

STATISTICAL DIGEST



2023

CEYLON ELECTRICITY BOARD

SUMMARY OF STATISTICS 2023

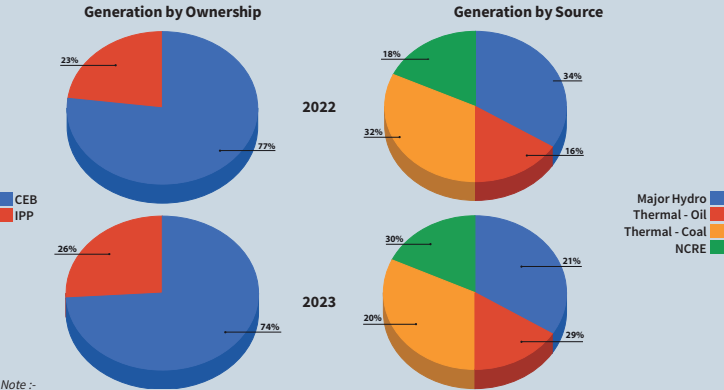
Page Ref.			Units	2022	2023
1	Number of Power Stations		No.	351	364
1	Installed Capacity		MW	4,084	4,381
1	Rooftop Solar PV	Total Connections	No.	33,378	39,827
	Total Capacity		MW	535	652
	Net Metering			77	101
	Net Accounting			185	250
	Net Plus			272	302
	Hydro Reservoir Storage		GWh	1,207	1,248
1	Renewable Generation		GWh	8,301	7,795
			%	52.1	50.0
	Self Generation	Energy	MWh	4080	-
		Cost	LKR million	61	-
1	Maximum Demand		MW	2,708	2,415
1	Net Generation (with IPP)		GWh	15,942	15,576
8	Substations		No.	36,146	37,095
	Transmission and Distribution Losses		%	8.8	9.3
3	Energy Sold		GWh	14,520	14,153
5	Average Selling Price per Unit		LKR/kWh	21.24	42.86
	Average Cost per Unit at Selling Point		LKR/kWh	36.15 *	40.92 (a)
5	Revenue from Billed Sales		LKR million	308,457	606,627
4	Total Consumer Accounts		No.	6,936,735	7,024,763
7	Area Offices		No.	70	70
7	CSCs		No.	247	247
4	Households Electrified During the Year		No.	94,768	65,306
	Rural Electrification Schemes Completed During the Year		No.	43	-
	System Load Factor (Calculated on Net Generation)		%	67.2	73.6
	Total Employed on Permanent Basis		No.	21,522	21,988
	Capital Investments		LKR million	78,078*	70,629 (a)
	Net Fixed Assets in Operation (Average)		LKR million	873,083*	911,933 (a)
	Rate of Return on Fixed Assets		%	-22.6*	4.5 (a)
	No. of Consumers per Employee		Nos./ Employee	322	319
	Per Capita Electricity Consumption		kWh/Person	655	642
4&8	Retail Consumers per unit Length of LV Lines		No./km	46	46
	Electricity Demand Elasticity (w.r.t. GDP)			0.58	1.10
	Total Energy Consumption in Sri Lanka (e)		kTOE	9,007.6	(a)
	Per Capita Energy Consumption in Sri Lanka (e)		kgOE/Person	406.1	(a)
	Share of Electricity in Total Energy Supply (e)		%	14.4	(a)
	CSC : Consumer Service Centres		IPP : Independent Power Producers		
	Note :- (a) : Provisional				
	(e) : Source :- Sustainable Energy Authority				* Restated

GENERATION STATISTICS

Ownership & Type of Power Station		No. of Power Stations			Installed Capacity (MW)		
		2022	2023	% Change	2022	2023	% Change
CEB :	Total	30	30	-	3,071	3,218	4.8%
	Major Hydro	18	18	-	1,413	1,413	-
	Thermal (Oil)	10	10	-	654	801	22.5%
	Thermal (Coal)	1	1	-	900	900	-
	NCRE (Wind)	1	1	-	104	104	-
IPP :	Total	321	334	4.0%	1,013	1,163	14.8%
	Thermal (Oil)	1	3	200.0%	270	387	43.2%
	NCRE (Mini Hydro)	211	212	0.5%	414	419	1.3%
	NCRE (Wind)	17	19	11.8%	148	163	10.1%
	NCRE (Other)	14	14	-	50	54	7.9%
	NCRE (Grid Connected Solar)	78	86	10.3%	130	139	6.9%
Total		351	364	3.7%	4,084	4,381	7.3%

Ownership & Source		Generation (GWh)			% of Total	
		2022	2023	% Change	2022	2023
CEB :	Total	12,225	11,585	-5.2%	76.7%	74.4%
	Major Hydro	5,364	4,573	-14.7%	33.6%	29.4%
	Thermal (Oil)	1,337	1,972	47.5%	8.4%	12.7%
	Thermal (Coal)	5,174	4,646	-10.2%	32.5%	29.8%
	NCRE (Wind)	347	391	12.7%	2.2%	2.5%
	Small Islands	2.6	2.7	3.0%	0.0%	0.0%
IPP :	Total	3,718	3,991	7.4%	23.3%	25.6%
	Thermal (Oil)	1,128	1,160	2.9%	7.1%	7.4%
	NCRE (Mini Hydro)	1,377	1,378	0.1%	8.6%	8.8%
	NCRE (Wind)	376	427	13.5%	2.4%	2.7%
	NCRE (Other)	117	167	42.3%	0.7%	1.1%
	NCRE (Grid Connected Solar)	190	227	19.5%	1.2%	1.5%
	NCRE (Rooftop Solar)	530	632	19.3%	3.3%	4.1%
Total Generation		15,942	15,576	-2.3%		

Avg. Daily Generation - GWh/day	43.68	42.67	-2.3%
Day Maximum Demand (MW)	2,358.1	2,166.0	
Night Maximum Demand (MW)	2,708.1	2,414.8	
Night Maximum Demand Recorded on	2022-01-31	2023-03-29	



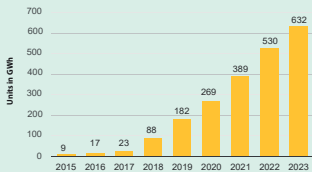
Note :-

1. NCRE - Non Conventional Renewable Energy

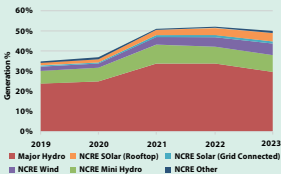
2. NCRE (Other) - Dendro, Biomass and Municipal Waste

3. All generation figures indicated above refer to net generation.

Energy Exported from Rooftop Solar



Renewable Share



FUEL COST

Fuel Cost in LKR million

Name of Power Station	Type of Fuel	2022 LKR million	2022 LKR/kWh	2023 LKR million	2023 LKR/kWh
KPS (Small GT)	LAD				
KPS (GT 7)	LAD	3,817	43.19	9,913	115.44
KCCP	LAD Naphtha	15,478	35.68	40,780	56.62
KCCPS 2	LAD	-	-	12,299	70.41
SPPS (Diesel) A	LAD				
SPPS (Diesel) B	HF LAD HF	27,792	57.68	31,323	52.71
Uthuru Janani PS	LAD FO	5,008	58.64	5,586	54.43
Barge	LAD FO	14,069	56.86	15,967	50.55
LVPP (Coal)	LAD Coal	135,534	23.65	159,163	30.90
50MW DPP KPS*					
Thulhiriya	LAD				
Kolonnawa	LAD	2,039	45.60	3,835	86.45
Matugama Yatadola	LAD				
Dakunu Janani	LAD	-	-		
TOTAL/AVERAGE		203,736	28.65	278,865	38.79

Note : Gross generation considered.

* Thulhiriya and Kolonnawa were removed from the system and only Matugama is continued for the year 2023.

Source : CEB Finance Division

FUEL RATE AND THERMAL EFFICIENCY

	Fuel Rate in Litres or kg/kWh		Avg. Thermal Efficiency	
	2022	2023	2022	2023
KPS Small GT (LAD)	0.47	0.51	20.2%	18.5%
KPS GT 7 (LAD)	0.35	0.36	27.2%	26.2%
SPPS A (LAD)	0.41	0.41	23.2%	23.1%
SPPS A (HF)	0.23	0.23	39.8%	39.8%
SPPS B (LAD)	0.26	0.27	36.1%	34.5%
SPPS B (HF)	0.22	0.22	43.0%	42.4%
KCCP (LAD)	0.22	0.23	42.0%	41.5%
KCCP (Naptha)	0.27	0.26	45.9%	47.0%
KCCPS 2 (LAD)	-	0.23	-	40.8%
Uthuru Janani (FO)	0.22	0.22	42.2%	42.4%
Barge (FO)	0.21	0.21	41.8%	41.6%
LVPP (LAD)	0.50*	0.85	19.4%	11.3%
LVPP (Coal)	0.37	0.37	37.5%	37.7%
Dakunu Janani (LAD)	-	0.27	-	36.2%
Matugama Yatadola (LAD)	-	0.28	-	35.7%

KCCP : Kelanithissa Combined Cycle

GT : Gas Turbines

KPS : Kelanitissa Power Station

LVPP : Lakvijaya Power Plant

SPPS : Sapugaskanda Power Station

FO : Furnace Oil

HF : Heavy Fuel

LAD : Lanka Auto Diesel

* Excluded diesel consumption for the auxiliary.

(Source : System Control Centre-Annual Report 2023)

ELECTRICITY SALES BY DISTRIBUTION DIVISIONS IN GWh

Distribution Provinces as per CEB Classification	Sales (GWh)		% Change	% of Total	Monthly Avg. Sales kWh/Cons.
	2022	2023	2022/23	2023	2023
Colombo City	1,362	1,433	5.2%	10.1%	625
North Western I	980	939	-4.1%	6.6%	178
North Western II	595	570	-4.2%	4.0%	96
North Central	618	596	-3.5%	4.2%	101
Northern	466	469	0.6%	3.3%	94
Division 1 Total	4,021	4,007	-0.3%	28.3%	164
Western North	2,346	2,237	-4.7%	15.8%	264
Central I	689	673	-2.3%	4.8%	113
Central II	708	658	-7.0%	4.7%	92
Eastern	756	734	-2.9%	5.2%	100
Division 2 Total	4,499	4,303	-4.4%	30.4%	149
Western South II	1,586	1,545	-2.6%	10.9%	269
Uva	402	374	-6.9%	2.6%	72
Sabaragamuwa	565	530	-6.1%	3.7%	85
Division 3 Total	2,552	2,449	-4.0%	17.3%	143
Western South I	722	718	-0.6%	5.1%	194
Southern I	649	620	-4.4%	4.4%	115
Southern II	527	518	-1.7%	3.7%	110
Division 4 Total	1,897	1,855	-2.2%	13.1%	134
Bulk Supply to LECO	1,550	1,539	-0.7%	10.9%	-
TOTAL	14,520	14,153	-2.5%	100.0%	

ELECTRICITY SALES BY TARIFF IN GWh

Tariff	Sales (GWh)		% Change	% of Total	Monthly Avg. Sales kWh/Cons.
	2022	2023	2022/23	2023	2023
Domestic	5,044	4,495	-10.9%	31.8%	62
Religious	81	72	-11.0%	0.5%	136
General Purpose Total	2,962	3,158	6.6%	22.3%	306
GP 1 Small	1,642	1,702	3.7%	12.0%	166
GP 2 Medium	943	1,031	9.3%	7.3%	13,986
GP 3 Large	377	425	12.8%	3.0%	181,528
Hotel Total	245	293	19.4%	2.1%	38,051
H 1 Small	2	2	50.7%	0.02%	844
H 2 Medium	138	172	24.5%	1.2%	36,688
H 3 Large	105	118	12.2%	0.8%	518,448
Industrial Total	4,332	4,278	-1.2%	30.2%	5,053
IP 1 Small	304	340	11.8%	2.4%	440
IP 2 Medium	2,080	2,026	-2.6%	14.3%	29,139
IP 3 Large	1,947	1,912	-1.8%	13.5%	457,824
Government Total	207	220	6.0%	1.6%	1,969
GV 1 Small	11	12	10.9%	0.1%	115
GV 2 Medium	182	189	4.0%	1.3%	32,951
GV 3 Large	15	19	27.6%	0.13%	258,697
Agriculture	2	2	17.2%	0.02%	58
Bulk Supply to LECO	1,550	1,539	-0.7%	10.9%	-
Street Lighting (Estimate)	97	96	-0.7%	0.7%	-
TOTAL	14,520	14,153	-2.5%	100.0%	

NUMBER OF CONSUMER ACCOUNTS BY PROVINCE

Distribution Provinces as per CEB Classification	Consumer Accounts		Increase in Accounts	% of Total
	2022	2023	2022/23	2023
Colombo City	188,766	190,952	2,186	2.7%
North Western I	430,863	439,046	8,183	6.2%
North Western II	487,093	494,538	7,445	7.0%
North Central	486,353	491,937	5,584	7.0%
Northern	405,869	413,888	8,019	5.9%
Division 1 Total	1,998,944	2,030,361	31,417	28.9%
Western North	697,703	705,957	8,254	10.0%
Central I	491,220	495,805	4,585	7.1%
Central II	591,801	596,386	4,585	8.5%
Eastern	606,063	614,161	8,098	8.7%
Division 2 Total	2,386,787	2,412,309	25,522	34.3%
Western South II	471,193	479,216	8,023	6.8%
Uva	426,474	431,958	5,484	6.1%
Sabaragamuwa	514,558	520,226	5,668	7.4%
Division 3 Total	1,412,225	1,431,400	19,175	20.4%
Western South I	305,042	308,406	3,364	4.4%
Southern I	446,729	451,067	4,338	6.4%
Southern II	387,006	391,218	4,212	5.6%
Division 4 Total	1,138,777	1,150,691	11,914	16.4%
Bulk Supply to LECO	1	1	-	*
Street Lighting	1	1	-	*
TOTAL	6,936,735	7,024,763	88,028	100.0%

NUMBER OF CONSUMER ACCOUNTS BY TARIFF

Tariff	Consumer Accounts		Increase in Accounts	% of Total
	2022	2023	2023	2023
Domestic	5,970,326	6,035,632	65,306	85.9%
Religious	43,199	43,782	583	0.6%
General Purpose Total	841,747	861,289	19,542	12.3%
GP 1 Small	835,641	854,952	19,311	12.2%
GP 2 Medium	5,918	6,142	224	0.1%
GP 3 Large	188	195	7	*
Hotel Total	564	641	77	0.01%
H 1 Small	174	231	57	*
H 2 Medium	371	391	20	0.01%
H 3 Large	19	19	-	*
Industrial Total	68,815	70,552	1,737	1.0%
IP 1 Small	62,832	64,410	1,578	0.9%
IP 2 Medium	5,643	5,794	151	0.1%
IP 3 Large	340	348	8	*
Government Total	9,315	9,302	(13)	0.13%
GV 1 Small	8,856	8,818	(38)	0.13%
GV 2 Medium	453	478	25	0.01%
GV 3 Large	6	6	-	*
Agriculture	2,767	3,563	796	0.05%
Bulk Supply to LECO	1	1	-	*
Street Lighting	1	1	-	*
TOTAL	6,936,735	7,024,763	88,028	100.0%

Note : * < 0.01%

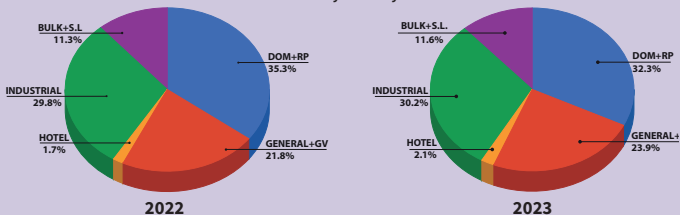
Revenue from Electricity Sales by Province in LKR million					
Distribution Provinces as per CEB Classification	Revenue (LKR million)		% Change	% of Total	Avg. Price LKR/kWh
	2022	2023	2022/23	2023	2023
Colombo City	36,792	71,237	93.6%	11.7%	49.72
North Western I	19,790	37,907	91.6%	6.2%	40.36
North Western II	11,989	24,356	103.2%	4.0%	42.71
North Central	12,179	25,162	106.6%	4.1%	42.22
Northern	9,942	21,256	113.8%	3.5%	45.32
Division 1 Total	90,692	179,919	98.4%	29.7%	44.90
Western North	49,925	94,055	88.4%	15.5%	42.05
Central I	14,512	29,530	103.5%	4.9%	43.85
Central II	13,955	27,404	96.4%	4.5%	41.62
Eastern	15,155	31,737	109.4%	5.2%	43.24
Division 2 Total	93,547	182,726	95.3%	30.1%	42.47
Western South II	35,693	67,347	88.7%	11.1%	43.58
Uva	7,389	15,381	108.2%	2.5%	41.15
Sabaragamuwa	10,933	22,140	102.5%	3.6%	41.77
Division 3 Total	54,015	104,868	94.1%	17.3%	42.82
Western South I	17,258	33,006	91.2%	5.4%	46.00
Southern I	12,677	26,132	106.1%	4.3%	42.13
Southern II	10,617	22,029	107.5%	3.6%	42.56
Division 4 Total	40,552	81,167	100.2%	13.4%	43.75
Bulk Supply to LECO	29,651	57,948	95.4%	9.6%	37.66
TOTAL	308,457	606,627	96.7%	100.0%	42.86

Revenue from Electricity Sales by Tariff in LKR million					
Tariff	Revenue (LKR million)		% Change	% of Total	Avg. Price LKR/kWh
	2022	2023	2022/23	2023	2023
Domestic	96,381	196,248	103.6%	32.4%	43.66
Religious	1,319	3,110	135.7%	0.5%	43.38
General Purpose Total	81,636	160,096	96.1%	26.4%	50.70
GP 1 Small	43,848	83,327	90.0%	13.7%	48.95
GP 2 Medium	27,838	55,187	98.2%	9.1%	53.54
GP 3 Large	9,951	21,582	116.9%	3.6%	50.81
Hotel Total	5,247	12,387	136.1%	2.0%	42.32
H 1 Small	38	83	120.1%	0.01%	35.37
H 2 Medium	3,110	7,500	141.2%	1.2%	43.57
H 3 Large	2,099	4,805	128.9%	0.8%	40.65
Industrial Total	89,247	165,325	85.2%	27.3%	38.64
IP 1 Small	5,055	9,530	88.5%	1.6%	28.00
IP 2 Medium	46,538	83,422	79.3%	13.8%	41.18
IP 3 Large	37,654	72,374	92.2%	11.9%	37.85
Government Total	4,926	11,386	131.2%	1.9%	51.81
GV 1 Small	284	608	113.9%	0.1%	50.16
GV 2 Medium	4,297	9,851	129.2%	1.6%	52.12
GV 3 Large	344	927	169.4%	0.15%	49.77
Agriculture	50	124	149.6%	0.02%	50.31
Bulk Supply to LECO	29,651	57,948	95.4%	9.6%	37.66
Street Lighting	1	3	426.4%	*	0.03
TOTAL	308,457	606,627	96.7%	100.0%	42.86

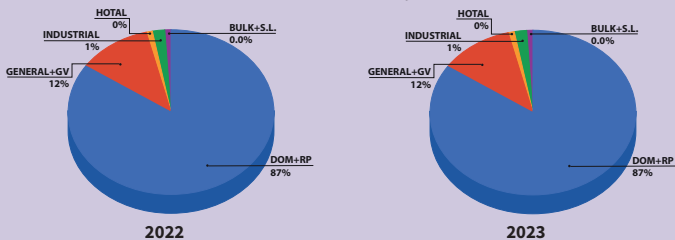
Note : * < 0.01%

CEB ELECTRICITY SALES & CONSUMER ACCOUNTS BY TARIFF

CEB Electricity Sales by Tariff



CEB Consumer Accounts by Tariff



LECO ELECTRICITY SALES & CONSUMER ACCOUNTS BY TARIFF

	SALES BY TARIFF IN GWh			CONSUMER ACCOUNTS BY TARIFF		
	2022	2023	% Change	2022	2023	% Change
Domestic	693.7	642.4	-7.4%	506,996	512,873	1.2%
Religious	10.0	9.8	-1.7%	2,723	2,726	0.1%
General Purpose Total	505.8	559.7	10.7%	101,064	102,825	1.7%
GP 1 Small	304.9	332.3	9.0%	99,576	101,292	1.7%
GP 2 Medium	190.9	215.0	12.7%	1,479	1,523	3.0%
GP 3 Large	10.0	12.4	24.3%	9	10	11.1%
Hotel Total	49.7	60.6	21.9%	81	84	3.7%
H 1 Small	0.04	0.05	16.7%	2	3	50.0%
H 2 Medium	42.9	52.3	22.1%	77	79	2.6%
H 3 Large	6.8	8.2	20.7%	2	2	-
Industrial Total	265.3	263.3	-0.8%	3,435	3,501	1.9%
IP 1 Small	26.5	28.0	5.7%	2,792	2,851	2.1%
IP 2 Medium	193.9	195.7	0.9%	626	633	1.1%
IP 3 Large	44.9	39.6	-11.8%	17	17	-
Government Total	16.4	20.1	22.5%	430	422	-1.9%
GV 1 Small	1.5	1.8	18.9%	382	375	-1.8%
GV 2 Medium	14.9	18.3	22.9%	48	47	-2.1%
GV 3 Large	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-
Temporary Connections	0.2	0.2	-24.0%	70	64	-8.6%
Street Lighting	24.5	25.2	2.8%	3,717	2,024	-45.5%
TOTAL	1,565.7	1,581.3	1.0%	618,516	624,519	1.0%

(Source : Lanka Electricity Company)

GENERAL STATISTICS

	Units	2022 (Re stated)	2023 (a)	% Change
Population (Mid Year)	million	22.18	22.04	-0.6%
GNI at Current Prices	LKR million	23,432,546	26,734,375	14.1%
GNI at Constant (2015) Prices	LKR million	11,853,903	11,501,722	-3.0%
GDP at Current Prices	LKR million	24,063,762	27,629,665	14.8%
GDP at Constant (2015) Prices	LKR million	12,161,201	11,881,736	-2.3%
Per Capita GDP at Current Market Prices	LKR	1,056,424	1,213,159	14.8%
Per Capita GDP at Current Market Prices	US \$	3,255	3,708	13.9%
NCPI Index (2021= 100)		175	204	16.5%
GDP Deflator (2010 = 100)	%	198	233	17.5%
Area of Sri Lanka	sqkm	65,610	65,610	-
Average Exchange Rate	LKR/US \$	324.55	327.53	0.9%

(a): Provisional
(Source:- Department of Census & Statistics)

NO. OF AREA OFFICES, CONSUMER SERVICE CENTRES & POS CENTRES IN CEB

Province / Division	2022			2023		
	Area	CSC	POS	Area	CSC	POS
Colombo City	4	8	8	4	8	8
North Western I	4	13	3	4	13	3
North Western II	4	14	4	4	14	4
North Central	3	12	2	3	12	2
Nothern	4	14	3	4	14	3
Head Office			4			7
Division 1 Total	19	61	24	19	61	27
Western North	7	22	8	7	22	8
Central I	6	20	4	6	20	4
Central II	7	22	13 *	7	22	13
Eastern	5	27	4	5	27	4
Division 2 Total	25	91	29	25	91	29
Western South II	5	15	6	5	15	6
Uva	5	17	1	5	17	1
Sabaragamuwa	5	21	3	5	21	7
Division 3 Total	15	53	10	15	53	14
Western South I	4	11	10	4	11	11
Southern I	4	15	9	4	15	9
Southern II	3	16	9	3	16	9
Division 4 Total	11	42	28	11	42	29
TOTAL	70	247	91	70	247	99

* Restated

LENGTH OF TRANSMISSION AND DISTRIBUTION LINES IN km

	2022	2023	% Change
220 kV Route Length OH	826	976	18.2%
220 kV Route Length UG	22	22	-
132 kV Route Length OH	2,350	2,350	-
132 kV Route Length UG	55	55	-
33 kV Route Length OH	34,982	44,361	26.8%
33 kV Route Length UG	50	51	2.7%
11 kV Route Length OH	1,326	1,429	7.8%
11 kV Route Length UG	1,078	1,104	2.5%
Low Voltage Circuit Length OH & UG Total	151,213	153,174	1.3%
Single Phase OH & UG	29,704	28,527	-4.0%
Two Phase OH & UG	2,117	1,892	-10.6%
Three Phase OH & UG	119,393	122,755	2.8%

NUMBER AND CAPACITY OF SUBSTATIONS

		Units	2022	2023	% Change
Grid SS (132/33 kV)		Nos.	62	62	-
	Capacity	MVA	4,884	4,990	2.17%
Grid SS (220/132/33kV)		Nos.	4	4	-
	Capacity	MVA	1600/380	1600/380	-
Grid SS (220/132kV)		Nos.	9	9	-
	Capacity	MVA	4,010	4,010	-
Grid SS (220/33kV)		Nos.	6	6	-
	Capacity	MVA	624	624	-
Grid SS (132/11 kV)		Nos.	8	9	12.5%
	Capacity	MVA	792	855	8.0%
Primary SS (33kV/11kV)		Nos.	131	133	1.5%
	Capacity	MVA	1,335	1,347	0.9%
Distribution SS (33kV or 11kV / LV)		Nos.	35,926	36,872	2.6%
	Capacity	MVA	8,219	8,376	1.9%
Total Number of Substations		Nos.	36,146	37,095	2.6%
Total Capacity		MVA	21,843*	22,181	1.5%

* Restated

DISTRIBUTION LINE LENGTH BY PROVINCE & DIVISION

Province / Division	2022			2023		
	33 kV Route km	11 kV Route km	LV Circuit km	33 kV Route km	11 kV Route km	LV Circuit km
Colombo City	21	891	1,313	21	911	1,383
North Western I	2,112	306	11,437	2,137	310	11,452
North Western II	2,860	37	12,836	2,880	39	12,852
North Central	4,868	87	11,967	4,885	87	13,737
Nothern	2,451	305	10,350	2,513	331	10,381
Division 1 Total	12,312	1,627	47,902	12,436	1,678	49,804
Western North	2,230	76	10,594	2,246	76	10,840
Central I	2,160	148	9,121	2,221	149	9,329
Central II	3,009	13	10,230	2,760	9	9,284
Eastern	3,081	215	12,845	3,182	289	12,895
Division 2 Total	10,481	451	42,790	10,409	522	42,347
Western South II	1,259	19	6,840	1,362	19	7,208
Uva	3,142	0	13,018	12,324	0	13,064
Sabaragamuwa	3,278	22	13,596	3,283	21	13,461
Division 3 Total	7,679	41	33,454	16,970	39	33,732
Western South I	778	62	4,818	806	62	4,838
Southern I	1,816	124	10,721	1,820	126	10,781
Southern II	1,965	98	11,528	1,972	105	11,672
Division 4 Total	4,559	284	27,067	4,597	293	27,291
Total	35,032	2,403	151,213	44,413	2,533	153,174

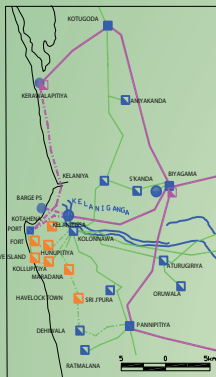
CEB TARIFF

EFFECTIVE FROM (for each 30 - day billing period)		2023-10-20				
CONSUMER CATEGORY		Energy Charge (LKR. /kWh)		Fixed Charge (LKR. /Month)		
DOMESTIC CATEGORY						
Consumption of 0 - 60 kWh per month						
Block 1: 0 - 30 kWh		12.00		180.00		
Block 2: 31 - 60 kWh		30.00		360.00		
Consumption above 60 kWh per month						
Block 1: 0 – 60 kWh		38.00		N/A		
Block 2: 61 – 90 kWh		41.00		480.00		
Block 3: 91 – 120 kWh		59.00		1,180.00		
Block 4: 121 – 180 kWh		59.00		1,770.00		
Block 5: 181 kWh and above		89.00		2,360.00		
Time of Use Electricity Tariff for Domestic Consumers (Optional)						
Day Time (05.30 - 18.30)		83.00		2,360.00		
Peak Time (18.30 - 22.30)		106.00				
Off Peak Time (22.30 - 05.30)		35.00				
RELIGIOUS & CHARITABLE INSTITUTIONS CATEGORY						
Block 1: 0 – 30 kWh		12.00		180.00		
Block 2: 31 – 90 kWh		24.00		300.00		
Block 3: 91 – 120 kWh		41.00		710.00		
Block 4: 121 – 180 kWh		53.00		1,770.00		
Block 5: 181 kWh and above		59.00		2,360.00		
OTHER CUSTOMER CATEGORIES		Energy Charge (LKR. /kWh)			Fixed Charge (LKR. /Month)	Demand Charge (LKR. /kVA)
		Day Time	Peak Time	Off Peak Time		
Industrial Rate1	IP 1-1 For VDMC ≤ 300 kWh/month	20.00			340.00	-
	IP 1-2 For VDMC > 300 kWh/month	28.00			1,120.00	-
Industrial Rate 2		38.00	41.00	32.00	5,600.00	1,800.00
Industrial Rate 3		37.00	40.00	31.00	5,600.00	1,680.00
Hotel Rate 1	H 1-1 For VDMC ≤ 300 kWh/month	20.00			340.00	-
	H 1-2 For VDMC > 300 kWh/month	28.00			1,120.00	-
Hotel Rate 2		38.00	41.00	32.00	5,600.00	1,800.00
Hotel Rate 3		37.00	40.00	31.00	5,600.00	1,680.00
General Purpose Rate 1	GP 1-1 For VDMC ≤ 180 kWh/month	43.00			750.00	-
	GP 1-2 For VDMC > 180 kWh/month	56.00			1,860.00	-
General Purpose Rate 2		58.00	68.00	48.00	6,200.00	2,000.00
General Purpose Rate 3		57.00	67.00	47.00	6,200.00	1,860.00
Government Rate 1	GV 1-1 For VDMC ≤ 180 kWh/month	43.00			750.00	-
	GV 1-2 For VDMC > 180 kWh/month	56.00			1,860.00	-
Government Rate 2		58.00	68.00	48.00	6,200.00	2,000.00
Government Rate 3		57.00	67.00	47.00	6,200.00	1,860.00
STREET LIGHTING(LKR/kWh)		56.00			-	-
EV CHARGING OF CEB CHARGING STATIONS						
DC Fast Charging		109.00	139.00	66.00	-	-
AC Level 2 AC Charging		87.00	112.00	50.00	-	-
AGRICULTURE Rate 1- Optional		38.00	41.00	32.00	1,120.00	-



CEYLON ELECTRICITY BOARD

THE MAP OF SRI LANKA TRANSMISSION SYSTEM CEB DISTRIBUTION BOUNDARIES & CEB AREA BOUNDARIE IN YEAR 2023



CEB

DISTRIBUTION DIVISIONS

DIVISION -01

NORTHERN
N1 Jaffna
N2 Kilinochchi
N3 Vavuniya
N4 Jaffna East

NORTH CENTRAL
NC1 Anuradhapura
NC2 Kekirawa
NC3 Minneriya

NORTH WESTERN 1
NW1-1 Wannapuwa
NW1-2 Kuliyapitiya
NW1-3 Chilaw
NW1-4 Puttalam

NORTH WESTERN 2
NW2-1 Narammala
NW2-2 Kurunegala
NW2-3 Wariyapola
NW2-4 Maho

COLOMBO CITY
CO Colombo North
Colombo South
Colombo East
Colombo West

DIVISION -02

WESTERN NORTH
WN1 Negombo
WN2 Veyangoda
WN3 Ja-Ela
WN4 Kelaniya
WN5 Gampaha
WN6 Diulapitiya
WN7 Kirindiwela

CENTRAL Province I
CP1-1 Matala
CP1-2 Katugastota
CP1-3 Kundsale
CP1-4 Kandy City
CP1-5 Dambulla
CP1-6 Galagedara

CENTRAL Province II
CP2-1 Ginigathhena
CP2-2 Nawalapitiya
CP2-3 Nuwara Eliya
CP2-4 Peradeniya
CP2-5 Hapuranketha
SA1 Kegalle
SA2 Mawanella

EASTERN
E1 Trincomalee
E2 Batticaloa
E3 Ampara
E4 Kalmunai
E5 Valachchenai

DIVISION -03

WESTERN SOUTH 2
WS1 Sri J'pura
WS2 Awissawella
WS5 Homagama
WS6 Horana
WS7 Bandaragama

SABARAGAMUWA
SA3 Ruwanwella
SA4 Eheliyagoda
SA5 Ratnapura
SA6 Kahawatta
SA7 Embilipitiya

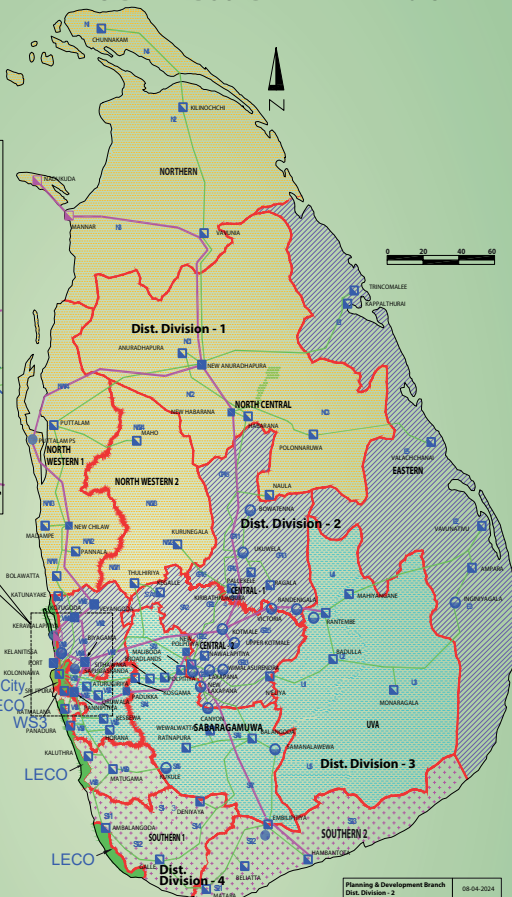
UVA
U1 Diyatalawa
U2 Badulla
U3 Monaragala
U4 Mahiyanganaya
U5 Wellawaya

DIVISION -04

WESTERN SOUTH 1
WS3 Dehiwala
WS4 Ratmalana
WS8 Kalutara
WS9 Mathugama

SOUTHERN 1
S1-1 Ambalangoda
S1-2 Baddegama
S1-3 Galle
S1-4 Akuressa

SOUTHERN 2
S2-1 Matara
S2-2 Tangalle
S2-3 Hambantota



Planning & Development Branch
Dist. Division - 2

08-04-2024

LEGEND

- 220kV Line
- - - 220kV Underground Cable
- . - . 132kV Underground Cable
- 132kV Line
- 220/132 kV Grid Substation
- 132/33 kV Grid Substation
- 220/33 kV Grid Substation
- 132/11 kV Grid Substation
- Hydro Power Station
- Thermal Power Station
- CEB PROVINCIAL BOUNDARY
- CEB AREA BOUNDARY
- ▨ CEB DIST. DIVISION - 01
- ▨ CEB DIST. DIVISION - 02
- ▨ CEB DIST. DIVISION - 03
- ▨ CEB DIST. DIVISION - 04
- LECO