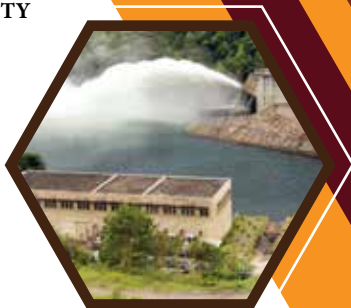




CEYLON ELECTRICITY
BOARD



STATISTICAL DIGEST

2024



SUMMARY OF STATISTICS 2024

Page Ref.		Units	2023		2024	
1	Number of Power Stations	No.	365	*	375	
1	Installed Capacity	MW	4,390	*	4,648	
1&2	CEB Rooftop Solar PV	Total Connections	No.	39,827		73,050 (a)
		Total Capacity	MW	652		1,141 (a)
	Hydro Reservoir Storage	GWh	1,248			1,060
1	Renewable Generation	GWh	7,795			8,982
		%	50.0			53.5
	Self Generation	Energy	MWh	-		-
		Cost	LKR million	-		-
1	Maximum Demand	MW	2,415			2,673
1	Net Generation (with IPP)	GWh	15,576			16,802
8	Substations	No.	37,095			38,316
	Transmission and Distribution Losses	%	9.3			9.5
3	Energy Sold	GWh	14,153			15,191
5	Average Selling Price per Unit	LKR/kWh	42.86			36.01
	Average Cost per Unit at Selling Point	LKR/kWh	41.18	*		30.98 (a)
5	Revenue from Billed Sales	LKR million	606,627			547,010
4	Total Consumer Accounts	No.	7,024,763			7,100,733
7	Area Offices	No.	70			70
7	Consumer Service Centres (CSCs)	No.	246	*		246
4	Households Electrified During the Year	No.	65,306			53,233
	Rural Electrification Schemes Completed During the Year	No.	-			83
	System Load Factor (Calculated on Net Generation)	%	73.6			71.6
	Per Capita Electricity Consumption	kWh/Person	642			693
4 & 8	Retail Consumers per Unit Length of LV Lines	No./km	46			46
	Total Employed on Permanent Basis	No.	21,988			22,135
	Capital Investments	LKR million	70,629			66,956 (a)
	Net Fixed Assets in Operation (Average)	LKR million	911,985	*		941,183 (a)
	Rate of Return on Fixed Assets	%	4.1	*		10.1 (a)
	No. of Consumers per Employee	Nos./Employee	319			321
	Electricity Demand Elasticity (w.r.t. GDP)		1.09	*		1.46
	Total Energy Consumption in Sri Lanka (e)	kTOE	9,291.4	(a)		9,653.6 (a)
	Per Capita Energy Consumption in Sri Lanka (e)	kgOE/Person	421.6	(a)		421.9 (a)
	Share of Electricity in Total Energy Supply (e)	%	13.0	(a)		13.0 (a)

IPP: Independent Power Producers
(e): Source:- Sustainable Energy Authority

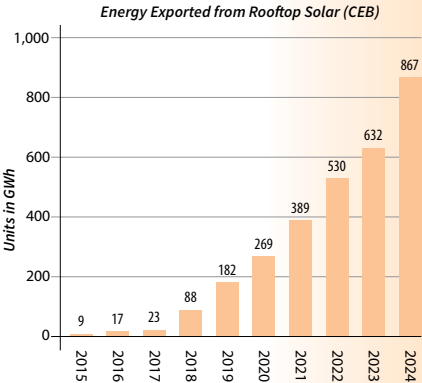
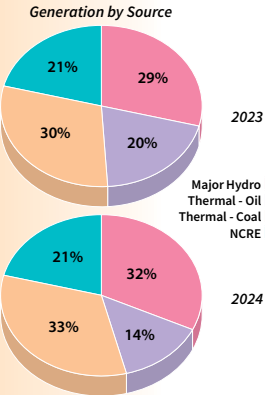
Note :- (a) : Provisional
*Restated.

GENERATION STATISTICS

Ownership & Type of Power Station		No. of Power Stations			Installed Capacity (MW)		
		2023 (Restated)	2024	% Change	2023 (Restated)	2024	% Change
CEB :	Total	28	29	3.6%	3,218	3,338	3.7%
	Major Hydro	18	19	5.6%	1,413	1,533	8.5%
	Thermal (Oil)	8	8	-	801	801	-
	Thermal (Coal)	1	1	-	900	900	-
	NCRE (Wind)	1	1	-	104	104	-
IPP :	Total	337	346	2.7%	1,172	1,310	11.8%
	Thermal (Oil)	3	2	-33.3%	387	482	24.6%
	NCRE (Mini Hydro)	215	217	0.9%	428	432	0.8%
	NCRE (Wind)	19	19	-	163	163	-
	NCRE (Other)	14	15	7.1%	54	63	16.2%
	NCRE (Grid Connected Solar)	86	93	8.1%	139	170	21.9%
Total		365	375	2.7%	4,390	4,648	5.9%

Ownership & Source		Net Generation (GWh)			% of Total	
		2023	2024	% Change	2023	2024
CEB :	Total	11,585	12,861	11.0%	74.4%	76.5%
	Major Hydro	4,573	5,426	18.7%	29.4%	32.3%
	Thermal (Oil)	1,972	1,568	-20.5%	12.7%	9.3%
	Thermal (Coal)	4,646	5,482	18.0%	29.8%	32.6%
	NCRE (Wind)	391	383	-2.1%	2.5%	2.3%
	Small Islands	2.7	2.8	6.6%	0.0%	0.0%
IPP :	Total	3,991	3,940	-1.3%	25.6%	23.5%
	Thermal (Oil)	1,160	768	-33.8%	7.4%	4.6%
	NCRE (Mini Hydro)	1,378	1,473	6.9%	8.8%	8.8%
	NCRE (Wind)	427	409	-4.2%	2.7%	2.4%
	NCRE (Other)	167	167	0.2%	1.1%	1.0%
	NCRE (Grid Connected Solar)	227	257	12.8%	1.5%	1.5%
	NCRE(Rooftop Solar)	632	867	37.1%	4.1%	5.2%
Total Generation		15,576	16,802	7.9%		

Avg. Daily Generation - GWh/day	42.67	45.91	7.6%
Day Maximum Demand (MW)	2,166.0	2,459.7	
Night Maximum Demand (MW)	2,414.8	2,673.0	
Night Maximum Demand Recorded on	2023-03-29	2024-09-26	



Note :-
1. NCRE - Non Conventional Renewable Energy
2. NCRE (Other)- Dendro, Biomass & Municipal Solid Waste

ROOFTOP SOLAR PV DETAILS OF THE CEB NET WORK

Solar Scheme	Energy exported in GWh		% change	Total Consumer accounts (Nos)		% change
	2023	2024		2023	2024	
Net Metering	50	87	72%	10,719	11,449	7%
Net Accounting	216	419	94%	26,067	52,598	102%
Net Plus	366	260	-29%	3,041	2,768	-9%
Net Plus Plus	-	101	-	-	6,235	-
Total	632	867	37%	39,827	73,050	83%

FUEL COST

Fuel Cost in LKR million					
Name of Power Station	Type of Fuel	2023 LKR million	2023 LKR/kWh	2024 LKR million	2024 LKR/kWh
KPS (Small GT)	LAD	9,913	115.44	4,259	118.78
KPS (GT 7)	LAD				
KCCP	LAD	40,780	56.62	28,804	52.18
	Naphtha				
KCCPS 2	LAD	12,299	70.41	7,208	80.35
SPPS (Diesel) A	LAD	31,323	52.71	22,235	43.13
	HF				
SPPS (Diesel) B	LAD				
	HF				
Uthuru Janani PS	LAD	5,586	54.43	3,912	42.27
	FO				
Barge PS	LAD	15,967	50.55	13,594	41.34
	FO				
LVPP	LAD	159,163	30.90	108,845	17.96
	Coal				
Matugama *	LAD	1,389	87.53	367	96.98
Dakunu Janani*	LAD	2,446	85.85	661	104.89
TOTAL/AVERAGE		278,865	38.79	189,886	24.71

Note : Gross generation considered. *Restated
Source : CEB Finance Division

FUEL RATE AND THERMAL EFFICIENCY

	Fuel Rate in Litres or kg/kWh		Avg. Thermal Efficiency	
	2023	2024	2023	2024
KPS Small GT (LAD)	0.51	0.79	18.5%	11.9%
KPS GT 7 (LAD)	0.36	0.35	26.2%	26.7%
SPPS A (LAD)	0.41	0.37	23.1%	25.4%
SPPS A (HF)	0.23	0.24	39.8%	39.3%
SPPS B (LAD)	0.27	0.26	34.5%	36.6%
SPPS B (HF)	0.22	0.22	42.4%	42.4%
KCCP (LAD)	0.23	0.44	41.5%	21.5%
KCCP (Naphtha)	0.26	0.27	47.0%	45.8%
KCCPS 2 (LAD)	0.23	0.23	40.8%	40.0%
Uthuru Janani (FO)	0.22	0.22	42.4%	42.4%
Barge (FO)	0.21	0.22	41.6%	41.0%
LVPP (LAD)	0.85	0.43	11.3%	22.3%
LVPP (Coal)	0.37	0.37	37.7%	38.0%
Dakunu Janani (LAD)	0.27	0.29	36.2%	33.7%
Mathugama Yatadola (LAD)	0.28	0.28	35.7%	35.2%

KCCP: Kelanithissa Combined Cycle
GT: Gas Turbines
KPS: Kelanitissa Power Station
LVPP: Lakvijaya Power Plant
SPPS: Sapugaskanda Power Station

FO: Furnace Oil
HF: Heavy Fuel
LAD: Lanka Auto Diesel

ELECTRICITY SALES BY DISTRIBUTION DIVISIONS IN GWh

Distribution Provinces as per CEB Classification	Sales (GWh)		% Change	% of Total	Monthly Avg. Sales kWh/Cons.
	2023	2024	2023/24	2024	2024
Colombo City	1,433	1,586	10.7%	10.4%	687
North Western I	939	990	5.4%	6.5%	186
North Western II	570	627	9.9%	4.1%	105
North Central	596	645	8.3%	4.2%	108
Northern	469	512	9.1%	3.4%	101
Division 1 Total	4,007	4,360	8.8%	28.7%	177
Western North	2,237	2,414	7.9%	15.9%	282
Central I	673	717	6.5%	4.7%	120
Central II	658	676	2.7%	4.5%	94
Eastern	734	792	7.9%	5.2%	106
Division 2 Total	4,303	4,600	6.9%	30.3%	157
Western South II	1,545	1,653	6.9%	10.9%	284
Uva	374	395	5.6%	2.6%	75
Sabaragamuwa	530	575	8.4%	3.8%	92
Division 3 Total	2,449	2,622	7.1%	17.3%	151
Western South I	718	772	7.7%	5.1%	207
Southern I	620	659	6.2%	4.3%	121
Southern II	518	553	6.8%	3.6%	117
Division 4 Total	1,855	1,984	6.9%	13.1%	142
Bulk Supply to LECO	1,539	1,625	5.6%	10.7%	-
TOTAL	14,153	15,191	7.3%	100.0%	

ELECTRICITY SALES BY TARIFF IN GWh

Tariff		Sales (GWh)		% Change	% of Total	Monthly Avg. Sales kWh/Cons.
		2023	2024	2023/24	2024	2024
Domestic		4,495	4,701	4.6%	30.9%	64
Religious		72	75	4.9%	0.5%	142
General Purpose Total		3,158	3,472	9.9%	22.9%	328
	GP 1 Small	1,702	1,872	10.0%	12.3%	178
	GP 2 Medium	1,031	1,110	7.7%	7.3%	14,684
	GP 3 Large	425	490	15.3%	3.2%	209,243
Hotel Total		293	355	21.3%	2.3%	37,395
	H 1 Small	2	5	111.3%	0.03%	1,177
	H 2 Medium	172	218	26.4%	1.4%	43,268
	H 3 Large	118	132	12.1%	0.9%	501,730
Industrial Total		4,278	4,622	8.0%	30.4%	5,338
	IP 1 Small	340	341	0.3%	2.2%	432
	IP 2 Medium	2,026	2,166	6.9%	14.3%	30,459
	IP 3 Large	1,912	2,115	10.6%	13.9%	489,527
Government Total		220	241	9.5%	1.6%	2,161
	GV 1 Small	12	13	5.6%	0.1%	122
	GV 2 Medium	189	205	8.3%	1.3%	35,028
	GV 3 Large	19	23	24.2%	0.15%	275,302
Agriculture		2.5	3.5	42.8%	0.02%	70
Bulk Supply to LECO		1,539	1,625	5.6%	10.7%	-
Street Lighting(Estimate)		96	96	-0.3%	0.6%	-
TOTAL		14,153	15,191	7.3%	100.0%	

NUMBER OF CONSUMER ACCOUNTS BY PROVINCE

Distribution Provinces as per CEB Classification	Consumer Accounts		Increase in Accounts	% of Total
	2023	2024	2023/24	2024
Colombo City	190,952	192,395	1,443	2.7%
North Western I	439,046	444,107	5,061	6.3%
North Western II	494,538	499,330	4,792	7.0%
North Central	491,937	499,043	7,106	7.0%
Northern	413,888	421,391	7,503	5.9%
Division 1 Total	2,030,361	2,056,266	25,905	29.0%
Western North	705,957	713,363	7,406	10.0%
Central I	495,805	500,048	4,243	7.0%
Central II	596,386	601,569	5,183	8.5%
Eastern	614,161	623,285	9,124	8.8%
Division 2 Total	2,412,309	2,438,265	25,956	34.3%
Western South II	479,216	484,497	5,281	6.8%
Uva	431,958	437,044	5,086	6.2%
Sabaragamuwa	520,226	522,914	2,688	7.4%
Division 3 Total	1,431,400	1,444,455	13,055	20.3%
Western South I	308,406	311,562	3,156	4.4%
Southern I	451,067	455,249	4,182	6.4%
Southern II	391,218	394,934	3,716	5.6%
Division 4 Total	1,150,691	1,161,745	11,054	16.4%
Bulk Supply to LECO	1	1	-	*
Street Lighting	1	1	-	*
TOTAL	7,024,763	7,100,733	75,970	100.0%

NUMBER OF CONSUMER ACCOUNTS BY TARIFF

Tariff		Consumer Accounts		Increase in Accounts	% of Total
		2023	2024	2024	2024
Domestic		6,035,632	6,088,865	53,233	85.7%
Religious		43,782	44,302	520	0.6%
General Purpose Total		861,289	881,174	19,885	12.4%
	GP 1 Small	854,952	874,677	19,725	12.3%
	GP 2 Medium	6,142	6,302	160	0.1%
	GP 3 Large	195	195	-	*
Hotel Total		641	791	150	0.01%
	H 1 Small	231	350	119	*
	H 2 Medium	391	419	28	0.01%
	H 3 Large	19	22	3	*
Industrial Total		70,552	72,158	1,606	1.0%
	IP 1 Small	64,410	65,871	1,461	0.9%
	IP 2 Medium	5,794	5,927	133	0.1%
	IP 3 Large	348	360	12	0.01%
Government Total		9,302	9,279	-23	0.13%
	GV 1 Small	8,818	8,785	-33	0.12%
	GV 2 Medium	478	487	9	0.01%
	GV 3 Large	6	7	1	*
Agriculture		3,563	4,162	599	0.06%
Bulk Supply to LECO		1	1	-	*
Street Lighting		1	1	-	*
TOTAL		7,024,763	7,100,733	75,970	100.0%

Note : * < 0.01%

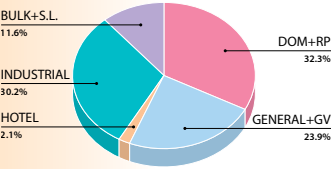
REVENUE FROM ELECTRICITY SALES BY PROVINCE IN LKR Million					
Distribution Provinces as per CEB Classification	Revenue (LKR Million)		% Change	% of Total	Avg. Price LKR/kWh
	2023	2024	2023/24	2024	2024
Colombo City	71,237	70,906	-0.5%	13.0%	44.69
North Western I	37,907	32,624	-13.9%	6.0%	32.94
North Western II	24,356	21,669	-11.0%	4.0%	34.57
North Central	25,162	22,037	-12.4%	4.0%	34.16
Northern	21,256	19,235	-9.5%	3.5%	37.60
Division 1 Total	179,919	166,471	-7.5%	30.4%	38.18
Western North	94,055	83,240	-11.5%	15.2%	34.48
Central I	29,530	25,595	-13.3%	4.7%	35.68
Central II	27,404	22,790	-16.8%	4.2%	33.69
Eastern	31,737	27,795	-12.4%	5.1%	35.11
Division 2 Total	182,726	159,420	-12.8%	29.1%	34.66
Western South II	67,347	60,256	-10.5%	11.0%	36.46
Uva	15,381	12,764	-17.0%	2.3%	32.35
Sabaragamuwa	22,140	19,297	-12.8%	3.5%	33.58
Division 3 Total	104,868	92,316	-12.0%	16.9%	35.21
Western South I	33,006	30,338	-8.1%	5.5%	39.28
Southern I	26,132	22,683	-13.2%	4.1%	34.44
Southern II	22,029	19,501	-11.5%	3.6%	35.27
Division 4 Total	81,167	72,522	-10.7%	13.3%	36.55
Bulk Supply to LECO	57,948	56,281	-2.9%	10.3%	34.63
TOTAL	606,627	547,010	-9.8%	100.0%	36.01

REVENUE FROM ELECTRICITY SALES BY TARIFF IN LKR Million					
Tariff	Revenue (LKR Million)		% Change	% of Total	Avg. Price LKR/kWh
	2023	2024	2023/24	2024	2024
Domestic	196,248	160,499	-18.2%	29.3%	34.14
Religious	3,110	2,283	-26.6%	0.4%	30.35
General Purpose Total	160,096	163,087	1.9%	29.8%	46.97
GP 1 Small	83,327	84,035	0.9%	15.4%	44.89
GP 2 Medium	55,187	55,717	1.0%	10.2%	50.17
GP 3 Large	21,582	23,334	8.1%	4.3%	47.66
Hotel Total	12,387	10,975	-11.4%	2.0%	30.92
H 1 Small	83	100	21.4%	0.02%	20.33
H 2 Medium	7,500	6,959	-7.2%	1.3%	31.99
H 3 Large	4,805	3,916	-18.5%	0.7%	29.56
Industrial Total	165,325	142,306	-13.9%	26.0%	30.79
IP 1 Small	9,530	7,235	-24.1%	1.3%	21.20
IP 2 Medium	83,422	72,040	-13.6%	13.2%	33.25
IP 3 Large	72,374	63,031	-12.9%	11.5%	29.81
Government Total	11,386	11,421	0.3%	2.1%	47.46
GV 1 Small	608	563	-7.5%	0.1%	43.91
GV 2 Medium	9,851	9,783	-0.7%	1.8%	47.79
GV 3 Large	927	1,075	16.0%	0.20%	46.50
Agriculture	124	149	19.9%	0.03%	42.26
Bulk Supply to LECO	57,948	56,281	-2.9%	10.3%	34.63
Street Lighting	3	10	202.2%	*	0.10
TOTAL	606,627	547,010	-9.8%	100.0%	36.01

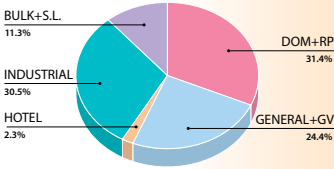
Note : * < 0.01%

CEB ELECTRICITY SALES & CONSUMER ACCOUNTS BY TARIFF

CEB Electricity Sales by Tariff

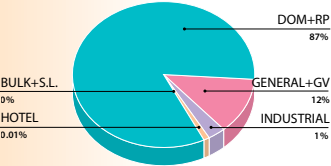


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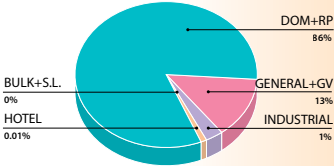


2024

CEB Consumer Accounts by Tariff



2023



2024

LECO ELECTRICITY SALES & CONSUMER ACCOUNTS BY TARIFF

	SALES BY TARIFF IN GWh			CONSUMER ACCOUNTS BY TARIFF		
	2023	2024	% Change	2023	2024	% Change
Domestic	642.4	688.9	7.2%	512,873	517,123	0.8%
Religious	9.8	9.7	-0.6%	2,726	2,752	1.0%
General Purpose Total	559.7	624.2	11.5%	102,825	104,859	2.0%
GP 1 Small	332.3	371.9	11.9%	101,292	103,285	2.0%
GP 2 Medium	215.0	238.0	10.7%	1,523	1,564	2.7%
GP 3 Large	12.4	14.3	15.2%	10	10	0.0%
Hotel Total	60.6*	69.2	14.2%	84	102	21.4%
H 1 Small	0.05	0.11	132.7%	3	21	600.0%
H 2 Medium	52.4*	59.1	13.0%	79	78	-1.3%
H 3 Large	8.2	10.0	21.6%	2	3	50.0%
Industrial Total	262.8*	291.4	10.9%	3,501	3,541	1.1%
IP 1 Small	27.5*	32.0	16.5%	2,851	2,891	1.4%
IP 2 Medium	195.7	217.2	11.0%	633	634	0.2%
IP 3 Large	39.6	42.2	6.5%	17	16	-5.9%
Government Total	20.1	18.7	-7.3%	422	420	-0.5%
GV 1 Small	1.8	1.8	3.3%	375	375	0.0%
GV 2 Medium	18.3	16.8	-8.4%	47	45	-4.3%
GV 3 Large	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-
Temporary Connections	0.2	0.2	-1.1%	64	63	-1.6%
Street Lighting	25.2	25.1	-0.6%	2,024	2,062	1.9%
TOTAL	1,580.8*	1,727.4	9.3%	624,519	630,922	1.0%

(Source : Lanka Electricity Company)

* Restated.

GENERAL STATISTICS

	Units	2023 (Restated)	2024(a)	% Change
Population (Mid Year)	million	22.04	21.92	-0.5%
GNI at Current Prices	LKR million	26,586,341	29,153,861	9.7%
GNI at Constant (2015) Prices	LKR million	11,524,024	12,161,620	5.5%
GDP at Current Prices	LKR million	27,419,804	29,898,564	9.0%
GDP at Constant (2015) Prices	LKR million	11,877,556	12,472,469	5.0%
Per Capita GDP at Current Market Prices	LKR	1,206,441	1,330,255	10.3%
Per Capita GDP at Current Market Prices	US \$	3,683	4,403	19.5%
NCPI Index (2021= 100)	%	204	207	1.6%
GDP Deflator (2015 = 100)	%	231	240	3.8%
Area of Sri Lanka	sqkm	65,610	65,610	-
Average Exchange Rate	LKR/US \$	327.53	302.12	-7.8%

(a): Provisional
(Source:- Department of Census & Statistics & Central Bank of Sri Lanka)

NO. OF AREA OFFICES, CONSUMER SERVICE CENTRES (CSCs) & POINT OF SALES CENTRES (POS) IN CEB

Province / Division	2023			2024		
	Area	CSC	POS	Area	CSC	POS
Colombo City	4	8	8	4	8	8
North Western I	4	13	3	4	13	3
North Western II	4	14	4	4	14	4
North Central	3	12	2	3	12	2
Nothorn	4	14	3	4	14	3
CEB Head Office			7			7
Division 1 Total	19	61	27	19	61	27
Western North	7	22	8	7	22	8
Central I	6	20	4	6	20	4
Central II	7	22	13	7	22	13
Eastern	5	27	4	5	27	4
Division 2 Total	25	91	29	25	91	29
Western South II	5	15	6	5	15	6
Uva	5	17	1	5	17	1
Sabaragamuwa	5	21	7	5	21	7
Division 3 Total	15	53	14	15	53	14
Western South I	4	11	11	4	11	10
Southern I	4	15	9	4	15	9
Southern II	3	15*	9	3	15	9
Division 4 Total	11	41	29	11	41	28
TOTAL	70	246	99	70	246	98

* Restated

LENGTH OF OVERHEAD (OH) & UNDER GROUND (UG)
TRANSMISSION & DISTRIBUTION LINES (km)

	2023	2024	% Change
220 kV Route OH	976	976	-
220 kV Route UG	22	22	-
132 kV Route OH	2,350	2,350	-
132 kV Route UG	55	55	-
33 kV Route OH	35,202*	36,383	3.4%
33 kV Route UG	51	55	8.1%
11 kV Route OH	1,429	1,256	-12.1%
11 kV Route UG	1,104	1,144	3.6%
Low Voltage Circuit OH & UG Total	153,175*	152,711	-0.3%
Single Phase OH & UG	28,527	26,654	-6.6%
Two Phase OH & UG	1,893*	1,596	-15.7%
Three Phase OH & UG	122,755	124,461	1.4%
* Restated			

DETAILS OF SUBSTATIONS

		Units	2023	2024	% Change
Grid SS (132/33 kV)		Nos.	62	63	1.6%
		MVA	4,990	5,080	1.80%
Grid SS (220/132/33 kV)		Nos.	4	4	-
		MVA	1600/380	1600/380	-
Grid SS (220/132 kV)		Nos.	9	9	-
		MVA	4,010	4,010	-
Grid SS (220/33 kV)		Nos.	6	6	-
		MVA	624	624	-
Grid SS (132/11 kV)		Nos.	9	9	-
		MVA	855	855	-
Primary SS (33 kV/11 kV)		Nos.	133	131	-1.5%
		MVA	1,347	1,368	1.5%
Distribution SS (33 kV or 11 kV / LV)		Nos.	36,872	38,094	3.3%
		MVA	8,478*	8,819	4.0%
Total number of substations		Nos.	37,095	38,316	3.3%
Total capacity		MVA	22,284*	22,735	2.0%
* Restated					

DISTRIBUTION LINE LENGTH BY PROVINCE & DIVISION

Province / Division	2023			2024		
	33 kV Route km	11 kV Route km	LV Circuit km	33 kV Route km	11 kV Route km	LV Circuit km
Colombo City	21	911	1,383	21	946	1,460
North Western I	2,137	310	11,452	2,154	314	11,268
North Western II	2,880	39	12,852	2,897	39	12,855
North Central	4,885	87	13,737	4,913	87	13,765
Nothern	2,513	331	10,381	2,558	331	10,474
Division 1 Total	12,436	1,678	49,804	12,544	1,717	49,823
Western North	2,246	76	10,840	2,271	76	10,857
Central I	2,221	149	9,329	2,347	153	9,443
Central II	2,760	9	9,284	2,936	9	8,977
Eastern	3,182	289	12,895	3,565	116	11,716
Division 2 Total	10,409	522	42,347	11,120	354	40,993
Western South II	1,362	19	7,208	1,385	19	7,240
Uva	3,165*	0	13,064*	3,214	0	12,884
Sabaragamuwa	3,283	21	13,461	3,481	18	14,227
Division 3 Total	7,810	39	33,732	8,080	37	34,351
Western South I	806	62	4,838	812	62	4,856
Southern I	1,820	126	10,781	1,886	124	10,997
Southern II	1,972	105	11,672*	1,996	105	11,692
Division 4 Total	4,597	293	27,292	4,695	292	27,546
Total	35,253	2,533	153,175	36,439	2,400	152,711

ELECTRICITY TARIFF 2024

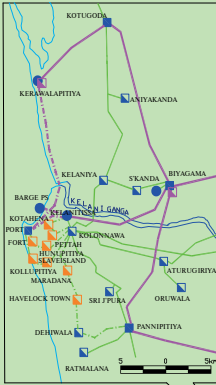
EFFECTIVE FROM		2024-07-16				
(for each 30 - day billing period)						
CONSUMER CATEGORY						
DOMESTIC CATEGORY						
Consumption of 0 - 60 kWh per month						
Block 1 : 0 - 30 kWh		6.00	100.00			
Block 2 : 31 - 60 kWh		9.00	250.00			
Consumption above 60 kWh per month						
Block 1 : 0 - 60 kWh		15.00	N/A			
Block 2 : 61 - 90 kWh		18.00	400.00			
Block 3 : 91 - 120 kWh		30.00	1,000.00			
Block 4 : 121 - 180 kWh		42.00	1,500.00			
Block 5 : Above 180 kWh		65.00	2,000.00			
Time of Use Electricity Tariff for Domestic Consumers (Optional)						
Day Time (05:30 – 18:30)		56.00	2,000.00			
Peak Time (18:30 – 22:30)		72.00				
Off Peak Time (22:30 – 05:30)		24.00				
RELIGIOUS & CHARITABLE INSTITUTIONS CATEGORY						
Block 1 : 0 - 30 kWh		6.00	100.00			
Block 2 : 31 - 90 kWh		6.00	250.00			
Block 3 : 91 - 120 kWh		10.00	300.00			
Block 4 : 121 - 180 kWh		20.00	1,200.00			
Block 5 : Above 180 kWh		30.00	1,600.00			
OTHER CONSUMER CATEGORIES		Energy Charge (LKR. /kWh)			Fixed Charge	Demand Charge
		Day Time	Peak Time	Off Peak Time	(LKR. / Month)	(LKR. / kVA)
Industrial Rate1	IP 1-1 For VDMC ≤ 300 kWh/month	10.00			300.00	-
	IP 1-2 For VDMC > 300 kWh/month	16.00			1,000.00	-
Industrial Rate 2		20.50	30.50	18.00	5,000.00	1,500.00
Industrial Rate 3		19.50	29.50	17.00	5,000.00	1,400.00
Hotel Rate 1	H 1-1 For VDMC ≤ 300 kWh/month	10.00			300.00	-
	H 1-2 For VDMC > 300 kWh/month	16.00			1,000.00	-
Hotel Rate 2		20.50	30.50	18.00	5,000.00	1,500.00
Hotel Rate 3		19.50	29.50	17.00	5,000.00	1,400.00
General Purpose Rate 1	GP 1-1 For VDMC ≤ 180 kWh/month	26.40			600.00	-
	GP 1-2 For VDMC > 180 kWh/month	34.40			1,500.00	-
General Purpose Rate 2		38.25	46.75	31.45	5,000.00	1,500.00
General Purpose Rate 3		37.40	45.90	30.60	5,000.00	1,400.00
Government Rate 1	GV 1-1 For VDMC ≤ 180 kWh/month	26.40			600.00	-
	GV 1-2 For VDMC > 180 kWh/month	34.40			1,500.00	-
Government Rate 2		38.25	46.75	31.45	5,000.00	1,500.00
Government Rate 3		37.40	45.90	30.60	5,000.00	1,400.00
STREET LIGHTING		45.00			-	-
EV CHARGING OF CEB CHARGING STATIONS						
DC Fast Charging		87.00	111.00	53.00	-	-
AC Level 2 AC Charging		70.00	90.00	40.00	-	-
AGRICULTURE Rate 1- Optional		18.00	35.00	8.00	1,000.00	-

Note: VDMC - Volume Differentiated Monthly Consumption
Rate 1- Supply at 400/230 V & Contract Demand <= 42 kVA
Rate 2- Supply at 400/230 V & Contract Demand > 42 kVA
Rate 3- Supply at 11 kV & above



CEYLON ELECTRICITY BOARD

THE MAP OF SRI LANKA TRANSMISSION SYSTEM CEB DISTRIBUTION BOUNDARIES & CEB AREA BOUNDARIES IN YEAR 2024



DIVISION -01

NORTHERN
N1 Jaffna
N2 Kilinochchi
N3 Vavuniya
N4 Jaffna East

NORTH CENTRAL
NC1 Anuradhapura
NC2 Kekirawa
NC3 Minneriya

NORTH WESTERN 1
NW1-1 Wrennapuwa
NW1-2 Kuliyapitiya
NW1-3 Chilaw
NW1-4 Puttalam

NORTH WESTERN 2
NW2-1 Narammala
NW2-2 Kurunegala
NW2-3 Wariyapola
NW2-4 Maho

COLOMBO CITY
C0 Colombo North
Colombo South
Colombo East
Colombo West

DIVISION -03

WESTERN SOUTH 2
WS1 Sri J'pura
WS2 Awissawella
WS5 Homagama
WS6 Horana
WS7 Bandaragama

SABARAGAMUWA
SA3 Ruwanwella
SA4 Eheliyagoda
SA5 Ratnapura
SA6 Kahawatta
SA7 Embilipitiya

UVA

U1 Diyatalawa
U2 Badulla
U3 Monaragala
U4 Mahiyanganaya
U5 Wellawaya

DIVISION -02

WESTERN NORTH
WN1 Negombo
WN2 Veyangoda
WN3 Ja-Ela
WN4 Kelaniya
WN5 Gampaha
WN6 Diulapitiya
WN7 Kirindiwela

CENTRAL Province I
CP1-1 Matale
CP1-2 Katugastota
CP1-3 Kundasale
CP1-4 Kandy City
CP1-5 Dambulla
CP1-6 Galagedara

CENTRAL Province II
CP2-1 Ginigathena
CP2-2 Nawalapitiya
CP2-3 Nuwara Eliya
CP2-4 Peradeniya
CP2-5 Hagaranketha
SA1 Kegalle
SA2 Mawanella

EASTERN

E1 Trincomalee
E2 Batticaloa
E3 Ampara
E4 Kalmunai
E5 Valachchenai

DIVISION -04

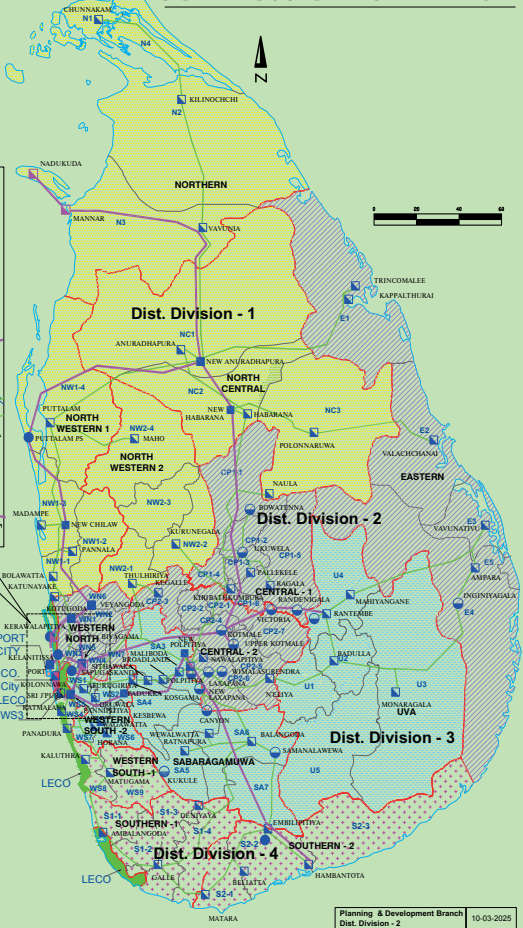
WESTERN SOUTH 1
WS3 Dehiwala
WS4 Ratmalana
WS8 Kalutara
WS9 Mathugama

SOUTHERN 1

S1-1 Ambalagoda
S1-2 Baddegama
S1-3 Galle
S1-4 Akuressa

SOUTHERN 2

S2-1 Matara
S2-2 Tangalle
S2-3 Hambantota



Planning & Development Branch

Dist. Division - 2

10-03-2025

LEGEND

- 220kV Line
- 220kV Underground Cable
- 132kV Underground Cable
- 132kV Line
- 220/132 kV Grid Substation
- 132/33 kV Grid Substation
- 220/33 kV Grid Substation
- 132/11 kV Grid Substation
- Hydro Power Station
- Thermal Power Station
- CEB PROVINCIAL BOUNDARY
- CEB AREA BOUNDARY
- CEB DIST. DIVISION - 01
- CEB DIST. DIVISION - 02
- CEB DIST. DIVISION - 03
- CEB DIST. DIVISION - 04
- LECO
- COLOMBO CITY
- PORT CITY