4.896	0.454	6.752	0.451	6.707	2.983	44.846	15.03
1.844	27.416	1.788	26.592	2.675	39.771	2.571	38.237	0.814	12.104	1.230	18.293	22.177	335.129	15.11
0.416	6.191	0.428	6.368	0.889	13.221	1.271	18.896	1.446	21.495	1.376	20.467	11.215	169.705	15.13
0.624	9.273	0.490	7.280	0.522	7.755	0.701	10.427	0.660	9.812	0.405	6.021	4.617	69.108	14.97
0.705	10.479	0.786	11.692	0.911	13.545	1.010	15.018	1.084	16.120	0.670	9.963	9.062	136.725	15.09
1.008	14.987	1.278	18.997	1.568	23.322	1.668	24.805	1.652	24.563	1.510	22.451	10.146	150.877	14.87
0.173	2.576	0.131	1.952	0.177	2.638	0.513	7.623	0.718	10.673	0.630	9.372	3.762	56.520	15.02
0.668	9.928	0.477	7.087	1.729	25.714	2.932	43.603	3.385	50.342	3.182	47.322	20.654	311.263	15.07
0.249	3.702	0.216	3.217	0.269	3.998	0.396	5.894	0.462	6.867	0.443	6.586	3.301	49.571	15.02
0.033	0.486	0.152	2.265	0.192	2.861	0.594	8.839	0.886	13.180	0.618	9.187	2.845	42.301	14.87
0.348	5.173	0.224	3.327	0.369	5.493	0.367	5.451	0.304	4.519	0.184	2.812	2.784	41.826	15.02
0.105	1.557	0.106	1.580	0.105	1.555	0.118	1.754	0.000	0.000	0.072	1.070	1.231	18.657	15.15
0.172	2.554	0.188	2.796	0.276	4.104	0.426	6.332	0.409	6.075	0.328	4.880	3.345	50.516	15.10
1.296	19.273	1.594	23.696	2.284	33.962	3.606	53.622	3.859	57.378	3.254	48.390	27.412	414.349	15.12
0.816	12.134	0.752	11.181	1.201	17.852	1.639	24.374	1.273	18.931	0.825	12.267	10.795	162.308	15.04
0.989	14.709	0.991	14.738	1.178	17.520	1.182	17.572	1.046	15.556	1.065	16.231	11.021	166.227	15.08
5.217	77.578	4.709	70.021	5.914	87.944	5.825	86.618	4.384	65.191	2.761	41.056	45.615	684.408	15.00
0.286	4.247	0.230	3.421	0.280	4.166	0.143	2.123	0.000	0.000	0.055	0.821	1.910	28.679	15.01
1.947	28.948	1.730	25.732	1.665	24.753	2.243	33.354	2.230	33.163	1.543	22.945	18.282	274.795	15.03
0.189	2.813	0.135	2.008	0.302	4.485	0.282	4.193	0.265	3.944	0.200	2.981	2.233	33.519	15.01
0.304	4.521	0.249	3.705	0.311	4.627	0.644	9.583	1.034	15.374	0.915	13.606	6.211	93.618	15.07
0.026	0.385	0.017	0.259	0.005	0.068	0.022	0.326	0.023	0.344	0.015	0.221	0.225	3.398	15.13
0.042	0.620	0.029	0.431	0.097	1.447	0.092	1.370	0.085	1.269	0.080	1.182	0.699	10.534	15.07
0.106	1.570	0.103	1.526	0.250	3.716	0.328	4.884	0.396	5.895	0.313	4.770	2.403	36.280	15.10
2.115	31.443	1.777	26.431	2.285	33.978	3.285	48.851	2.513	37.366	3.059	45.489	25.210	378.904	15.03
0.071	1.051	0.032	0.474	0.039	0.573	0.094	1.396	0.087	1.293	0.063	0.934	0.593	8.914	15.04
0.022	0.324	0.120	1.779	0.582	8.651	1.163	17.292	1.606	23.883	1.505	22.379	10.394	157.738	15.18
1.478	21.975	1.161	17.271	1.322	19.659	1.989	29.580	2.552	37.949	2.392	35.568	18.161	272.751	15.02
0.185	2.744	0.126	1.873	0.180	2.674	0.339	5.044	0.399	5.937	0.373	5.548	2.654	39.884	15.03
0.749	11.140	0.361	5.366	0.499	7.421	0.750	11.152	0.684	10.171	0.323	4.807	4.551	67.999	14.94
0.409	6.078	0.325	4.832	0.354	5.265	0.454	6.746	0.379	5.633	0.282	4.189	3.140	46.857	14.92
0.684	10.168	0.583	8.671	0.676	10.059	1.149	17.091	1.080	16.062	0.810	12.346	9.266	139.968	15.11
1.059	15.748	0.670	9.963	0.876	13.019	1.487	22.105	1.783	26.509	1.058	16.121	10.563	158.785	15.03
0.431	6.414	0.351	5.220	0.455	6.764	0.511	7.597	0.840	12.494	0.776	11.542	5.585	84.003	15.04
0.270	4.015	0.202	3.006	0.518	7.699	0.516	7.674	0.504	7.487	0.368	5.465	4.291	64.870	15.12
0.255	3.789	0.182	2.710	0.242	3.594	0.706	10.497	0.987	14.681	0.893	13.278	5.473	82.235	15.03
0.599	8.907	0.627	9.321	0.918	13.644	0.870	12.936	0.695	10.336	0.562	8.353	6.639	99.636	15.01
0.217	3.234	0.169	2.516	0.178	2.646	0.220	3.278	0.234	3.476	0.137	2.031	1.628	24.370	14.97
0.058	0.863	0.034	0.508	0.058	0.869	0.102	1.518	0.186	2.760	0.207	3.081	1.135	17.084	15.05
0.610	9.064	0.609	9.063	0.746	11.088	1.485	22.088	2.094	31.136	2.063	30.681	13.393	201.304	15.03
0.706	10.499	0.756	11.240	1.241	18.451	1.161	17.264	0.832	12.379	0.584	8.685	8.421	126.329	15.00
0.003	0.041	0.009	0.132	0.007	0.107	0.058	0.857	0.143	2.121	0.143	2.123	0.610	9.163	15.01
1.167	17.356	1.023	15.211	1.613	23.979	1.613	23.989	1.296	19.269	0.974	14.842	12.557	189.050	15.06
0.934	13.882	0.750	11.150	0.950	14.125	1.325	19.700	1.500	22.298	0.653	9.716	8.653	129.666	14.98
0.078	1.164	0.074	1.093	0.061	0.901	0.066	0.987	0.071	1.060	0.066	0.975	0.675	10.134	15.02
0.660	9.820	0.528	7.846	0.338	5.023	0.710	10.560	0.722	10.734	0.490	7.284	6.263	94.459	15.08
0.972	14.457	0.690	10.253	0.835	12.423	1.099	16.349	0.902	13.407	0.423	6.284	6.946	104.132	14.99
2.072	30.817	1.576	23.439	1.821	27.082	2.351	34.952	2.086	31.013	1.051	15.625	15.055	225.297	14.96
0.632	9.401	0.507	7.533	0.539	8.009	0.654	9.732	0.623	9.268	0.356	5.296	4.773	71.511	14.98
0.500	7.439	0.526	7.815	0.552	8.214	0.695	10.332	0.663	9.862	0.529	8.064	5.969	90.134	15.10
0.278	4.140	0.396	5.891	0.445	6.617	0.572	8.509	0.533	7.930	0.271	4.035	3.654	54.791	15.00
0.132	1.963	0.088	1.312	0.228	3.395	1.539	22.886	2.592	38.545	2.803	41.684	17.115	260.538	15.22
0.005	0.072	0.009	0.127	0.133	1.972	0.734	10.914	1.115	16.581	1.115	16.578	8.787	133.793	15.23
0.467	6.475	0.315	4.373	0.417	5.781	0.595	8.255	0.392	5.432	0.554	7.683	4.605	63.869	13.87

	NAME	JAN		FEB		MAR		APR		MAY		JUN	
		Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)
68	Sheen MHP	0.233	3.234	0.122	1.697	0.065	0.895	0.168	2.328	0.203	2.816	0.178	2.471
69	Palmerston MHP	0.342	4.744	0.196	2.712	0.063	0.877	0.121	1.678	0.220	3.056	0.194	2.694
70	Giddawa MHP	0.904	13.438	0.583	9.270	0.454	7.214	0.666	10.591	0.717	10.669	0.587	8.734
71	Magal Ganga	1.267	18.845	1.283	20.406	1.027	16.327	2.974	47.279	4.283	63.682	4.763	70.829
72	Soranathota	0.309	4.599	0.555	8.826	0.387	6.152	0.646	10.276	0.600	8.921	0.480	7.135
73	Lower Atabage	0.120	1.653	0.058	0.790	0.044	0.609	0.081	1.114	0.093	1.272	0.052	0.713
74	Halathura Ganga MHP	0.202	2.768	0.116	1.593	0.133	1.821	0.311	4.269	0.480	6.587	0.000	0.000
75	Nugedola	0.031	0.458	0.022	0.355	0.025	0.403	0.140	2.231	0.112	1.659	0.089	1.325
76	Badulu Oya	3.703	55.059	3.110	49.449	2.770	44.050	3.333	52.991	3.390	50.415	2.645	39.335
77	Pathaha Oya	0.634	9.427	0.448	7.119	0.454	7.215	0.662	10.523	0.624	9.285	0.292	4.348
78	Amanawala	0.309	4.595	0.150	2.377	0.178	2.837	0.410	6.514	0.468	6.957	0.473	7.037
79	Adavikanda	0.330	4.908	0.553	8.787	0.288	4.585	1.512	24.041	2.075	30.854	2.246	33.394
80	Bogandana	1.612	23.977	1.303	20.725	1.268	20.157	1.641	26.096	1.680	24.976	0.939	13.970
81	Gangaweraliya	0.094	1.396	0.045	0.709	0.057	0.899	0.109	1.731	0.045	0.671	0.061	0.902
82	Watakelle	0.524	7.790	0.451	7.169	0.298	4.732	0.423	6.730	0.331	4.926	0.310	4.615
83	Ganthuna	0.253	4.100	0.124	2.020	0.117	1.900	0.374	6.063	0.362	5.869	0.224	3.638
84	Aggra Oya	0.199	2.698	0.145	1.968	0.087	1.189	0.167	2.272	0.145	1.976	0.322	4.378
85	Denewak Ganga	0.382	5.575	0.369	5.380	0.413	6.017	0.726	10.578	0.555	8.093	0.456	6.645
86	Maduru Oya	1.051	12.374	1.746	20.550	1.834	21.590	0.829	9.757	2.500	29.430	2.430	28.605
87	Lamasthota	0.469	7.506	0.193	3.103	0.285	4.587	0.691	11.123	0.561	9.038	0.328	5.287
88	Kalupahana Oya (Lower)	0.693	10.303	0.493	7.843	0.371	5.899	0.720	11.448	0.661	9.824	0.212	3.156
89	Bowhill (Kadiyanlena)	0.367	4.786	0.192	2.500	0.105	1.368	0.071	0.932	0.225	2.939	0.299	3.898
90	Kirkoswald	2.143	34.506	1.709	27.522	1.384	22.282	2.378	38.284	2.480	39.927	1.268	20.421
91	Kiriwan Eliya	0.405	6.025	0.337	5.363	0.214	3.407	0.432	6.876	0.431	6.415	0.965	14.351
92	Watawala B Estate	0.150	2.190	0.092	1.345	0.073	1.063	0.108	1.579	0.094	1.364	0.149	2.173
93	Denawak Ganga	1.198	17.809	1.068	16.980	1.034	16.447	1.867	29.689	0.990	14.715	1.329	19.758
94	Waltrim	0.927	13.513	0.174	2.538	0.331	4.827	0.789	11.502	0.844	12.305	0.584	8.520
95	Brandford	0.674	10.770	0.540	8.634	0.073	1.167	0.501	8.007	0.673	10.759	0.782	12.501
96	Upper Ritigala Oya	0.139	2.071	0.020	0.320	0.067	1.061	0.230	3.652	0.231	3.430	0.181	2.697
97	Koladeniya	0.347	5.554	0.226	3.617	0.188	3.001	0.314	5.018	0.384	6.136	0.566	9.047
98	Upper Magal Ganga	0.153	2.233	0.240	3.504	0.119	1.733	0.492	7.168	0.690	10.065	0.789	11.497
99	Kokawita	0.200	3.193	0.300	4.793	0.149	2.384	0.475	7.599	0.384	6.133	0.347	5.546
100	Upper Hal Oya	0.379	6.713	0.398	7.035	0.264	4.670	0.332	5.874	0.188	3.324	0.083	1.472
101	Kalugala Pitawala	0.017	0.249	0.008	0.119	0.005	0.071	0.023	0.341	0.074	1.083	0.083	1.205
102	Bambarabatu Oya MHP III	0.394	5.856	0.442	7.021	0.504	8.008	1.261	20.055	1.108	16.478	0.878	13.053
103	Nadurana Oya	0.011	0.176	0.042	0.679	0.025	0.401	0.053	0.843	0.087	1.386	0.092	1.464
104	Kaduruwan Dola	0.012	0.185	0.008	0.114	0.007	0.107	0.012	0.183	0.004	0.066	0.007	0.107
105	Barecaple MHP II	1.044	16.700	0.684	10.935	0.481	7.687	0.785	12.555	0.572	9.151	1.239	19.812
106	Bopekanda	0.063	0.817	0.062	0.813	0.063	0.816	0.104	1.359	0.183	2.381	0.159	2.073
107	Falcon Vally	0.454	6.623	0.458	6.674	0.379	5.519	0.294	4.293	0.442	6.438	0.325	4.733
108	Indurana	0.015	0.235	0.008	0.133	0.017	0.278	0.027	0.428	0.028	0.453	0.022	0.350
109	Pungala	0.677	9.872	0.324	4.725	0.380	5.541	1.076	15.688	1.037	15.126	1.007	14.688
110	Rakwana Ganga	0.425	7.462	0.318	5.589	0.256	4.495	0.403	7.087	0.386	6.774	0.262	4.606
111	Green Energy	0.097	1.267	0.057	0.747	0.053	0.697	0.147	1.918	0.112	1.458	0.085	1.107
112	Wembiyagoda	0.272	4.315	0.320	5.079	0.155	2.460	0.554	8.801	0.467	7.418	0.306	4.858
113	Pathanahanagama	0.296	5.206	0.147	2.590	0.105	1.848	0.168	2.958	0.145	2.540	0.265	4.664
114	Wallawaya	0.676	9.850	0.387	5.638	0.315	4.592	0.551	8.038	0.647	9.429	0.416	6.066
115	Lenadora	0.614	8.148	0.811	10.776	0.147	1.946	0.867	11.517	0.700	9.301	0.910	12.079
116	Mulgama	1.182	15.703	0.987	13.107	0.868	11.527	1.340	17.789	1.389	18.452	1.212	16.094
117	Rajjammama	2.946	43.809	2.298	36.532	0.772	12.283	2.210	35.146	2.796	41.574	2.809	41.774
118	Kandadola	0.052	0.681	0.041	0.534	0.029	0.383	0.076	0.997	0.074	0.959	0.061	0.801
119	Waverly	0.683	9.960	0.398	5.796	0.292	4.250	0.573	8.349	0.597	8.700	0.476	6.937
120	Bambatuwa Oya	0.237	3.526	0.274	4.353	0.297	4.715	0.786	12.492	0.681	10.124	0.537	7.986
121	Baharandah	0.053	0.693	0.021	0.276	0.005	0.071	0.031	0.398	0.040	0.516	0.060	0.782
122	Gampola	0.196	2.861	0.127	1.858	0.107	1.562	0.125	1.821	0.157	2.284	0.104	1.509
123	Gonagamuwa	0.032	0.481	0.030	0.473	0.042	0.672	0.137	2.182	0.116	1.718	0.181	2.696
124	Kadurugaldora	0.171	2.491	0.134	1.956	0.112	1.626	0.332	4.834	0.392	5.716	0.290	4.221
125	Werapitiya	0.535	7.806	0.468	6.819	0.334	4.876	0.429	6.262	0.655	9.549	0.272	3.971
126	Madugeta	0.655	11.502	0.443	7.775	0.332	5.825	0.900	15.813	0.957	16.815	0.621	10.907
127	Malpel	0.000	0.000	0.000	0.000	0.000	0.000	0.001	0.009	0.000	0.000	0.000	0.000
128	Dunsinane Cottage	0.217	3.121	0.063	0.906	0.033	0.476	0.054	0.771	0.094	1.351	0.107	1.548
129	Mille Oya	0.450	7.908	0.371	6.525	0.344	6.052	0.576	10.125	0.601	10.552	0.351	6.159
130	Maduru Oya II	0.878	15.349	0.596	10.412	0.674	11.783	0.341	5.969	1.144	20.099	1.036	18.203
131	Mul Oya	0.660	9.629	0.630	9.190	0.231	3.371	0.155	2.267	0.194	2.828	0.120	1.750
132	Stellenberg	0.236	3.074	0.100	1.303	0.062	0.803	0.137	1.786	0.193	2.518	0.109	1.415
133	Devituru	0.305	4.446	0.174	2.543	0.088	1.290	0.099	1.446	0.253	3.691	0.170	2.044
134	Bulathwaththa	1.130	15.046	0.641	8.534	0.663	8.832	1.800	23.973	1.300	17.311	0.914	12.180
135	Ranmudu Oya	0.207	2.698	0.220	2.871	0.191	2.486	0.208	2.716	0.250	3.258	0.106	1.379
136	Monaragala MHP	0.310	4.904	0.158	2.504	0.198	3.127	0.387	6.119	0.530	8.374	0.566	8.941
137	Lower Kotmale Oya MHP	1.574	22.536	0.982	14.062	1.110	15.896	1.117	15.993	0.985	14.108	1.026	14.693

JUL		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price (Rs./kWh)
Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	
0.282	3.910	0.207	2.867	0.229	3.170	0.312	4.327	0.298	4.136	0.240	3.335	2.537	35.184	13.87
0.352	4.879	0.235	3.257	0.312	4.321	0.444	6.161	0.430	5.965	0.432	5.990	3.341	46.334	13.87
0.361	5.375	0.250	3.712	0.769	11.435	1.210	17.992	1.296	19.271	1.303	19.856	9.100	137.558	15.12
4.244	63.104	3.718	55.283	5.637	83.823	6.047	89.920	5.398	80.270	3.214	47.795	43.855	657.565	14.99
0.216	3.210	0.121	1.799	0.155	2.311	0.648	9.639	0.814	12.098	0.854	12.700	5.785	87.666	15.15
0.047	0.645	0.029	0.403	0.045	0.624	0.107	1.467	0.170	2.328	0.136	1.861	0.982	13.479	13.72
0.714	9.802	0.555	7.619	0.665	9.117	0.634	8.696	0.623	8.552	0.454	6.228	4.887	67.052	13.72
0.078	1.154	0.092	1.364	0.173	2.574	0.212	3.153	0.140	2.076	0.096	1.422	1.209	18.173	15.03
1.526	22.696	0.964	14.330	1.213	18.040	2.430	36.136	1.691	25.145	1.946	28.938	28.722	436.585	15.20
0.122	1.810	0.121	1.801	0.165	2.457	0.584	8.681	0.699	10.398	0.699	10.389	5.504	83.454	15.16
0.421	6.265	0.369	5.491	0.449	6.683	0.614	9.137	0.570	8.469	0.552	8.210	4.964	74.574	15.02
2.205	32.794	1.942	28.874	2.763	41.080	2.849	42.364	2.082	30.966	1.134	16.859	19.979	299.506	14.99
0.417	6.202	0.333	4.949	0.597	8.872	1.656	24.622	2.167	32.230	2.163	32.168	15.777	238.943	15.15
0.091	1.350	0.099	1.467	0.112	1.670	0.136	2.017	0.146	2.167	0.145	2.159	1.138	17.139	15.06
0.168	2.491	0.213	3.167	0.319	4.748	0.433	6.444	0.587	8.724	0.519	7.722	4.576	69.258	15.13
0.171	2.776	0.158	2.566	0.187	3.027	0.452	7.337	0.621	10.074	0.557	9.035	3.599	58.404	16.23
0.613	8.335	0.378	5.143	0.528	7.180	0.659	8.952	0.527	7.158	0.272	3.698	4.043	54.947	13.59
0.528	7.694	0.618	9.017	0.777	11.326	0.858	12.514	0.825	12.034	0.652	9.513	7.160	104.387	14.58
2.478	29.161	1.796	21.137	0.051	0.604	0.000	0.000	1.010	11.892	0.000	0.000	15.726	185.099	11.77
0.076	1.220	0.048	0.770	0.331	5.334	0.796	12.818	0.785	12.639	0.722	11.630	5.285	85.054	16.09
0.108	1.604	0.104	1.546	0.198	2.941	0.696	10.347	0.720	10.710	0.666	9.910	5.642	85.530	15.16
0.627	8.173	0.409	5.327	0.367	4.785	0.359	4.683	0.439	5.724	0.322	4.193	3.781	49.308	13.04
1.025	16.498	0.961	15.472	1.291	20.784	2.505	40.330	2.884	46.439	2.745	44.189	22.773	366.653	16.10
1.975	29.370	1.253	18.634	1.768	26.287	2.227	33.118	2.056	30.577	0.991	14.733	13.056	195.156	14.95
0.254	3.698	0.215	3.136	0.226	3.292	0.278	4.056	0.269	3.925	0.207	3.023	2.115	30.844	14.58
1.499	22.290	1.730	25.720	2.303	34.245	3.016	44.853	2.727	40.547	2.041	31.101	20.801	314.155	15.10
0.713	10.390	0.593	8.646	0.728	10.613	0.956	13.940	0.962	14.022	1.021	14.893	8.622	125.708	14.58
0.987	15.774	0.820	13.106	0.107	1.704	0.357	5.703	0.774	12.380	0.518	8.286	6.804	108.792	15.99
0.196	2.914	0.159	2.362	0.196	2.915	0.278	4.137	0.337	5.012	0.290	4.306	2.324	34.878	15.01
0.724	11.580	0.653	10.447	0.657	10.511	0.779	12.462	0.735	11.755	0.507	8.106	6.081	97.234	15.99
0.944	13.761	0.709	10.343	0.978	14.259	0.987	14.389	0.859	12.524	0.427	6.231	7.387	107.706	14.58
0.464	7.418	0.369	5.908	0.514	8.215	0.642	10.263	0.367	5.867	0.331	5.295	4.541	72.613	15.99
0.001	0.010	0.019	0.333	0.108	1.905	0.372	6.584	0.548	9.697	0.568	10.052	3.260	57.669	17.69
0.082	1.188	0.074	1.081	0.100	1.452	0.100	1.451	0.059	0.860	0.046	0.670	0.670	9.770	14.58
1.084	16.126	0.971	14.446	1.304	19.384	1.860	27.663	1.147	17.058	0.765	11.381	11.719	176.527	15.06
0.043	0.680	0.046	0.732	0.140	2.237	0.140	2.239	0.140	2.233	0.099	1.581	0.916	14.652	15.99
0.013	0.192	0.012	0.171	0.010	0.153	0.011	0.169	0.010	0.153	0.010	0.154	0.118	1.751	14.84
2.387	38.165	1.661	26.559	2.034	32.525	2.398	38.337	2.109	33.727	1.062	16.986	16.456	263.139	15.99
0.084	1.092	0.094	1.219	0.160	2.090	0.205	2.676	0.213	2.777	0.154	2.003	1.543	20.116	13.04
0.150	2.186	0.106	1.543	0.422	6.149	0.782	11.409	1.131	16.485	0.860	12.544	5.802	84.595	14.58
0.011	0.173	0.003	0.054	0.015	0.239	0.019	0.304	0.023	0.372	0.022	0.345	0.210	3.363	15.99
0.951	13.862	0.798	11.630	1.076	15.692	1.186	17.298	1.189	17.336	1.248	18.201	10.951	159.660	14.58
0.272	4.783	0.356	6.260	0.408	7.162	0.525	9.218	0.527	9.254	0.498	8.749	4.635	81.439	17.57
0.125	1.634	0.113	1.469	0.150	1.951	0.164	2.139	0.089	1.155	0.185	2.415	1.377	17.958	13.04
0.497	7.899	0.496	7.875	0.618	9.807	0.709	11.264	0.715	11.350	0.502	7.975	5.611	89.100	15.88
0.453	7.959	0.424	7.448	0.397	6.980	0.436	7.652	0.434	7.630	0.376	6.601	3.647	64.077	17.57
0.131	1.916	0.082	1.201	0.177	2.577	0.584	8.519	0.674	9.823	0.677	9.875	5.317	77.525	14.58
0.934	12.406	0.811	10.777	0.000	0.000	0.557	7.390	0.809	10.748	0.654	8.681	7.814	103.770	13.28
0.829	11.014	1.020	13.544	0.950	12.621	1.163	15.447	1.528	20.289	1.330	17.669	13.799	183.256	13.28
3.248	48.294	2.702	40.182	0.793	11.796	1.773	26.367	2.990	44.468	2.775	41.264	28.114	423.488	15.06
0.064	0.840	0.070	0.912	0.070	0.911	0.023	0.296	0.093	1.207	0.079	1.030	0.732	9.550	13.04
0.374	5.448	0.307	4.477	0.429	6.259	0.690	10.064	0.763	11.120	0.744	10.844	6.324	92.204	14.58
0.609	9.052	0.575	8.557	0.957	14.233	1.114	16.570	0.644	9.576	0.423	6.288	7.134	107.473	15.07
0.131	1.708	0.059	0.767	0.087	1.135	0.125	1.634	0.114	1.492	0.054	0.705	0.780	10.176	13.04
0.102	1.490	0.084	1.223	0.103	1.498	0.169	2.460	0.215	3.128	0.256	3.728	1.744	25.423	14.58
0.114	1.702	0.092	1.371	0.176	2.619	0.215	3.190	0.205	3.056	0.159	2.367	1.500	22.528	15.01
0.303	4.411	0.300	4.373	0.510	7.431	0.596	8.684	0.452	6.592	0.297	4.329	3.886	56.664	14.58
0.316	4.614	0.279	4.061	0.802	11.700	1.168	17.033	1.278	18.633	1.390	20.270	7.928	115.592	14.58
0.904	15.890	0.789	13.855	1.259	22.122	1.318	13.161	1.315	23.108	0.987	17.349	10.479	184.122	17.57
0.000	0.000	0.000	0.000	0.000	0.000	0.008	0.114	0.004	0.055	0.003	0.039	0.015	0.217	14.72
0.201	2.898	0.107	1.535	0.172	2.480	0.298	4.300	0.396	5.701	0.176	2.537	1.917	27.624	14.41
0.196	3.445	0.127	2.238	0.124	2.180	0.437	7.684	0.703	12.350	0.720	12.644	5.001	87.863	17.57
1.266	22.244	1.033	18.147	0.065	1.135	0.000	0.000	0.305	5.366	0.569	9.990	7.907	138.699	17.54
0.078	1.132	0.018	0.262	0.171	2.500	0.520	7.575	0.994	14.492	1.294	18.868	5.066	73.863	14.58
0.180	2.342	0.156	2.032	0.231	3.010	0.289	3.773	0.386	5.030	0.291	3.799	2.368	30.884	13.04
0.424	6.176	0.230	3.356	0.409	5.958	0.534	7.793	0.650	9.475	0.552	8.050	3.889	56.268	14.47
0.400	5.330	0.280	3.723	0.691	9.203	2.105	28.039	2.249	29.953	2.022	26.926	14.193	189.052	13.32
0.058	0.762	0.050	0.647	0.079	1.034	0.218	2.837	0.291	3.798	0.276	3.597	2.153	28.081	13.04
0.560	8.848	0.503	7.953	0.620	9.796	0.882	13.935	0.601	9.494	0.527	8.334	5.844	92.329	15.80
1.707	24.450	1.538	22.031	1.848	26.463	2.543	36.413	2.664	38.152	1.629	23.332	18.724	268.130	14.32

	NAME	JAN		FEB		MAR		APR		MAY		JUN	
		Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)
138	Gammaduwa MHP	0.471	6.869	0.429	6.259	0.373	5.442	0.367	5.353	0.329	4.800	0.144	2.107
139	Ritigaha Oya MHP-I	0.163	2.370	0.072	1.052	0.081	1.177	0.248	3.612	0.272	3.973	0.216	3.147
140	Ross Estate MHP	1.725	30.139	1.318	23.017	0.446	7.799	1.235	21.568	1.746	30.510	1.966	34.338
141	Maa Oya MHP	0.612	10.699	0.571	9.976	0.248	4.338	0.469	8.199	0.498	8.701	0.097	1.701
142	Maha Oya MHP	1.307	19.053	1.056	15.400	0.579	8.443	0.861	12.561	0.723	10.546	0.292	4.257
143	Bowhill MHP	0.072	1.254	0.049	0.849	0.033	0.580	0.043	0.752	0.054	0.944	0.085	1.485
144	Kudawa Lunugalahena MHP	0.000	0.002	0.000	0.000	0.000	0.000	0.000	0.005	0.001	0.015	0.011	0.188
145	Owala MHP					0.205	3.664	0.705	12.590	1.167	20.837	1.340	23.928
146	Naya Ganga MHP							0.047	0.685	0.127	1.846	0.216	3.149
147	Rideepana MHP									0.231	4.012	0.695	12.088
148	Thebawana MHP												
149	Maduru Oya MHP - III												
150	Demodara II MHP												
151	Lower Atabage Oya II MHP												
152	Theberton MHP												
153	Ranmudu Oya MHP - III												
154	Andaradeniya MHP												
155	Kehelwatta MHP												
<b>Total - Mini hydro</b>		<b>74.969</b>	<b>1,116.170</b>	<b>58.337</b>	<b>904.960</b>	<b>45.252</b>	<b>699.851</b>	<b>86.885</b>	<b>1,355.352</b>	<b>94.397</b>	<b>1,405.358</b>	<b>82.181</b>	<b>1,225.892</b>

#### Other Renewables - Solar Power

1	Gonnoruwa II	0.061	1.256	0.072	1.486	0.066	1.368	0.072	1.488	0.052	1.072	0.067	1.393
2	Thirappane	0.000	0.010	0.000	0.006	0.000	0.002	0.000	0.003	0.000	0.003	0.000	0.003
3	Gonnoruwa I	0.088	1.827	0.135	2.797	0.108	2.241	0.097	2.012	0.084	1.746	0.098	2.025
<b>Total - Solar</b>		<b>0.149</b>	<b>3.093</b>	<b>0.207</b>	<b>4.289</b>	<b>0.174</b>	<b>3.612</b>	<b>0.169</b>	<b>3.503</b>	<b>0.136</b>	<b>2.822</b>	<b>0.165</b>	<b>3.421</b>

#### Dendro Power

1	Kottamurichchana	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Embilipitiya	0.155	3.210	0.136	2.813	0.127	2.631	0.046	0.954	0.052	1.068	0.038	0.787
3	Bathalaya DPP	3.097	64.117	3.000	62.094	3.010	62.305	2.431	50.322	2.540	52.579	1.393	28.844
4	Batugammana DPP												
<b>Total - Dendro</b>		<b>3.253</b>	<b>67.327</b>	<b>3.136</b>	<b>64.907</b>	<b>3.137</b>	<b>64.936</b>	<b>2.477</b>	<b>51.275</b>	<b>2.592</b>	<b>53.648</b>	<b>1.431</b>	<b>29.630</b>

#### Biomass Power

1	Badalgama	0.379	5.639	0.166	2.642	0.000	0.000	0.072	1.140	0.273	4.063	0.287	4.264
2	Tokyo BMP	0.235	2.867	0.230	2.807	0.918	11.194	1.248	15.230	1.376	16.785	1.006	12.276
3	Ninthaur	0.107	1.456	0.092	1.250	0.783	10.658	0.409	5.568	0.000	0.000	0.000	0.000
4	Dikkanda Bio Gas Power Project												
<b>Total - Biomass</b>		<b>0.721</b>	<b>9.962</b>	<b>0.488</b>	<b>6.699</b>	<b>1.700</b>	<b>21.852</b>	<b>1.729</b>	<b>21.938</b>	<b>1.649</b>	<b>20.848</b>	<b>1.293</b>	<b>16.540</b>

#### Wind Power

1	Mampuri WPP	0.914	19.652	0.893	19.197	0.531	11.417	0.304	6.542	2.745	58.991	3.970	85.314
2	Seguwantivu	1.096	28.245	0.889	22.915	0.607	15.639	0.268	6.898	2.378	61.310	3.984	102.705
3	Vidatamunai	1.160	29.895	1.082	27.885	0.617	15.918	0.289	7.447	2.828	72.907	4.564	117.658
4	Willpita	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.063	1.444	0.179	4.134
5	Nirmalapura WPP	1.439	30.651	1.212	25.821	0.996	21.222	0.483	10.284	3.413	72.687	5.007	106.639
6	Ambewela	0.015	0.289	0.122	2.375	0.137	2.662	0.019	0.367	0.032	0.628	0.613	11.907
7	Madurankuliya	2.046	43.609	1.753	37.359	1.315	28.029	0.680	14.488	4.395	93.660	6.639	141.470
8	Uppudaluwa	1.655	42.033	1.376	34.942	0.547	13.886	0.205	5.204	1.121	28.461	2.396	60.831
9	Kalpitiya	0.915	23.231	0.805	20.438	0.559	14.202	0.255	6.482	2.912	73.925	4.440	112.724
10	Erumbukkudal	0.513	10.835	0.454	9.571	0.320	6.760	0.143	3.026	1.562	32.948	2.388	50.397
11	Mampuri II WPP	1.312	25.486	1.138	22.120	0.740	14.383	0.287	5.575	3.147	61.147	4.710	91.514
12	Mampuri III WPP	1.317	25.584	1.082	21.021	0.650	12.639	0.224	4.351	2.971	57.717	3.888	75.544
13	Puloppalai WPP	1.957	40.999	2.088	43.738	1.323	27.708	0.711	14.904	3.525	73.854	5.516	115.558
14	Vallimunai WPP	1.676	35.103	2.153	45.107	1.410	29.533	0.704	14.754	3.499	73.298	5.632	117.987
15	Musalpetti WPP	1.453	28.511	1.761	34.222	1.141	22.169	0.393	7.627	2.688	52.231	3.921	76.191
<b>Total - Wind</b>		<b>17.468</b>	<b>384.123</b>	<b>16.809</b>	<b>366.712</b>	<b>10.895</b>	<b>236.166</b>	<b>4.965</b>	<b>107.948</b>	<b>37.278</b>	<b>815.208</b>	<b>57.846</b>	<b>1,270.571</b>
<b>Other Renewables</b>													
<b>Total</b>		<b>21.591</b>	<b>464.505</b>	<b>20.640</b>	<b>442.607</b>	<b>15.906</b>	<b>326.566</b>	<b>9.340</b>	<b>184.664</b>	<b>41.655</b>	<b>892.525</b>	<b>60.736</b>	<b>1,320.162</b>
<b>Total - Mini Hydro &amp; Other Renewables</b>		<b>96.560</b>	<b>1,580.675</b>	<b>78.976</b>	<b>1,347.567</b>	<b>51.158</b>	<b>1,026.417</b>	<b>96.225</b>	<b>1,540.016</b>	<b>136.051</b>	<b>2,297.883</b>	<b>142.917</b>	<b>2,546.054</b>

JUL		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price (Rs./kWh)
Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	Generation (GWh)	Cost (MRs.)	
0.049	0.712	0.040	0.588	0.067	0.975	0.354	5.168	0.649	9.467	0.670	9.769	3.944	57.510	14.58
0.208	3.026	0.169	2.468	0.200	2.922	0.280	4.087	0.288	4.199	0.298	4.339	2.495	36.371	14.58
2.380	41.576	2.051	35.825	0.573	10.003	1.163	20.310	1.863	32.543	1.423	24.854	17.887	312.483	17.47
0.049	0.849	0.016	0.284	0.167	2.914	0.406	7.093	0.820	14.331	1.060	18.523	5.015	87.607	17.47
0.159	2.312	0.073	1.071	0.215	3.131	0.572	8.337	1.339	19.517	0.382	5.566	7.558	110.195	14.58
0.185	3.227	0.094	1.644	0.132	2.299	0.184	3.220	0.164	2.863	0.079	1.389	1.174	20.506	17.47
0.022	0.393	0.023	0.393	0.004	0.063	0.007	0.116	0.016	0.272	0.012	0.210	0.095	1.657	17.47
1.679	29.968	1.374	24.531	0.391	6.982	0.661	11.792	1.105	19.731	0.806	14.388	9.435	168.410	17.85
0.223	3.254	0.223	3.254	0.051	0.750	0.111	1.618	0.166	2.416	0.111	1.621	1.275	18.593	14.58
0.381	6.622	0.252	4.384	0.325	5.645	0.679	11.804	0.908	15.789	0.962	16.735	4.432	77.080	17.39
0.250	3.265	0.103	1.349	0.243	3.168	0.239	3.122	0.246	3.211	0.215	2.807	1.298	16.922	13.04
0.165	2.867	0.326	5.677	0.000	0.000	0.000	0.000	0.105	1.827	0.193	3.351	0.789	13.722	17.39
0.016	0.271	0.144	2.509	0.194	3.382	0.254	4.415	0.221	3.837	0.165	2.864	0.994	17.277	17.39
0.000	0.000	0.156	2.462	0.221	3.470	0.486	7.650	0.742	11.670	0.709	11.155	2.314	36.407	15.73
				0.285	4.950	0.590	10.258	0.535	9.309	0.299	5.204	1.709	29.722	17.39
								0.106	1.840	0.244	4.238	0.350	6.079	17.39
								0.077	1.340	0.224	3.904	0.302	5.244	17.39
0.001	0.010	0.059	1.018	0.205	3.562	0.382	6.651	0.589	10.245	0.703	12.218	1.938	33.705	17.39
<b>87.214</b>	<b>1,301.751</b>	<b>75.090</b>	<b>1,121.927</b>	<b>90.864</b>	<b>1,353.419</b>	<b>127.578</b>	<b>1,972.640</b>	<b>133.204</b>	<b>1,988.468</b>	<b>108.748</b>	<b>1,632.459</b>	<b>1,064.719</b>	<b>16,008.248</b>	<b>15.04</b>

0.065	1.335	0.069	1.428	0.060	1.236	0.062	1.292	0.040	0.836	0.048	1.003	0.734	15.195	20.70
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001	0.027	20.70
0.099	2.048	0.098	2.036	0.087	1.792	0.085	1.759	0.079	1.631	0.080	1.660	1.139	23.576	20.70
<b>0.163</b>	<b>3.384</b>	<b>0.167</b>	<b>3.464</b>	<b>0.146</b>	<b>3.028</b>	<b>0.147</b>	<b>3.051</b>	<b>0.119</b>	<b>2.467</b>	<b>0.129</b>	<b>2.663</b>	<b>1.874</b>	<b>38.798</b>	<b>20.70</b>

0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
0.080	1.655	0.093	1.920	0.174	2.557	0.102	2.120	0.082	1.696	0.094	1.950	1.129	23.360	20.70
3.631	75.156	3.442	71.256	3.307	68.446	2.853	59.055	3.094	64.046	3.258	67.448	35.056	725.668	20.70
		0.000	0.000	0.000	0.004	0.000	0.004	0.000	0.000	0.000	0.000	0.000	0.008	23.44
<b>3.711</b>	<b>76.811</b>	<b>3.535</b>	<b>73.177</b>	<b>3.430</b>	<b>71.007</b>	<b>2.955</b>	<b>61.179</b>	<b>3.176</b>	<b>65.743</b>	<b>3.353</b>	<b>69.398</b>	<b>36.185</b>	<b>749.037</b>	<b>64.84</b>

0.267	3.968	0.262	3.889	0.285	4.237	0.301	4.481	0.235	3.496	0.087	1.297	2.614	39.116	14.96
0.997	12.163	0.902	11.002	1.747	21.319	2.015	24.578	1.480	18.050	2.797	34.121	14.950	182.391	12.20
0.595	8.103	0.484	6.586	0.000	0.000	0.000	0.000	0.000	0.000	1.096	14.928	3.565	48.549	13.62
				0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
<b>1.859</b>	<b>24.233</b>	<b>1.647</b>	<b>21.477</b>	<b>2.032</b>	<b>25.556</b>	<b>2.316</b>	<b>29.059</b>	<b>1.715</b>	<b>21.546</b>	<b>3.980</b>	<b>50.346</b>	<b>21.129</b>	<b>270.056</b>	<b>12.78</b>

4.267	91.695	3.784	81.323	2.918	62.698	1.036	12.271	0.558	11.982	0.675	14.500	22.596	485.582	21.49
4.180	107.772	3.978	102.549	2.826	72.843	0.994	15.616	0.402	10.356	0.508	13.093	22.108	569.942	25.78
5.228	134.777	4.297	110.770	3.407	87.831	1.255	32.343	0.445	11.484	0.536	13.819	25.707	662.735	25.78
0.245	5.642	0.160	3.692	0.067	1.555	0.030	0.691	0.000	0.000	0.000	0.000	0.744	17.158	23.07
5.570	118.650	5.015	106.820	3.973	84.626	1.547	32.941	0.973	20.717	1.121	23.883	30.748	654.941	21.30
0.794	15.418	0.669	13.005	0.366	7.121	0.100	1.936	0.102	1.985	0.165	3.211	3.135	60.905	19.43
7.161	152.597	6.371	135.769	4.769	101.621	2.073	44.175	1.297	27.637	1.383	29.475	39.882	849.890	21.31
3.194	81.092	2.926	74.302	2.231	56.655	0.876	12.239	0.737	18.717	1.052	26.715	18.317	465.077	25.39
4.759	120.840	4.077	103.511	3.095	78.571	1.130	28.689	0.621	15.766	0.658	16.715	24.226	615.093	25.39
2.505	52.853	2.241	47.279	1.667	35.174	0.605	12.758	0.363	7.655	0.341	7.198	13.102	276.454	21.10
5.209	101.218	4.539	88.189	3.523	68.448	1.227	33.850	0.664	12.894	0.936	18.181	27.432	533.004	19.43
4.018	78.062	4.018	78.062	3.223	62.630	1.154	32.430	0.000	0.000	0.000	0.000	22.544	438.039	19.43
4.935	103.384	4.566	95.654	4.350	91.135	1.679	35.177	1.460	30.594	1.971	41.291	34.081	713.996	20.95
5.243	109.845	4.695	98.361	4.446	93.151	1.744	36.546	1.563	32.742	1.824	38.208	34.589	724.634	20.95
4.146	80.564	3.883	75.444	0.000	0.000	1.188	33.090	1.101	21.387	1.243	24.147	22.918	445.582	19.44
<b>61.454</b>	<b>1,354.411</b>	<b>55.218</b>	<b>1,214.730</b>	<b>40.861</b>	<b>904.060</b>	<b>16.638</b>	<b>364.752</b>	<b>10.285</b>	<b>223.915</b>	<b>12.413</b>	<b>270.436</b>	<b>342.129</b>	<b>7,513.031</b>	<b>21.96</b>
				40.861	904.060	16.638	364.752	10.285	223.915					
<b>67.187</b>	<b>1,458.838</b>	<b>60.568</b>	<b>1,312.848</b>	<b>46.470</b>	<b>1,003.652</b>	<b>22.057</b>	<b>438.041</b>	<b>15.295</b>	<b>313.670</b>	<b>19.874</b>	<b>392.843</b>	<b>401.318</b>	<b>8,570.922</b>	<b>21.36</b>
					1,003.652	22.057	438.041	15.295	313.670	19.874	392.843	401.318	8,570.922	
<b>154.401</b>	<b>2,760.589</b>	<b>135.658</b>	<b>2,434.774</b>	<b>137.334</b>	<b>2,357.071</b>	<b>149.635</b>	<b>2,360.681</b>	<b>148.498</b>	<b>2,302.138</b>	<b>128.622</b>	<b>2,025.302</b>	<b>1,466.037</b>	<b>24,579.169</b>	<b>16.77</b>

# CEB Thermal Power Station Data - 2015

	UNIT	K.P.S. - Small GT	K.P.S. - GT 7	K.P.S. - (Combined Cycle)	SAPU. P.S.		SAPU. P.S. - (Extension)		UTHURU JANANI		BARGE		Puttalam Coal
		L.A.D.	L.A.D.	L.A.D.	L.A.D.	L.H.F.	L.A.D.	L.H.F.	L.F.O.	L.A.D.	L.F.O.	L.A.D.	L.A.D.
Type of Fuel Used													Coal
S.G of Fuel Used		0.87	0.87	0.65	0.87	0.96	0.87	0.96	0.95	0.87	0.95	0.87	-
Net Calorific Value of Fuel	k.Cal/kg.	10500	10500	10800	10500	9589	10500	9589	10200	10500	10200	10500	6277
Total Fuel Used	M.litres/M.Kgs	0.610	8.600	144.694	26.654	26.777	2.701	33.816	19.324	0.248	3.947	0.019	1,880,012 (M.kg)
Total Fuel Cost	M.Rs.	73.832	1,040.642	3,225.18	3,225.18	2,181.092	258.523	2,713.546	1,665.021	26.993	315.777	1.758	294,822 23,017.702
Fuel Cost Per Unit	Rs/kWh.	60.73	43.34	21.44	19.88	17.83	18.93	18.93	18.93	5.23	18.93	5.23	
Gross Generation	GWh	1.059	24.013	540.258	119.541	115.82	10.578	156.109	87.939	0.000	18.118	0.000	9,966 4,447.210
Average Fuel Price Per Litre	Rs/litre	121.00	121.00	75.46	121.00	81.45	95.70	80.25	86.16	108.64	80.00	95.00	12.24
Rate of Fuel ( Generation)	Litre/kWh.	0.58	0.36	0.27	0.22	0.23	0.26	0.22	0.22		0.22		(Rs/kg)
Heat Rate ( Generation )	k.Cal/kWh	5264	3272	1880	2037	2128	2333	1994	2129		2111		0.42
Heat Rate ( Sent Out )	k.Cal/kWh	39943	3362	1956	2294		2115		2204		2213		kg/kWh
Thermal Efficiency	%	16.4	26.3	45.8	42.3	40.5	36.9	43.2	40.4		40.8		1925
Overall Thermal Efficiency	%	16.0	26.0	44.0	37.5	40.7	39.1	38.9	44.3				

Note :- 1. L.A.D. - LANKA AUTO DIESEL 2. L.H.F. - LANKA HEAVY FUEL 3. L.F.O. - LANKA FURNACE OIL 4. L.D.F. - LANKA DISTILLATE FUEL

# MONTHLY STATION CONSUMPTION BY POWER STATIONS - C.E.B. - 2015

UNITS IN GWh.

MONTH	LAXAPANA COMPLEX				MAHAWELI COMPLEX				MINI HYDRO				TOTAL HYDRO	WIND	THERMAL COMPLEX - OIL							TOTAL THERMAL OIL	TOTAL THERMAL Coal	TOTAL Oil + Coal	TOTAL Hydro +Thermal +Wind				
	CAN. P.S.	W.P.S.	O.L. P.S.	N.L.P.S. S.P.S.	UKL. P.S.	B.P.S.	V.P.S.	UKOT. P.S.	KOT. RD.P.S. RT.P.S.	SW. P.S.	KG. P.S.	UD. P.S.			NB. P.S.	KPS GT	KPS New GT	KPS Com.Cy.	SAPU. P.S.	SAPU. P.S. Extension	UTURU JANANI					BARGE			
JAN.	0.045	0.037	0.051	0.139	0.084	0.032	0.029	0.131	0.153	0.210	0.101	0.157	0.255	0.249	0.012	0.044	0.001	1.728	0.001	0.107	0.042	0.497	0.069	0.288	0.155	1.159	1.871	3.030	4.759
FEB.	0.039	0.034	0.036	0.127	0.075	0.028	0.027	0.111	0.121	0.134	0.079	0.158	0.233	0.209	0.013	0.038	0.001	1.463	0.001	0.103	0.047	1.348	0.062	0.107	0.245	1.912	1.385	3.297	4.760
MAR.	0.045	0.033	0.040	0.139	0.083	0.026	0.025	0.138	0.097	0.132	0.083	0.144	0.256	0.258	0.014	0.041	0.001	1.556	0.001	0.111	0.046	1.819	0.068	0.117	0.384	2.545	1.478	4.023	5.580
APR.	0.041	0.041	0.052	0.131	0.081	0.029	0.024	0.109	0.139	0.157	0.086	0.148	0.273	0.221	0.011	0.036	0.001	1.579	0.001	0.093	0.041	1.083	0.098	0.114	0.246	1.676	0.939	2.615	4.195
MAY	0.038	0.043	0.068	0.129	0.082	0.035	0.027	0.124	0.146	0.167	0.104	0.157	0.305	0.283	0.011	0.049	0.001	1.767	0.001	0.098	0.074	0.254	0.180	0.121	0.156	0.883	0.169	1.052	2.820
JUN.	0.037	0.030	0.053	0.125	0.080	0.036	0.026	0.113	0.124	0.130	0.090	0.155	0.254	0.264	0.011	0.050	0.001	1.579	0.001	0.092	0.055	2.061	0.689	0.131	0.360	3.388	1.900	5.288	6.868
JUL.	0.035	0.024	0.048	0.128	0.083	0.038	0.027	0.103	0.143	0.164	0.097	0.169	0.224	0.265	0.012	0.041	0.001	1.603	0.001	0.091	0.053	2.291	0.831	1.194	0.342	4.803	1.037	5.840	7.444
AUG.	0.036	0.029	0.063	0.127	0.083	0.035	0.025	0.106	0.132	0.168	0.114	0.148	0.226	0.268	0.014	0.029	0.000	1.602	0.002	0.110	0.062	2.476	0.784	1.632	0.349	5.414	0.445	5.859	7.463
SEP.	0.034	0.026	0.045	0.124	0.076	0.025	0.029	0.115	0.147	0.127	0.111	0.131	0.225	0.276	0.014	0.017	0.000	1.524	0.001	0.101	0.088	2.267	0.878	1.511	0.334	5.179	1.027	6.206	7.731
OCT.	0.037	0.033	0.054	0.126	0.084	0.027	0.021	0.120	0.202	0.199	0.113	0.131	0.244	0.227	0.014	0.017	0.001	1.651	0.002	0.094	0.041	1.880	0.774	1.118	0.180	4.089	0.596	4.684	6.336
NOV.	0.041	0.047	0.056	0.110	0.080	0.030	0.028	0.127	0.212	0.218	0.127	0.142	0.287	0.192	0.014	0.040	0.000	1.751	0.001	0.097	0.041	0.059	0.360	0.605	0.112	1.273	0.685	1.958	3.710
DEC.	0.043	0.042	0.062	0.128	0.083	0.033	0.028	0.136	0.174	0.189	0.142	0.155	0.296	0.211	0.012	0.042	0.001	1.777	0.002	0.101	0.051	0.008	0.575	0.913	0.097	2.581	2.593	5.174	6.952
TOTAL	0.471	0.420	0.628	1.533	0.973	0.375	0.315	1.434	1.790	1.994	1.247	1.796	3.077	2.922	0.150	0.444	0.009	19.579	0.015	1.198	0.642	16.046	5.368	7.850	2.961	34.901	14.125	49.026	68.620

# NET GENERATION BY POWER STATIONS - 2015

## HYDRO - C.E.B.

MONTH	LAXAPANA COMPLEX										MAHAWELE COMPLEX					KUKULE			MINI HYDRO			HYDRO
	CAN.P.S.	W.P.S.	O.L.P.S.	N.L.P.S.	S.P.S.	UKU.P.S.	B.P.S.	V.P.S.	UKOT.P.S.	KOT.P.S.	RD.P.S.	RT.P.S.	SW.P.S.	120 MW.	70 MW.	I.P.S.	UD.P.S.	NB.P.S.	TOTAL		1360.95 MW.	
	60 MW.	50 MW.	53.5 MW.	100 MW.	75 MW.	40 MW.	40 MW.	210 MW.	150MW.	201 MW.	122 MW.	49 MW.	120 MW.	70 MW.	03.2 MW.	11.25	06 MW.	03.2 MW.				
JAN.	17.405	12.142	28.074	54.671	39.340	14.638	10.009	102.223	40.899	46.690	58.328	26.077	22.279	15.315		4.669	2.622	1.555			496.938	
FEB.	18.223	7.735	18.521	53.510	32.824	12.539	4.832	45.962	25.877	29.386	34.803	19.665	33.158	18.807		0.883	1.940	0.741			359.406	
MAR.	15.075	8.663	20.823	45.433	29.287	3.855	2.456	66.502	9.456	7.508	35.211	15.537	34.678	11.802		2.014	1.834	0.787			310.920	
APR.	7.056	15.292	34.922	23.897	29.180	12.270	3.259	59.875	31.747	25.703	36.626	18.299	45.728	26.363		6.758	1.770	1.296			381.040	
MAY	9.441	15.891	36.398	31.358	33.543	16.288	6.043	77.524	38.954	40.293	45.783	20.725	67.548	29.283		5.983	2.782	1.431			479.270	
JUN.	10.179	7.026	20.213	36.478	27.328	19.211	3.983	39.979	27.627	22.790	30.230	13.050	33.511	22.471		6.572	2.718	0.629			323.995	
JUL.	7.258	2.136	13.896	32.009	23.245	23.667	5.327	16.568	31.183	33.676	30.023	11.937	10.479	29.659		5.944	1.672	0.282			280.960	
AUG.	8.250	6.935	20.785	31.272	25.149	19.713	0.498	17.726	26.277	39.392	22.739	10.444	16.285	28.065		1.332	0.356	0.120			275.338	
SEP.	7.270	4.479	18.132	32.164	25.825	4.518	-0.029	51.118	40.145	22.083	4.989	3.763	17.522	37.869		1.055	-0.017	0.469			271.352	
OCT.	8.960	10.383	29.018	37.962	36.405	8.358	1.331	71.181	76.157	65.391	9.940	10.111	28.870	46.380		1.484	-0.001	1.247			443.176	
NOV.	12.791	24.281	37.154	47.075	42.887	13.205	11.342	101.906	87.227	85.762	37.345	23.493	52.368	39.981		3.018	2.523	2.098			624.456	
DEC.	14.580	16.038	36.406	49.044	42.508	6.253	15.058	143.246	53.229	59.701	86.949	37.811	59.450	27.087		5.228	2.814	2.154			657.556	
TOTAL	136.488	130.999	314.342	474.873	387.522	154.513	64.110	793.809	491.776	478.376	432.966	210.912	421.877	333.084		44.941	21.013	12.808			4,904.408	

# NET GENERATION BY POWER STATIONS - 2015 - C.E.B. (THERMAL-OIL- COAL,WIND & HYDRO)

UNITS IN GWh

MONTH	THERMAL COMPLEX								THERMAL OIL TOTAL 564.0 MW.	THERMAL COAL TOTAL 300 MW.	THERMAL OIL + COAL 864.0 MW	WIND POWER TOTAL 3 MW.	HYDRO POWER TOTAL 1360.95 MW.	CEB TOTAL NET GENERATION (without PPP) 2227.95 MW.
	K.P.S. Small GT 100 MW.	K.P.S. GT 7 115 MW.	K.P.S. Com.Cy. 165 MW.	SAPU.P.S. Diesel 80 MW.	SAPU.P.S. Ext. 80 MW.	UTHURU JANANI 24 MW.	BARGE 60 MW.							
JAN.	-0.100	0.342	16.931	-0.069	3.384	3.021		23.508	391.240	414.748	0.073	496.938	911.759	
FEB.	-0.025	1.027	59.564	-0.062	-0.107	7.533		67.930	387.284	455.214	0.085	359.406	814.705	
MAR.	-0.061	0.023	75.397	-0.068	-0.117	12.974		88.147	526.504	614.651	0.089	310.920	925.660	
APR.	-0.052	0.509	31.543	0.250	-0.114	6.885		39.020	483.590	522.610	0.017	381.040	903.667	
MAY	-0.090	0.825	8.348	1.568	-0.121	2.935		13.465	492.678	506.143	0.098	479.270	985.510	
JUN.	-0.007	0.031	90.268	15.709	-0.114	11.667		117.554	378.244	495.798	0.152	323.995	819.944	
JUL.	-0.090	1.502	93.512	21.893	28.363	10.921		156.101	373.056	529.157	0.189	280.960	810.305	
AUG.	-0.110	6.101	95.263	22.681	37.545	11.473		172.953	294.358	467.311	0.140	275.338	742.790	
SEP.	0.044	10.932	99.622	22.711	36.600	10.783		180.693	255.497	436.189	0.094	271.352	707.635	
OCT.	-0.078	0.446	72.823	19.202	24.351	4.105		120.849	329.195	450.044	0.054	443.176	893.275	
NOV.	0.153	0.216	0.493	5.990	10.305	1.345		18.502	282.416	300.918	0.020	624.456	925.395	
DEC.	0.277	1.416	-0.008	12.546	18.861	1.337	17.281	51.710	248.991	300.701	0.042	657.556	958.300	
TOTAL	-0.140	23.372	643.753	122.351	158.837	84.977	17.281	1,050.432	4,443.051	5,493.483	1.053	4,904.408	10,398.945	

# FUEL CONSUMPTION BY POWER STATIONS - C.E.B. - 2015

MONTH	FUEL CONSUMPTION IN M. LITRES & M. KILOGRAMS														
	K.P.S. Small GT	K.P.S. GT 7	K.P.S. Com. Cycle		SAPU.P.S. Station - A		SAPU.P.S.(Ext) Station - B		UTHURU JANANI		BARGE		PUTTAM COAL		C.E.B. Oil
	L.A.D.	L.A.D.	L.A.D.	L.A.D.	L.A.D.	L.H.F.	L.A.D.	L.H.F.	L.F.O.	L.A.D.	L.F.O.	L.A.D.	L.A.D.	Coal M.kg.	TOTAL
JANUARY	0.008	0.144	0.206	4.761	0.000	0.000	0.119	0.829	0.695	0.031			0.227	163.874	7.019
FEBRUARY	0.038	0.363	4.385	10.889	0.000	0.000	0.000	0.000	1.703	0.017			0.805	161.705	18.200
MARCH	0.034	0.053	2.518	18.008	0.000	0.000	0.000	0.000	2.928	0.009			0.255	218.373	23.805
APRIL	0.024	0.203	6.176	1.379	0.044	0.052	0.000	0.000	1.567	0.020			0.206	207.028	9.671
MAY	0.011	0.337	0.130	2.224	0.130	0.344	0.000	0.000	0.679	0.031			0.063	213.296	3.949
JUNE	0.040	0.137	2.117	21.674	0.409	3.499	0.004	0.000	2.648	0.009			0.296	163.469	30.833
JULY	0.004	0.579	0.597	24.454	0.462	4.965	0.384	5.838	2.477	0.011			0.086	156.540	39.856
AUGUST	0.001	2.055	6.652	18.737	0.539	5.046	0.189	8.428	2.600	0.012			0.028	125.883	44.287
SEPTEMBER	0.089	3.819	1.104	25.476	0.574	5.026	0.145	8.206	2.446	0.014			0.164	114.323	47.063
OCTOBER	0.018	0.175	2.756	16.856	0.438	4.293	0.445	5.164	0.943	0.027			0.118	136.291	31.233
NOVEMBER	0.132	0.143	0.015	0.236	0.463	1.111	0.697	1.748	0.321	0.033			0.267	117.444	5.167
DECEMBER	0.210	0.593	0.000	0.000	0.679	2.442	0.718	3.603	0.317	0.034	3.947	0.019	0.499	101.787	13.061
TOTAL	0.610	8.600	26.654	144.694	3.737	26.777	2.701	33.816	19.324	0.248	3.947	0.019	3.013	1,880.012	274.141

Note :- 1. L.A.D. - LANKA AUTO DIESEL      2. L.H.F. - LANKA HEAVY FUEL      3. L.F.O. - LANKA FURNACE OIL      4. L.D.F. - LANKA DISTILLATE FUEL

**FUEL COST BY POWER STATIONS - C.E.B. - 2015**

MONTH	FUEL COST IN M.Rs.															C.E.B. TOTAL	
	K.P.S. Small GT	K.P.S. New GT	K.P.S.		SAPU.P.S.		SAPU.P.S.(Ext)		UTHURU JANANI		BARGE		PUTTALAM COAL				
			Com. Cycle		Station - A		Station - B		L.F.O.		L.A.D.		L.F.O.	L.A.D.	Coal		Total
			L.A.D.	L.H.F.	L.A.D.	L.H.F.	L.A.D.	L.H.F.	L.A.D.	L.H.F.							
JANUARY	0.952	17.368	24.874	428.530	0.000	0.000	13.171	74.587	65.770	3.826			25.528	2,190.989	2,216.517	2,845.595	
FEBRUARY	4.654	43.895	530.537	941.339	0.000	0.000	0.000	0.000	161.125	2.023			77.770	2,158.757	2,236.528	3,920.101	
MARCH	4.172	6.360	304.648	1,332.583	0.000	0.000	0.000	0.000	253.356	1.032			24.626	2,576.806	2,601.432	4,503.583	
APRIL	2.911	24.534	747.293	102.079	4.918	4.680	0.000	0.000	132.611	2.309			19.871	2,353.910	2,373.781	3,395.116	
MAY	1.281	40.834	15.706	164.551	14.080	30.937	0.000	0.000	57.476	3.568			6.135	2,425.173	2,431.308	2,759.740	
JUNE	4.872	16.618	256.152	1,603.874	38.835	314.901	0.421	0.000	224.079	1.008			28.564	1,858.637	1,887.201	4,347.962	
JULY	0.494	70.049	72.219	1,809.577	43.882	397.183	36.452	467.035	209.641	1.251			8.307	2,092.935	2,101.242	5,209.026	
AUGUST	0.096	248.666	804.862	1,386.546	51.205	403.669	17.991	674.225	220.064	1.201			2.710	1,683.059	1,685.769	5,494.293	
SEPTEMBER	10.772	462.154	133.622	1,885.248	54.490	402.062	13.749	656.512	207.018	1.364			15.803	1,528.495	1,544.297	5,371.288	
OCTOBER	2.205	21.147	333.440	1,247.357	41.594	343.412	42.281	413.110	79.842	2.687			11.413	1,590.515	1,601.928	4,129.004	
NOVEMBER	16.019	17.292	1.827	17.444	43.943	88.888	66.252	139.820	27.191	3.320			25.839	1,370.571	1,396.411	1,818.406	
DECEMBER	25.404	71.724	0.000	0.000	64.476	195.360	68.206	288.256	26.850	3.404	1.758		48.256	1,187.854	1,236.110	2,297.324	
TOTAL	73.832	1,040.642	3,225.180	10,919.129	357.422	2,181.092	258.523	2,713.546	1,665.021	26.993	1.758		294.822	23,017.702	23,312.523	46,091.437	

**Note :-** 1. L.A.D. - LANKA AUTO DIESEL      2. L.H.F. - LANKA HEAVY FUEL      3. L.F.O. - LANKA FURNACE OIL      4. L.D.F. - LANKA DISTILLATE FUEL

## Coal Shipment Data - 2015

Opening Stock of Coal in 2015 (kilo tonnes)	429,612.50
Closing Stock of Coal in 2015 (kilo tonnes)	532,400.97

Shipment No (2015)	Quantity (kilo tonnes)	Cost (MLKR)	Verified calorific value		Demerage charges (MLKR)
			Gross calorific value (kCal/kg)	Net calorific value (kCal/kg)	
56-Alam maju	9,303	106.947	5,982	N/A	-
59-Jia He Shan	55,620	634.064	6,012	5,636	58.798
61-Ikan Selayang	55,713	626.206	6,043	N/A	81.139
62-Devongate	59,400	680.174	5,988	5,692	39.370
63-Alam Mutiara	58,762	664.727	5,945	5,659	60.153
64-Kanuora	60,705	687.850	6,055	N/A	6.581
65-Sailing Sky	59,380	679.931	6,055	5,771	28.159
66-Ikan Siakap	56,500	638.961	6,000	5,720	54.855*
67-Mare Trader	56,629	622.115	5,939	N/A	35.543
68-Ikan Seligi	53,980	617.247	6,051	5,768	52.512
69-Orient Grace-I	47,663	535.977	6,021	N/A	22.781
70-Fourkitaami	53,400	599.778	5,952	5,676	5.322
71-Jin Tong	54,400	612.907	5,989	5,710	-
72-Maritime Lijiang	73,473	922.671	5,962	5,662	9.364
73-Ikan Pandan	55,930	704.405	5,965	5,683	3.451
74-Sheng Xing Hai	55,150	622.832	5,933	5,655	0.978
75-Astra Centaurus	56,470	705.497	5,975	5,701	-
76-Bulk Patagonia	58,620	646.817	5,952	N/A	6.554
77-Clover	59,000	660.128	5,921	5,647	-
78-Ikan Seligi	55,270	620.111	6,027	N/A	-
79-Yangze - 6	60,499	598.342	6,232	6,004	-*
80-Asia Emerald VI	56,251	553.376	6,191	5,974	5.388*
81-Transtime	54,540	546.297	6,227	5,999	1.562*
82-Consolidator	55,000	538.190	6,277	6,055	-*
83-JS Yangtes	61,016	577.944	6,265	6,023	-*
84-Orient Lotus	54,221	507.897	6,150	5,914	-*
85-Veenus	76,225	745.479	6,225	6,008	-*
86-Ikan Senyur	59,330	559.232	6,170	5,946	1.904*
87-Lanka Jaya	58,566	552.600	6,128	5,908	1.244*
88-Alam Mutiara	59,801	563.811	6,150	N/A	-*
89-Js Garonne	61,295	583.921	6,253	N/A	3.800
90-Caravos Liberty	61,236	522.184	6,214	5,998	3.239
92-JAY	55,720	529.613	6,240	N/A	1.757
93-ANJCLIQUE D	56,785	544.095	6,275	N/A	4.040
94-Veenus-I	56,347	657.569	6,239	N/A	7.881*

\* values are not finalized yet

## Cost of Private (Thermal) Power Purchase by Power Stations - 2015

MONTH	ASIA Power (51MW)						BARGE (60MW)						AES Kelanitissa (163MW)					
	Power Purchased			Total Cost			Power Purchased			Total Cost			Power Purchased			Total Cost		
	GWh	% of Total	Rs.M.	% of Total	Ave. Purchase Cost Rs./KWh	Ave. Purchase Cost Rs./KWh	GWh	% of Total	Rs.M.	% of Total	Ave. Purchase Cost Rs./KWh	Ave. Purchase Cost Rs./KWh	GWh	% of Total	Rs.M.	% of Total	Ave. Purchase Cost Rs./KWh	Ave. Purchase Cost Rs./KWh
JAN.	2.434	8.0%	215.571	10.9%	88.57	88.57	9.829	32.1%	237.501	12.0%	24.16	24.16	0.000	0.0%	50.554	2.6%	-	-
FEB.	7.609	12.0%	340.998	13.0%	44.82	44.82	22.365	35.3%	518.916	19.7%	23.20	23.20	0.000	0.0%	43.093	1.6%	-	-
MAR.	13.101	10.0%	448.598	13.5%	34.24	34.24	33.103	25.3%	760.438	23.0%	22.97	22.97	0.000	0.0%	59.100	1.8%	-	-
APR.	6.523	21.0%	311.066	31.0%	47.69	47.69	18.157	58.6%	436.970	43.6%	24.07	24.07	0.000	0.0%	47.374	4.7%	-	-
MAY	0.504	6.9%	173.832	32.2%	344.97	344.97	6.783	93.1%	178.344	33.0%	26.29	26.29	0.000	0.0%	54.505	10.1%	-	-
JUN.	13.939	10.0%	474.282	10.5%	34.02	34.02	31.816	22.8%	929.426	20.6%	29.21	29.21	10.421	7.5%	339.490	7.5%	32.58	32.58
JUL.	17.279	8.9%	555.156	10.2%	32.13	32.13	0.000	0.0%	0.000	0.0%	-	-	32.310	16.6%	807.558	14.8%	24.99	24.99
AUG.	17.859	6.8%	562.049	8.5%	31.47	31.47	0.000	0.0%	0.000	0.0%	-	-	87.509	33.1%	1,849.729	28.1%	21.14	21.14
SEP.	13.461	5.3%	478.606	7.3%	35.55	35.55	0.000	0.0%	2.648	0.0%	-	-	102.159	40.3%	2,189.322	33.5%	21.43	21.43
OCT.	3.072	3.7%	238.760	9.2%	77.73	77.73	0.000	0.0%	0.000	0.0%	-	-	22.017	26.8%	553.066	21.4%	25.12	25.12
NOV.	1.759	82.6%	218.948	18.7%	124.46	124.46	0.000	0.0%	0.000	0.0%	-	-	0.000	0.0%	49.140	4.2%	-	-
DEC.	1.482	5.9%	200.515	10.5%	135.30	135.30	0.000	0.0%	0.000	0.0%	-	-	1.715	6.8%	97.228	5.1%	56.69	56.69
TOTAL	99.021	8.1%	4,218.382	11.0%	42.60	42.60	122.053	10.0%	3,064.243	8.0%	25.11	25.11	256.132	20.9%	6,140.161	16.1%	23.97	23.97

**(Cont.) Cost of Private (Thermal) Power Purchase by Power Stations - 2015**

MONTH	ACE Embilipitiya (100MW)				WEST COAST (270MW)				NORTHERN POWER (30MW)				Private Power - Total		
	Power Purchased		Total Cost		Power Purchased		Total Cost		Power Purchased		Total Cost		Power Purchased in GWh	Total Cost Rs.M.	Ave. Purchase Cost Rs./KWh
	GWh	% of Total	Rs.M.	% of Total	GWh	% of Total	Rs.M.	% of Total	GWh	% of Total	Rs.M.	% of Total			
JAN.	17.955	58.7%	481.298	24.3%	0.000	0.0%	964.642	48.7%	0.382	1.2%	32.158	1.6%	30.599	1,981.725	64.76
FEB.	27.832	43.9%	682.690	25.9%	5.635	8.9%	1,045.627	39.7%	0.000	0.0%	0.000	0.0%	63.441	2,631.325	41.48
MAR.	42.995	32.8%	1,004.404	30.3%	41.817	31.9%	1,038.344	31.4%	0.000	0.0%	0.000	0.0%	131.016	3,310.884	25.27
APR.	6.329	20.4%	169.761	16.9%	0.000	0.0%	30.402	3.0%	0.000	0.0%	7.598	0.8%	31.009	1,003.170	32.35
MAY	0.000	0.0%	0.000	0.0%	0.000	0.0%	133.418	24.7%	0.000	0.0%	0.000	0.0%	7.287	540.098	74.12
JUN.	0.000	0.0%	0.000	0.0%	83.469	59.8%	2,778.262	61.4%	0.000	0.0%	0.000	0.0%	139.646	4,521.461	32.38
JUL.	0.000	0.0%	0.000	0.0%	144.718	74.5%	4,080.417	75.0%	0.000	0.0%	0.000	0.0%	194.307	5,443.131	28.01
AUG.	0.000	0.0%	0.000	0.0%	159.188	60.2%	4,175.405	63.4%	0.000	0.0%	0.000	0.0%	264.557	6,587.182	24.90
SEP.	0.000	0.0%	0.251	0.0%	138.167	54.4%	3,857.542	59.1%	0.000	0.0%	0.000	0.0%	253.788	6,528.370	25.72
OCT.	0.000	0.0%	0.000	0.0%	57.082	69.5%	1,796.165	69.4%	0.000	0.0%	0.000	0.0%	82.171	2,587.991	31.50
NOV.	0.000	0.0%	0.000	0.0%	0.371	17.4%	900.517	77.1%	0.000	0.0%	0.000	0.0%	2.130	1,168.606	548.72
DEC.	0.000	0.0%	0.000	0.0%	21.896	87.3%	1,549.704	81.1%	0.000	0.0%	63.921	3.3%	25.093	1,911.368	76.17
TOTAL	95.112	7.8%	2,338.404	6.1%	652.343	53.3%	22,350.446	58.5%	0.382	0.0%	103.678	0.3%	1,225.043	38,215.312	31.20

## MONTHLY SYSTEM PEAK DEMAND & LOAD FACTOR - 2015

MONTH	DAY PEAK DEMAND			NIGHT PEAK DEMAND			LOAD FACTOR	
	PEAK (MW)	DAY	DATE	PEAK (MW)	DAY	DATE	%	
JANUARY	1,753.4	THURSDAY	29 <sup>th</sup>	2,058.5	TUESDAY	20 <sup>th</sup>	68.05	
FEBRUARY	1,809.6	THURSDAY	26 <sup>th</sup>	2,070.4	WEDNESDAY	25 <sup>th</sup>	69.15	
MARCH	1,898.9	THURSDAY	26 <sup>th</sup>	2,210.4	MONDAY	23 <sup>rd</sup>	68.36	
APRIL	1,889.4	TUESDAY	07 <sup>th</sup>	2,187.3	MONDAY	06 <sup>th</sup>	65.71	
MAY	1,866.8	WEDNESDAY	27 <sup>th</sup>	2,253.4	TUESDAY	26 <sup>th</sup>	66.53	
JUNE	1,862.4	THURSDAY	25 <sup>th</sup>	2,228.0	TUESDAY	09 <sup>th</sup>	68.98	
JULY	1,851.2	TUESDAY	28 <sup>th</sup>	2,222.2	WEDNESDAY	15 <sup>th</sup>	70.48	
AUGUST	1,920.4	TUESDAY	13 <sup>th</sup>	2,226.3	THURSDAY	13 <sup>th</sup>	69.53	
SEPTEMBER	1,920.4	TUESDAY	01 <sup>st</sup>	2,283.4	TUESDAY	22 <sup>nd</sup>	67.28	
OCTOBER	1,802.5	TUESDAY	13 <sup>th</sup>	2,262.9	THURSDAY	08 <sup>th</sup>	67.19	
NOVEMBER	1,758.1	FRIDAY	27 <sup>th</sup>	2,242.0	WEDNESDAY	18 <sup>th</sup>	66.92	
DECEMBER	1,821.3	TUESDAY	22 <sup>nd</sup>	2,233.9	WEDNESDAY	16 <sup>th</sup>	67.33	
ANNUAL	1,920.4	THURSDAY, MARCH	26 <sup>th</sup>	2,283.4	TUESDAY, SEPTEMBER	22 <sup>nd</sup>	65.88	

\* - Excluding the demand of CPS, Small Diesel Generators & Wind power Plants.

# CEB Thermal Power Station Data - 2015

	UNIT	K.P.S. - Small GT	K.P.S. - GT 7	K.P.S. - (Combined Cycle)	SAPU. P.S.	SAPU. P.S. - (Extension)	UTHURU JANANI	BARGE	Puttalam Coal
Type of Fuel Used		L.A.D.	L.A.D.	L.A.D. Naphtha	L.A.D. L.H.F.	L.A.D. L.H.F.	L.F.O. L.A.D.	L.F.O. L.A.D.	L.A.D. Coal
S.G of Fuel Used		0.87	0.87	0.87 0.65	0.87 0.96	0.87 0.96	0.95 0.87	0.95 0.87	0.85 -
Net Calorific Value of Fuel	k.Cal/kg.	10500	10500	10500 10800	10500 9589	10500 9589	10200 10500	10200 10500	10500 6277
Total Fuel Used	M.litres/M.Kgs	0.610	8.600	26.654 144.694	3.737 26.777	2.701 33.816	19.324 0.248	3.947 0.019	3.013 1,880.012 (M.kg)
Total Fuel Cost	M.Rs.	73.832	1,040.642	3,225.18 10,919.13	357.422 2,181.092	258.523 2,713.546	1,665.021 26.993	315.777 1.758	294.822 23,017.702
Fuel Cost Per Unit	Rs/kWh.	69.73	43.34	21.44	19.88	17.83	18.93	18.93	5.23
Gross Generation	GWh	1.059	24.013	119.541 540.258	11.899 115.82	10.578 156.109	87.939 0.000	18.118 0.000	9.966 4,447.210
Average Fuel Price Per Litre	Rs/litre	121.00	121.00	121.00 75.46	95.65 81.45	95.70 80.25	86.16 108.64	80.00 95.00	97.84 12.24 (Rs/kg)
Rate of Fuel ( Generation)	Litre/kWh.	0.58	0.36	0.22 0.27	0.31 0.23	0.26 0.22	0.22	0.22	0.30 0.42 kg/kWh
Heat Rate ( Generation )	k.Cal/kWh	5264	3272	2037 1880	2869 2128	2333 1994	2129	2111	8302 1925
Heat Rate ( Sent Out )	k.Cal/kWh	39943	3362	1956	2294	2115	2204	2213	1945
Thermal Efficiency	%	16.4	26.3	42.3 45.8	30.0 40.5	36.9 43.2	40.4	40.8	10.4 44.7
Overall Thermal Efficiency	%	16.0	26.0	44.0	37.5	40.7	39.1	38.9	44.3

Note :- 1. L.A.D. - LANKA AUTO DIESEL 2. L.H.F. - LANKA HEAVY FUEL 3. L.F.O. - LANKA FURNACE OIL 4. L.D.F. - LANKA DISTILLATE FUEL

**MONTHLY RAINFALL DATA - 2015**  
**MOUSAKELLE CATCHMENT AREA**

A : No. of Rainy Days

B : Rainfall in millimetres

Estate/Group	Mousekelle		Moray				Laxapana		Fairlawn		Glentilt	
	Maskeliya		Maskeliya		A	B	Maskeliya		Upcot		Maskeliya	
Month	A	B	A	B			A	B	A	B	A	B
January	6	43.00	2	32.00	3	27.00	8	104.00	4	44.50		
February	14	114.50	11	155.00	11	121.00	16	290.00	13	93.50		
March	8	25.00	12	100.00	7	35.00	15	326.00	10	62.30		
April	25	144.00	22	267.00	21	232.00	26	435.00	21	236.30		
May	12	75.00	14	183.00	12	202.50	21	435.00	11	120.00		
June	16	177.00	16	241.00	18	290.50	10	216.00	14	272.30		
July	20	197.00	15	191.00	16	282.00	17	194.00	18	256.40		
August	17	130.00	17	188.00	18	222.00	19	270.00	22	223.50		
September	20	212.00	19	283.00	19	426.00	27	301.00	21	269.60		
October	26	326.00	24	395.00	21	364.10	28	801.00	25	577.40		
November	20	321.50	20	321.00	17	381.00	27	831.00	20	436.70		
December	13	128.00	12	124.00	11	146.00	17	266.00	17	165.00		
<b>Total 2015</b>	<b>197</b>	<b>1893.00</b>	<b>184</b>	<b>2480.00</b>	<b>174</b>	<b>2729.10</b>	<b>231</b>	<b>4469.00</b>	<b>196</b>	<b>2757.50</b>		
Ave./Month 2015	16	158	15	207	15	227	19	372	16	230		
Total 2014	217	2931.00	199	3246.00	187	3393.40	177	2815.00	198	2603.90		
Total 2013	178	1701.5	178	2616	190	2440.7	173	3202	176	2138.7		

Source - Annual Report 2015, System Control Centre.

**MONTHLY RAINFALL DATA - 2015**  
**CASTLEREIGH / NORTON CATCHMENT AREAS**

A : No. of Rainy Days  
 B : Rainfall in millimetres

Estate/Group	Dunkeld		Wanarajah		Norwood		Annfield		Campion		Carolina/Watawala		Chrystler's farm		Wimalasura P.S	
Town	Dick Oya		Dick Oya		Norwood		Dick Oya		Bogawantalawa		Watawala		Kotagala		Norton Bridge	
Month	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	2	42.0	6	101.10	5	76.00	6	60.00	7	93.50	4	47.00	3	64.50	3	28.90
February	11	175.0	12	200.90	13	185.50	12	211.00	12	307.00	14	298.00	12	139.00	12	254.70
March	5	94.0	13	168.70	11	93.50	17	151.00	10	142.00	10	108.00	6	111.00	10	58.20
April	17	311.0	22	372.10	24	279.50	25	339.80	23	349.00	19	296.00	18	377.90	23	283.70
May	6	117.0	13	121.50	13	120.00	14	115.20	11	112.00	20	294.00	10	140.70	18	165.20
June	10	289.0	14	308.80	13	197.50	14	308.50	13	98.00	24	505.00	13	342.00	16	447.90
July	15	310.6	18	288.60	20	204.50	20	371.30	21	319.00	23	454.00	19	303.10	24	524.70
August	19	243.2	21	207.60	18	148.50	17	199.00	12	131.80	24	390.00	17	197.50	24	373.60
September	16	354.3	21	274.50	21	261.50	22	301.70	19	200.50	25	512.00	18	316.60	25	456.70
October	19	523.0	27	490.70	24	447.00	26	469.60	24	484.70	28	647.00	22	413.50	28	693.10
November	12	430.2	18	404.20	20	492.00	16	408.50	19	370.80	22	450.40	16	399.00	20	487.70
December	9	183.4	15	128.10	14	185.00	16	194.10	16	232.00	19	155.00	11	138.00	13	177.80
<b>Total 2015</b>	<b>141</b>	<b>3073</b>	<b>200</b>	<b>3066.80</b>	<b>196</b>	<b>2690.50</b>	<b>205</b>	<b>3129.70</b>	<b>187</b>	<b>2840.30</b>	<b>232</b>	<b>4156.40</b>	<b>165</b>	<b>2942.80</b>	<b>216</b>	<b>3952.20</b>
Ave./Month 2015	12	256	17	256	16	224	17	261	15.58	237	19	346	14	245	18	329
Total 2014	210	3309	213	3363.95	203	3050.3	192	3206.7	184	2761.5	237	5288	180	3221.4	229	4652.9
Total 2013	191	3845	215	5148.45	180	4012.5	189	3830.6	179	2972.4	236	6204	157	3132.6	224	5714

Source - Annual Report 2015, System Control Centre.

# MONTHLY RAINFALL DATA - 2015

## MAHAWELI, SAMANALAWEVA & KUKULEGAMA CATCHMENT AREAS.

A : No. of Rainy Days

B : Rainfall in millimetres

Month	Upper Kotmale		Kotmale		Victoria		Randenigala		Rantambe		Ukuwela		Bowatenna		Nillambe		Samanalawewa		Kukulegama	
	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	4	7.1	1	2.0	5	25.3	6	77.3	5	70.1	4	19.70	1	2.5	1	2.4	2	3.5	7	212.0
February	12	126.2	6	118.0	15	208.3	11	221.7	14	360.1	9	146.60	13	315.9	10	132.5	9	119.0	16	285.0
March	4	7.1	1	2.0	6	29.6	6	77.3	5	70.1	4	19.70	5	60.2	1	2.4	2	3.5	7	212.0
April	12	126.2	66	118.0	15	208.3	11	221.7	14	360.1	9	146.60	13	315.9	10	132.5	9	119.0	15	285.0
May	17	160.8	14	187.0	7	151.2	5	80.2	5	98.4	13	206.40	10	142.7	14	133.5	11	267.0	23	437.0
June	17	195.2	13	148.0	5	41.7	4	57.4	4	87.6	11	98.90	8	40.4	16	102.0	1	7.5	20	473.0
July	20	148.8	15	165.0	1	0.4	-	-	-	-	9	48.90	-	1.5	14	45.3	2	3.5	21	294.0
August	20	91.5	16	191.0	3	60.7	1	5.0	1	7.8	16	118.60	3	67.6	11	72.0	6	80.5	22	486.0
September	25	190.2	17	170.7	10	166.9	12	131.2	12	144.2	16	202.80	10	105.0	20	144.0	13	196.0	22	468.0
October	27	346.3	18	340.0	17	278.4	13	289.2	16	344.9	22	442.10	19	555.9	19	261.7	22	424.5	25	848.0
November	23	305.1	15	280.0	19	336.8	17	433.6	22	303.2	17	390.30	22	526.3	17	346.5	19	578.5	20	651.0
December	23	157.8	14	150.0	22	429.8	21	344.6	24	470.6	22	451.40	23	681.7	16	162.3	12	96.0	17	401.0
<b>Total 2015</b>	<b>204</b>	<b>1,862.2</b>	<b>196</b>	<b>1,871.7</b>	<b>125</b>	<b>1,937.4</b>	<b>107</b>	<b>1,939.2</b>	<b>122</b>	<b>2,317</b>	<b>152</b>	<b>2,292</b>	<b>127</b>	<b>2,816</b>	<b>149</b>	<b>1,537</b>	<b>108</b>	<b>1,899</b>	<b>215</b>	<b>5,052</b>
Ave/Month 2015	17	155	16	156	10	161	9	162	10	193	13	191	11	235	12	128	9	158	18	421
<b>Total 2014</b>	<b>196</b>	<b>2,294</b>	<b>158</b>	<b>2,850</b>	<b>117</b>	<b>1,914</b>	<b>109</b>	<b>1,486</b>	<b>117</b>	<b>2,216</b>	<b>173</b>	<b>2,550</b>	<b>134</b>	<b>2,788</b>	<b>156</b>	<b>2,173</b>	<b>113</b>	<b>1,949</b>	<b>217</b>	<b>5,263</b>
<b>Total 2013</b>			<b>141</b>	<b>2,130</b>	<b>89</b>	<b>1,491</b>	<b>93</b>	<b>1,546</b>	<b>108</b>	<b>2,031</b>	<b>138</b>	<b>2,068</b>	<b>116</b>	<b>2,583</b>	<b>139</b>	<b>1,465</b>	<b>106</b>	<b>1,938</b>	<b>195</b>	<b>4,247</b>

Source - Annual Report 2015, System Control Centre.

**RESERVOIR OPERATION PERFORMANCE****Reservoir operation performance K.M. Complex - 2015**

	Unit	Mousakelle	Castlereigh	Canyon	Norton	Laxapana
1. Reservoir Capacity	MCM	123.6	48.3	1.037	0.522	0.172
2. Reservoir High Flood Level	m. MSL	1170.4	1096.4	963.2	870.2	381.0
3. Reservoir Spill Level	m. MSL	1167.4	1094.5	962.3	866.9	380.1
4. Max. Level during the Year	ft (bs)	0.54	-3.63	53.40	0.00	3.2
	m. MSL	1167.57	1093.40	961.16	866.90	381.08
Date on which occurred	Date	1-Feb-15	8-Nov-15	6-Nov-15	28-Oct-15	23-Aug-15
5. Mini. Level during the year	ft (bs)	-38.40	-42.67	35.50	-8.04	-22.90
	m. MSL	1155.7	1081.5	955.70	864.4	373.1
Date on which occurred	Date	15-Jun-15	13/06/2015	18-Jan-15	15-Jan-15	7-Nov-15
6. Reservoir Minimum operating Level	m. MSL	1145.4	1076.4	953.4	863.8	374.3
7. Inflow to Reservoir	MCM	294.85	255.10	84.70	62.99	43.19
8. Water used for generation	MCM	307.61	260.60	391.61	294.50	721.01
9. Spill/Evaporation	MCM	0.00	0.01	0.78	29.14	9.09
10. Total (8 & 9)	MCM	307.61	260.61	392.38	323.63	730.10
11. Water Rate	MCM/GWh	0.4544	0.4733	0.5697	0.6218	1.8559

Source - Annual Report 2015, System Control Centre.

Note :ft ( bs )- feet below spill level (except for Canyon )

- Canyon 58.2 ft means 3158.2 ft MSL

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Castlereigh with Wimalasurendra, Laxapana &amp; Polpitiya.

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Mousakelle with Canyon, N/Laxapana &amp; Polpitiya PS.

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Norton with Laxapana &amp; Polpitiya PS

(

Canyon with N/Laxapana &amp; Polpitiya

Water rate for Generation

# **RESERVOIR OPERATION PERFORMANCE** **MAHAWELI COMPLEX AND OTHER HYDRO - 2015**

	Unit	Polgolla	Bowatenna	Victoria	Upper Kotmale	Kotmale	Randenigala	Rantambe	S'wewa	Kukule
1. Reservoir Capacity	MCM	4.1	23.5	721.2	0.8	172.9	861.4	7	278	5.65
2. Reservoir High Flood Level	m. MSL	440.74	252.7	441	1194	704.3	236.2	155	460.7	206
3. Reservoir Spill Level	m. MSL	440.74	251.8	438	1194	703	232	152	460	206
4. Max. Level during the Year	m (bs)	0.37	0.2	0.09	0	-0.68	0	0.0	-5.14	0.00
Date on which occurred	m. MSL	441.11	252	438.09	1194	702.32	232	152.00	454.86	206
5. Mini. Level during the year	Date	10-Oct-15	1-Feb-15	4-Dec-15	28-Oct-15	2-Jan-15	1-Jan-15	2-Jan-15	11-May-15	2-Jan-15
Date on which occurred	m (bs)	-1.19	-4.64	-20.75	-3.85	-11.07	-18.23	-5.66	-16.26	-1.34
6. Reservoir Minimum operating Level	m. MSL	439.55	247.16	417.25	1190.15	691.93	213.77	146.34	443.74	204.66
7. Inflow to Reservoir	Date	10-Sep-15	25-Aug-15	16-Sep-15	1-Oct-15	8-Aug-15	27-Aug-15	3-Aug-15	12-Oct-15	28-Aug-15
8. Water used for generation	m. MSL	438.6	243.5	370	1190	665	199.5	140	424	210
9. Spill/Evaporation	MCM	1171	592	783	473	912	807	710	621	863
10. Total ( 8 & 9 )	MCM	813	658	1948	424	957	2826	3393	542	744
11. Water Rate	MCM/GWH	A: 1315 B: 0.00 C: 554.49 D: 0 E: 554	1766	2100	474	0.00	83.0	215.7	F: 0 G: 80 H: 6	119.3
	MCM/GWH	2128	10.21	2.45	0.86	957	2909	3609	527	863
		5.25				1.99	6.51	15.95	1.27	2.21

Note :m ( bs )- meters below spill level

Source - Annual Report 2015, System Control Centre.

A : Represents total amount of water discharge down stream of Polgolla barrage.

B : Represents total amount of water discharge for Ukuwela irrigation release.

C : Represents total amount of water discharge at Bowatenna P.S. due to spill

D : Represents total amount of water discharge at Bowatenna P.S. (through bottom outlet) to Elahera for irrigation purposes

E : Represents total amount of water discharge at Bowatenna to Kalawewa for irrigation purposes

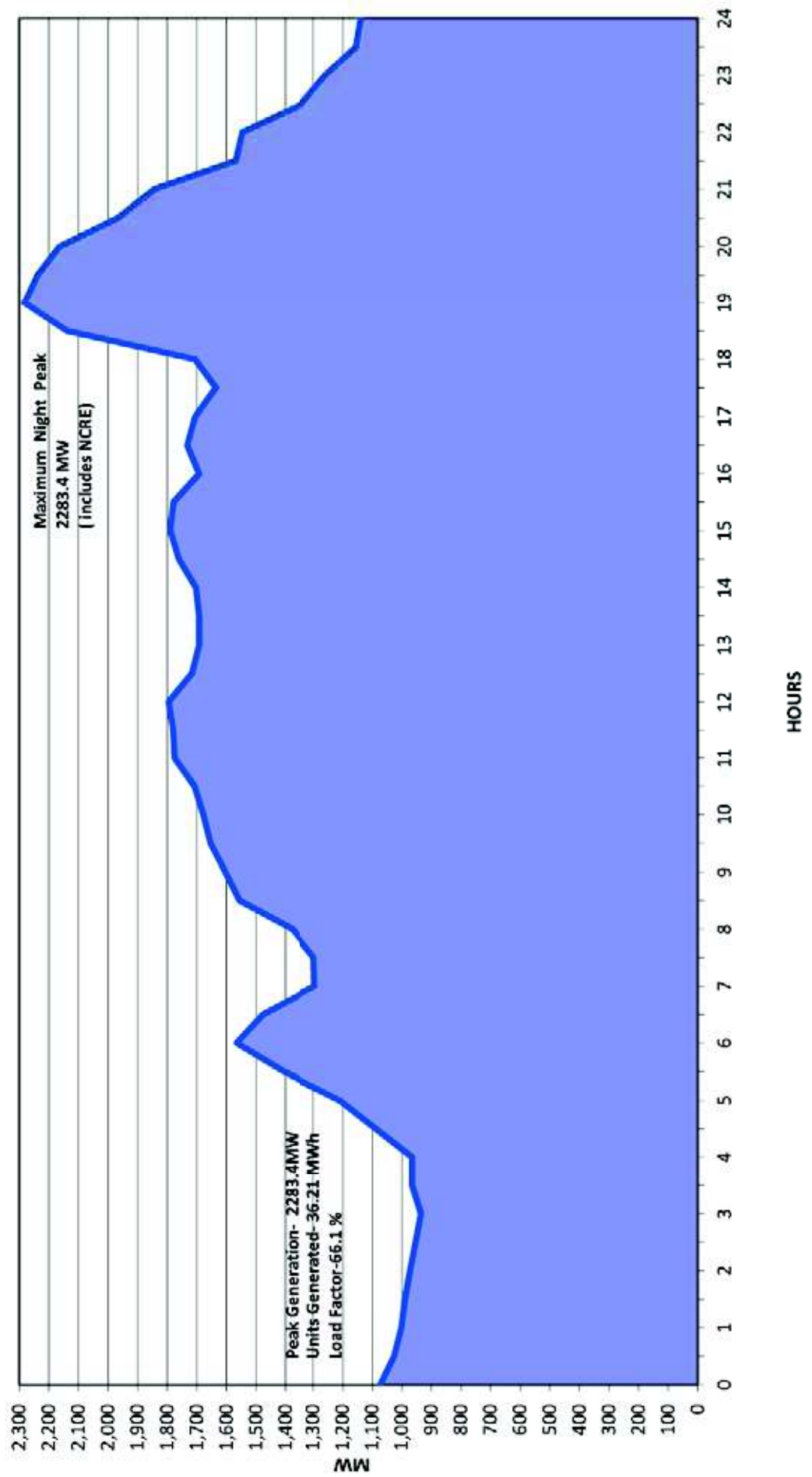
F : Represents total amount of water discharge at Samanalawewa due to spill.

G : Represents total amount of water discharge at Samanalawewa due to leakage.

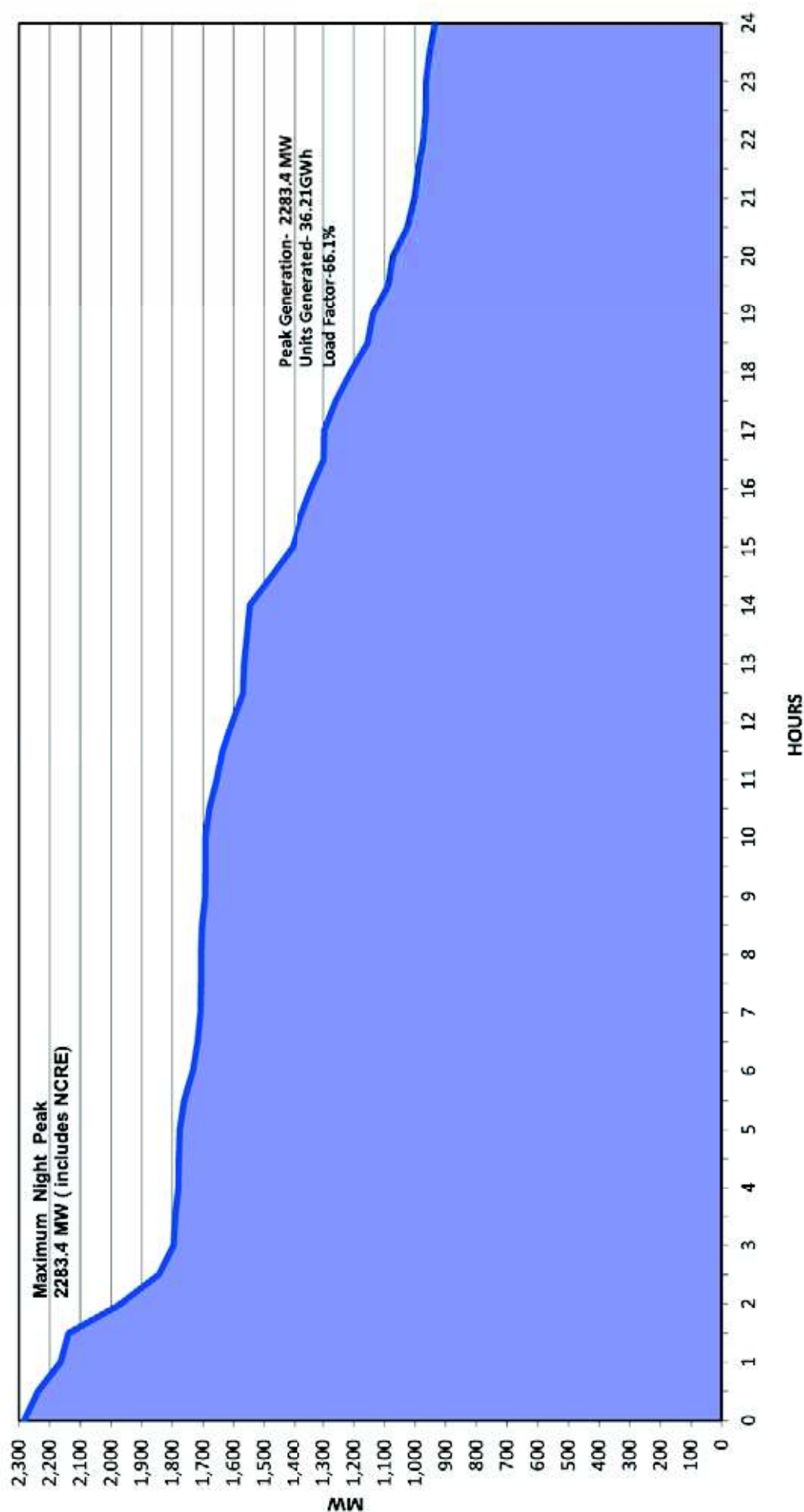
H : Represents total amount of water discharge at Samanalawewa through low level outlet..

Water Rate computed for individual reservoirs only and are derived using annual figures.

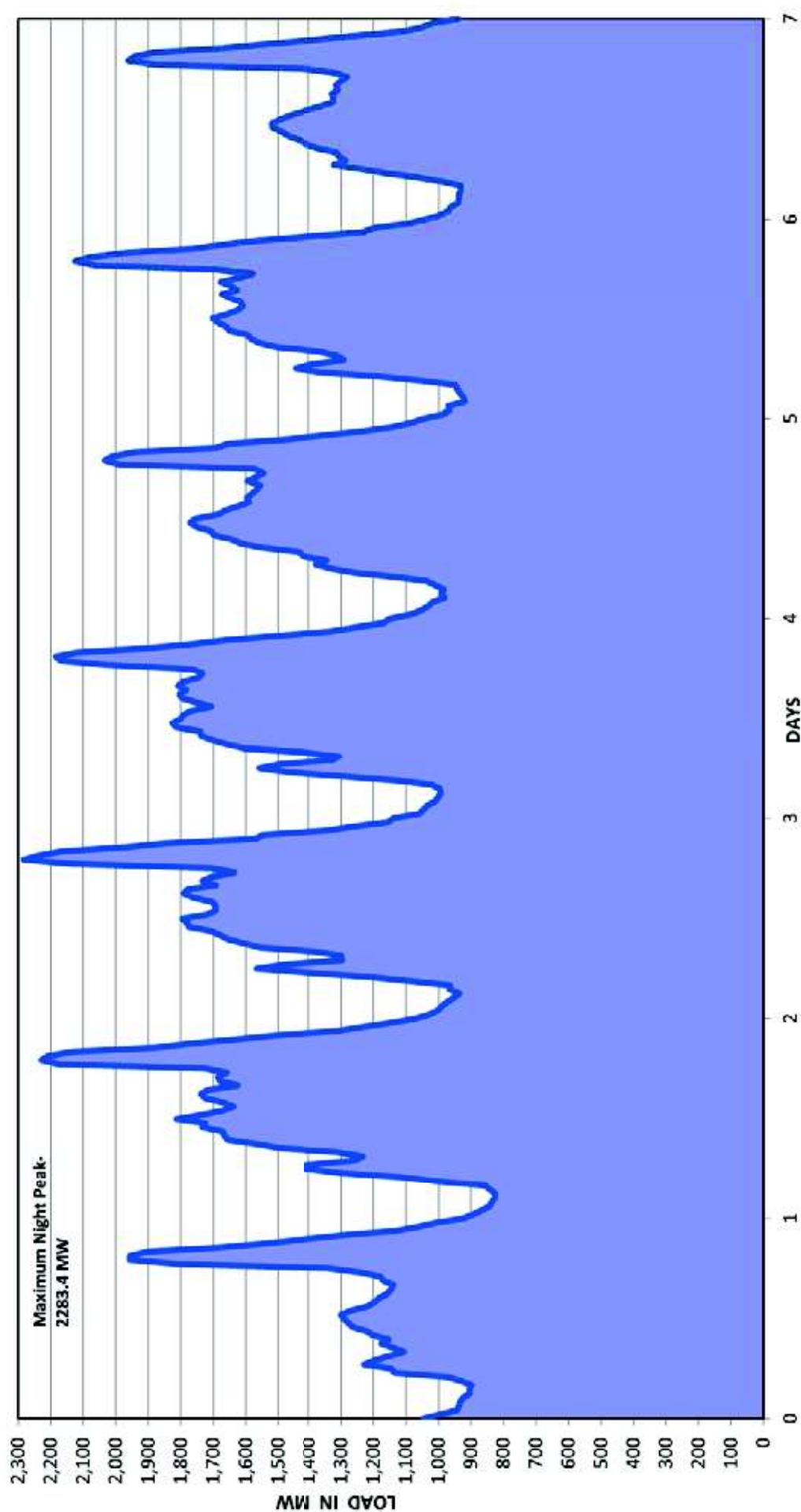
**DAILY LOAD CURVE**  
**2015/09/22**  
**TUESDAY**



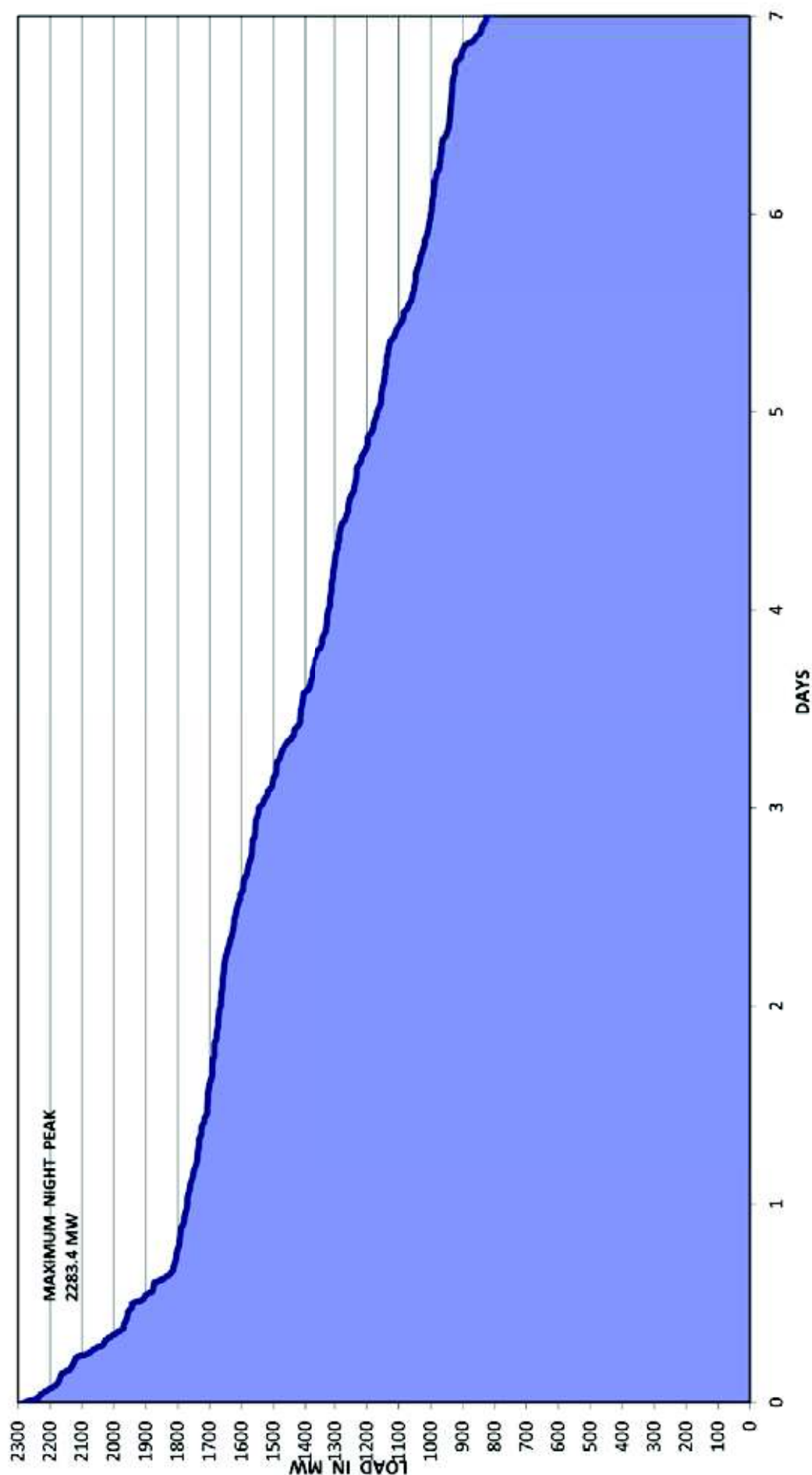
# **DAILY LOAD DURATION CURVE** **2015/09/22** **TUESDAY**



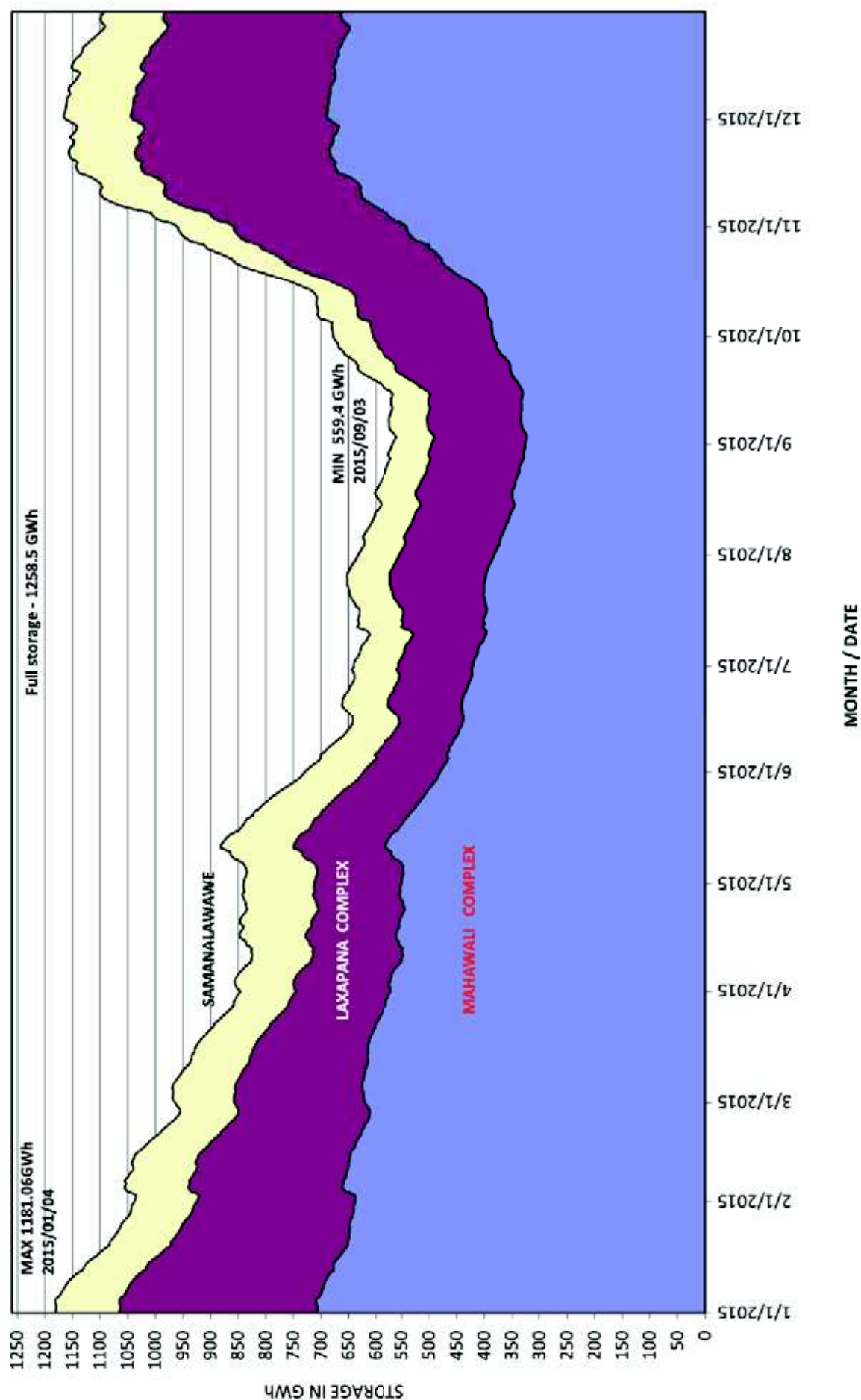
**WEEKLY LOAD CURVE  
20TH - 26TH SEPTEMBER, 2015  
SUNDAY-SATURDAY**



WEEKLY LOAD DURATION CURVE  
20TH - 26TH SEPTEMBER, 2015  
SUNDAY-SATURDAY



# COMBINED STORAGE CURVES - 2015



# C.E.B. TARIFF

EFFECTIVE FROM + DOMESTIC 16 - 09 - 2014 + NON DOMESTIC CATEGORIES 15 - 11 - 2014 + TOU for DOMESTIC 15 - 09 - 2015  
(for each 30 days billing period)

				Unit Charge		Fixed Charge	
DOMESTIC -							
<u>Consumption 0 - 60 kWh per month</u>							
Block 1 -	0 - 30	units	@	Rs 2.50	per unit	+	Rs. 30.00
Block 2 -	31 - 60	units	@	Rs 4.85	per unit	+	Rs. 60.00
<u>Consumption above 60 kWh per month</u>							
Block 1 -	0 - 60	units	@	Rs 7.85	per unit	+	N/A
Block 2 -	61 - 90	units	@	Rs 10.00	per unit	+	Rs. 90.00
Block 3 -	91 - 120	units	@	Rs 27.75	per unit	+	Rs. 480.00
Block 4 -	121 - 180	units	@	Rs 32.00	per unit	+	Rs. 480.00
Block 5 -	Above 180	units	@	Rs 45.00	per unit	+	Rs. 540.00

## Time of Use Electricity Tariff for Domestic Consumers

The following optional Electricity Tariffs based on Time of Use (TOU) for Domestic Consumers who are connected with 3 -phase 30A or above.

Time of Use (TOU)	Energy Charge	Fixed Charge (LKR/month)
Peak (18.30 hrs - 22.30 hrs)	54.00	540.00
Day (5.30 hrs - 18.30 hrs)	25.00	
Off-peak (22.30 hrs - 05.30 hrs)	13.00	

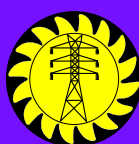
## RELIGIOUS & CHARITABLE INSTITUTIONS:-

Block 1 -	0 - 30	units	@	Rs 190	per unit	+	Rs. 30.00
Block 2 -	31 - 90	units	@	Rs 280	per unit	+	Rs. 60.00
Block 3 -	91 - 120	units	@	Rs 675	per unit	+	Rs. 180.00
Block 4 -	121 - 180	units	@	Rs 750	per unit	+	Rs. 180.00
Block 5 -	Above 180	units	@	Rs 940	per unit	+	Rs. 240.00

OTHER CUSTOMER CATEGORIES	General Purpose	Government (Schools, Hospitals....)	Industrial	Hotel
<b>Rate - 1</b> Supply at 400/230V Contract demand < or = 42 kVA Unit Charge (Rs/unit) Fixed Charge (Rs./Month)	<b>GP1 - 1</b> For ≤ 300 kWh/month 18.30 + 240.00  <b>GP1 - 2</b> For > 300 kWh/month 22.85 + 240.00	14.65  +	<b>IP1 - 1</b> For ≤ 300 kWh/month 10.80 + 600.00  <b>IP1 - 2</b> For > 300 kWh/month 12.20 + 600.00	21.50  +
<b>Rate - 2</b> Supply at 400/230V Contract demand above 42 kVA Unit Charge (Rs/unit) Demand Charge (Rs./kVA) Fixed Charge (Rs./Month)	<b>Day - 21.80</b> (5.30 am to 6.30 pm) + <b>Peak - 26.60</b> (6.30 pm to 10.30 pm) + <b>Off-Peak - 15.40</b> (10.30 pm to 5.30 am) + 1100.00 + 3000.00	14.55  + 1100.00 + 3000.00	<b>Day - 11.00</b> (5.30 am to 6.30 pm) + <b>Peak - 20.50</b> (6.30 pm to 10.30 pm) + <b>Off-Peak - 6.85</b> (10.30 pm to 5.30 am) + 1100.00 + 3000.00	<b>Day - 14.65</b> (5.30 am to 6.30 pm) + <b>Peak - 23.50</b> (6.30 pm to 10.30 pm) + <b>Off-Peak - 9.80</b> (10.30 pm to 5.30 am) + 1100.00 + 3000.00
<b>Rate - 3</b> Supply at 11 kV & above Unit Charge (Rs/unit) Demand Charge (Rs./kVA) Fixed Charge (Rs./Month)	<b>Day - 20.70</b> (5.30 am to 6.30 pm) + <b>Peak - 25.50</b> (6.30 pm to 10.30 pm) + <b>Off-Peak - 14.35</b> (10.30 pm to 5.30 am) + 1000.00 + 3000.00	14.35  + 1000.00 + 3000.00	<b>Day - 10.25</b> (5.30 am to 6.30 pm) + <b>Peak - 23.50</b> (6.30 pm to 10.30 pm) + <b>Off-Peak - 5.90</b> (10.30 pm to 5.30 am) + 1000.00 + 3000.00	<b>Day - 13.70</b> (5.30 am to 6.30 pm) + <b>Peak - 22.50</b> (6.30 pm to 10.30 pm) + <b>Off-Peak - 8.80</b> (10.30 pm to 5.30 am) + 1000.00 + 3000.00
<b>Street Lighting</b>	@ Rs. 17.00 per unit			

Note - No Fuel adjustment charge is applicable for the above Tariff Structure.





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