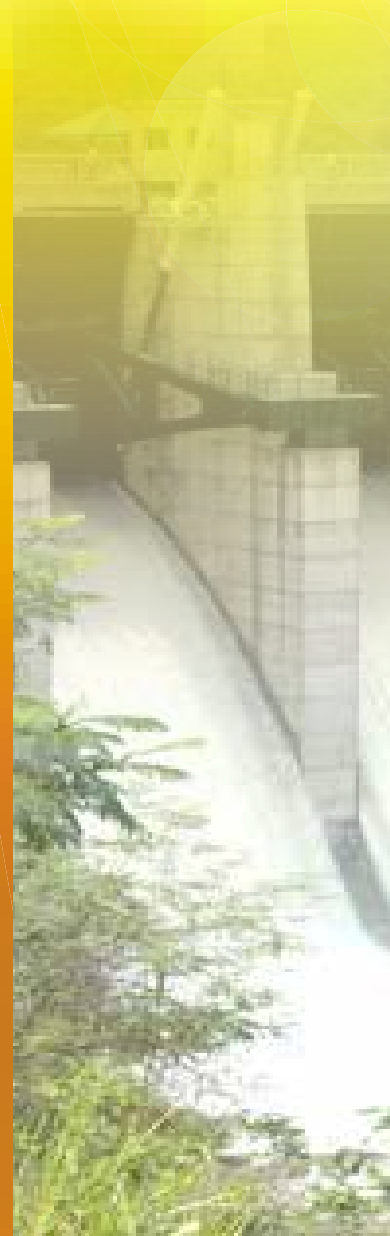




CEYLON ELECTRICITY BOARD

2024

**SALES AND GENERATION  
DATA BOOK**

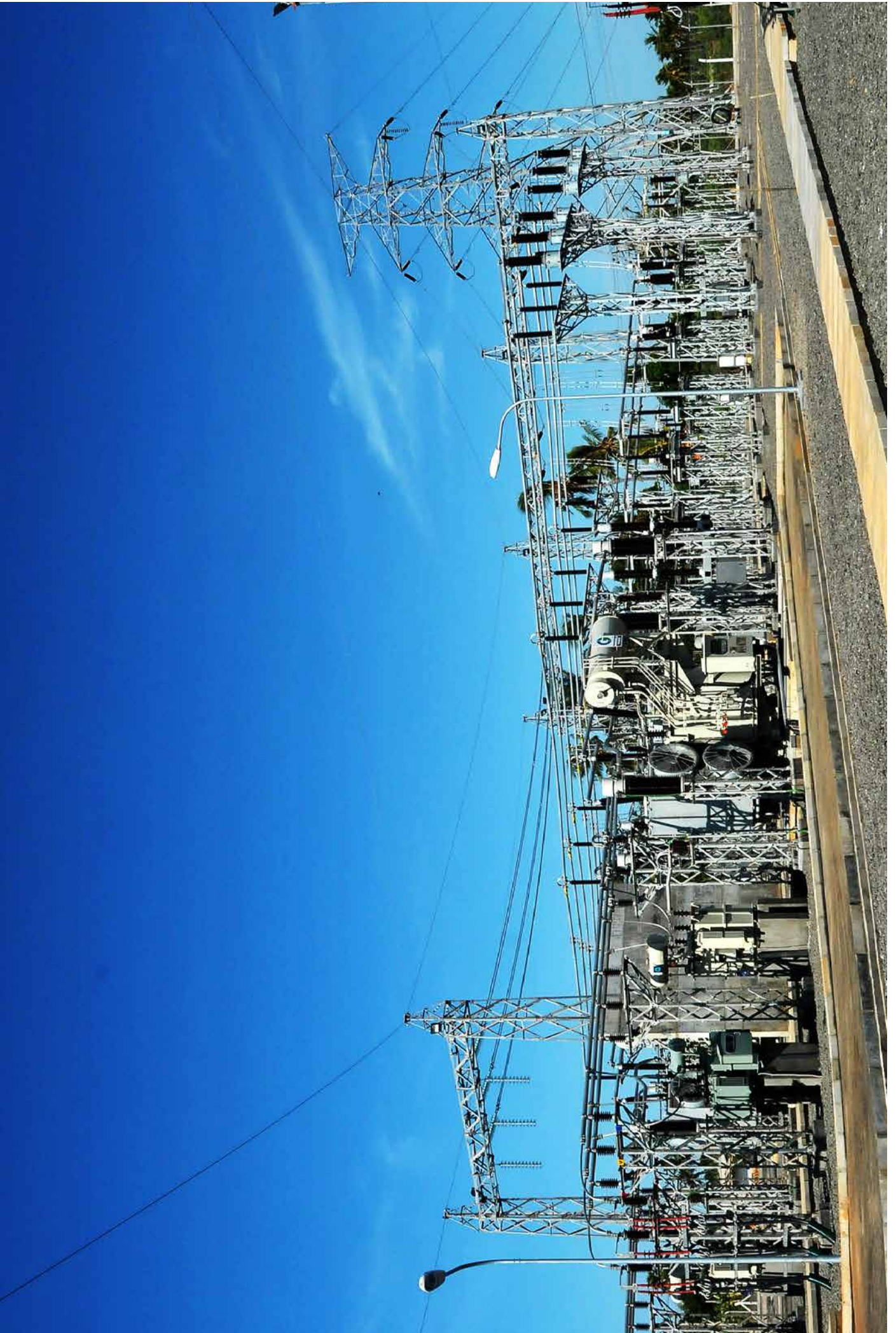


**Statistical Unit,**  
**Corporate Strategy & Regulatory Affairs Branch**  
Ceylon Electricity Board  
No. 100 2/2, 2nd floor,  
Lady Lochore Loan Fund Building,  
Sir Chittampalam A.Gardiner Mawatha,  
Colombo 02.

# Contents

	<b>Page No</b>
Salient Features	01 - 04
<hr/>	
<b>DATA ON SALES</b>	
<hr/>	
Historical Behaviour Pattern	05
Summary Statistics of Electricity Sales	07
Divisional & Provincial Electricity Sales by Tariff	08 - 27
Electricity Sales by Province & Division	28
Provincial Electricity Sales by Area	29 - 38
Provincial Electricity Sales by Tariff	39 - 41
Electricity Sales by Area & Tariff	42 - 56
Monthly Data on Electricity Sales by Tariff	57 - 59
Monthly Data on Electricity Sales by Province	60 - 62
<hr/>	
<b>DATA ON ELECTRICITY GENERATION</b>	
<hr/>	
Year of Commissioning of Power Stations	64 - 68
Summary Statistics of Electricity Generation	69 - 70
Data on Power Stations - CEB	71 - 72
Monthly Electricity Generation by Source & Sectors	73
Gross Generation, Auxiliary & Net Generation	74
Monthly Gross Generation by Power Stations	75 - 90
Monthly Station Consumption & Net Generation by Power Stations	91 - 94
Fuel Consumption & Fuel Cost by Power Stations - CEB	95 - 96
Coal Shipment Details	97
Fuel Cost by Power Stations - Private	98
Monthly System Peak Demand & Load Factor	99
Reservoir Operation Data	101 - 102
Catchment Areas Rainfall Data	103 - 105
Daily & Weekly Load Curves	106 - 107
C.E.B. Tariff	108 - 109





## Salient Features – 2024

### Introduction

The year 2024 marked a period of stability and progress for the Ceylon Electricity Board (CEB). Electricity demand increased for the first time since the pandemic, reflecting the recovery of the national economy. Tariff revisions introduced during the year ensured cost reflectivity and enabled the reduction in generation costs, arising from favorable weather conditions and lower fuel prices, to be passed on to consumers.

In keeping with the Government's policy objective of achieving 70 percent renewable electricity generation by 2030, renewable energy capacity continued to expand, with a notable contribution from rooftop solar installations.

### Installed Capacity

The total installed capacity (CEB and private) at the end of 2024 was 4,648 MW. Details are provided below.

Installed Capacity (MW)			
		2024	Percentage of Total
CEB -	Hydro	1,533	33%
	Thermal - Oil	801	17%
	Thermal - Coal	900	19%
	NCRE - Wind	104	2%
	<b>Total CEB</b>	<b>3,338</b>	<b>72%</b>
IPP -	Thermal - Oil	482	10%
	NCRE - Mini Hydro	432	9%
	NCRE - Wind	163	4%
	NCRE - Other	63	1%
	NCRE - Grid Connected Solar	170	4%
<b>Total IPP</b>	<b>1,310</b>	<b>28%</b>	
<b>Total</b>		<b>4,648</b>	<b>100%</b>

The installed capacity of major hydro power plants accounted for 33 % of the total capacity. Non-Conventional Renewable Energy (NCRE) plants, including Mini Hydro, represented 20% of the total capacity, with Mini Hydro contributing 9 % and Wind, Solar, Dendro, Biomass, and Municipal Waste making up the remaining 11 %.

The installed capacity of CEB-owned hydro plants increased by 120 MW in 2024 compared to 2023 following the successful commissioning of the Uma Oya hydro power plant.

During 2024, the installed capacity of Independent Power Producer (IPP) thermal plants increased from 387 MW to 482 MW, mainly due to the commissioning of the 212 MW Sobadhanavi Power Plant. This increase also reflects the retirement of the ACE Power Embilipitiya and ACE Power Matara plants, which had been temporarily reconnected to the grid under six-month contracts in 2023. These contracts concluded on 21 February 2024 and 4 March 2024, respectively.

## Electricity Generation

The total net electricity generation (CEB and IPP) in 2024 was 16,802 GWh, representing a 7.9 percent increase compared to 2023. The average daily generation rose from 42.7 GWh/day in 2023 to 45.9 GWh/day in 2024. Details of gross generation and auxiliary consumption are provided on pages 73 to 74 of this report.

During the year, CEB power stations generated 12,861 GWh, accounting for 77 % of the total electricity generation. The private sector contributed the remaining 23 %, producing 3,940 GWh in 2024.

### Net Generation by Ownership – 2023 & 2024



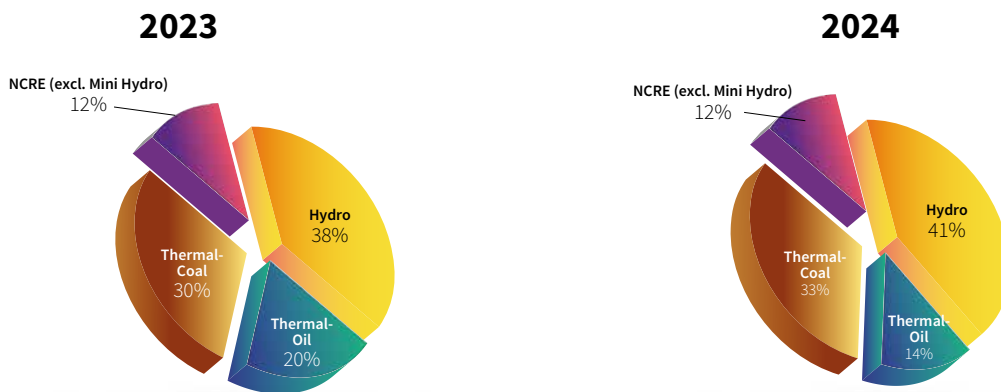
Generation from CEB hydropower plants totaled 5,426 GWh, accounting for 32.3% of the total generation for the year. This represents a 18.7% increase compared to 2023. Meantime, coal power generation contributed 32.6% of the total electricity generation in 2024. This represents a 18.0% increase than last year.

CEB's thermal generation (oil and coal), which comprised 42% of the total electricity generation, increased by 432 GWh from 6,620 GWh in 2023 to 7,052 GWh in 2024.

Details of gross generation for power stations are provided on pages 73-90, while information on monthly station consumption and net generation of power stations can be found on pages 91-94.

Overall thermal generation, representing 47% of the total, increased by 0.5% from 7,781 GWh in 2023 to 7,821 GWh in 2024 and total hydropower generation, which accounted for 41% of the total, increased by 16% from 5,951 GWh in 2023 to 6,899 GWh in 2024.

### Net Generation by Source – 2023 & 2024

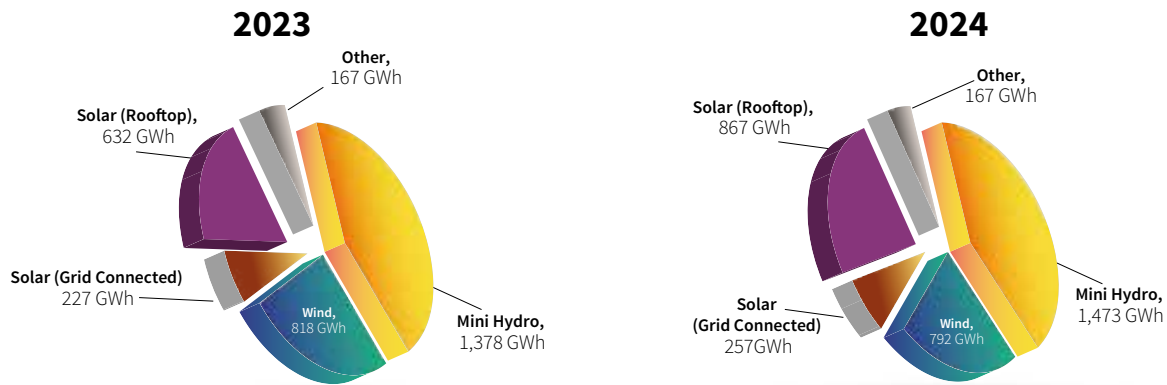


Mini hydropower generation totaled 1,473 GWh in 2024, compared to 1,378 GWh in 2023, representing 8.8 % of the total electricity generation. NCRE wind generation decreased from 818 GWh in 2023 to 792 GWh in 2024. Rooftop solar generation recorded a significant increase of 37.1 %, rising from 632 GWh in 2023 to 867 GWh in 2024.

In total, NCRE plants, including mini hydropower, wind, other NCRE sources, and grid-connected solar installations, generated 3,555 GWh in 2024, accounting for 21 % of the total electricity generation.



**NCRE Generation – 2023 & 2024**



**Maximum Demand**

The maximum night peak demand on the national grid in 2024 was 2,673.0 MW, recorded on 26 September 2024, compared to 2,414.8 MW in 2023. The maximum day peak demand of 2,459.7 MW was recorded on 6 May 2024.

The annual system load factor, based on net generation, declined marginally to 71.6 % in 2024, from 73.6 % in 2023.

**Energy Losses**

Power system energy losses (excluding auxiliary consumption) were estimated at 9.5% in 2024, compared with 9.3% in 2023.

**Auxiliary Consumption**

Total auxiliary consumption at CEB thermal power stations was 634 GWh in 2024, comprising 57 GWh from thermal oil power stations and 577 GWh from thermal coal power stations. Auxiliary consumption at CEB hydropower stations and the Mannar Wind Power Station was 19 GWh and 5 GWh, respectively, in 2024.

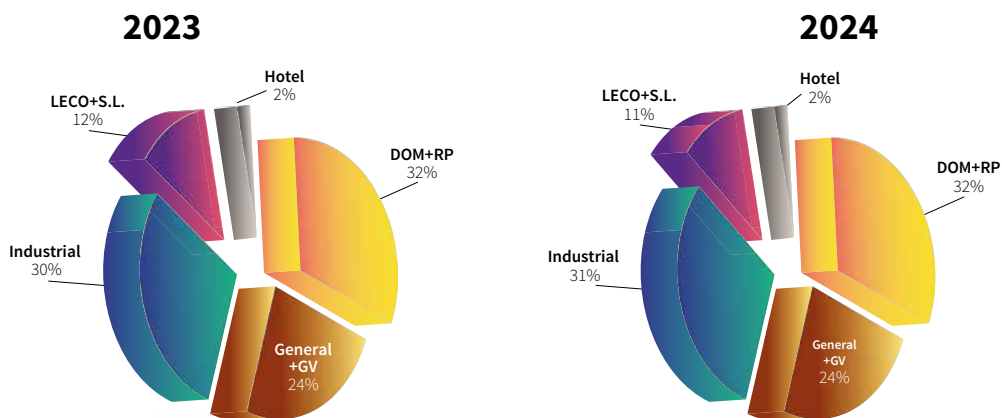
**Fuel Consumption & Fuel Cost**

Liquid fuel consumption for CEB thermal generation decreased by 20 %, deducting from 495 million liters in 2023 to 394 million liters in 2024. The Lakvijaya Power Plant (LVPP) used 2,238 million kg of coal for electricity generation in 2024. The total fuel cost (with small islands) for CEB thermal generation decreased by 32 %, from LKR 279,169 million in 2023 to LKR 190,194 million in 2024. The average fuel cost per unit of CEB thermal generation was LKR 24.71 (without small Islands) for the year. The cost of coal purchased was LKR 108,295 million, while the cost of oil purchased was LKR 550 million.

**Electricity Sales (Billed)**

Total billed electricity sales for 2024 amounted to 15,191 GWh, compared to 14,153 GWh in 2023. The average daily electricity sales for 2024 were 42 GWh/day.

**CEB Electricity Sales by Tariff**



Electricity sales recorded under the Domestic and Religious Purpose categories, which have historically represented the highest sales since 2006, increased by 209 GWh, from 4,567 GWh in 2023 to 4,776 GWh in 2024. This category represented 32% of total sales in 2024.

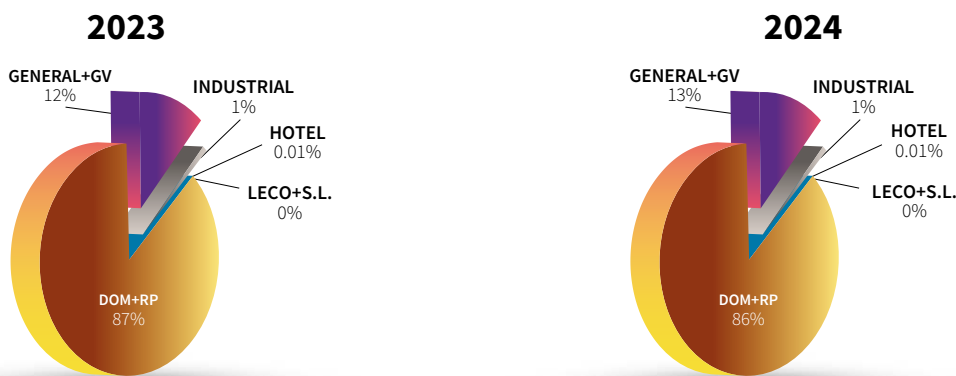
Electricity sales under the Industrial category (including Agriculture) and the General-Purpose category (including Government) accounted for 30% and 24% of total sales, respectively, during the year. Sales for LECO increased by 86 GWh, from 1,539 GWh in 2023 to 1,625 GWh in 2024. LECO and Street Lighting together represented 11% of the total electricity sales.

### Consumer Accounts

The total number of billed consumer accounts in 2024 increased by 75,970, rising from 7,024,763 in 2023 to 7,100,733 in 2024, reflecting an annual growth of 1.1%. On average, 6,331 new consumer accounts were added to the system each month in 2024, compared to 7,336 per month in 2023.

The number of consumer accounts in the Domestic and Religious Purposes categories increased by 53,753, from 6,079,414 in 2023 to 6,133,167 in 2024, representing 86 % of CEB's total consumer accounts. The average monthly electricity consumption per consumer in these categories was approximately 65 kWh in 2024.

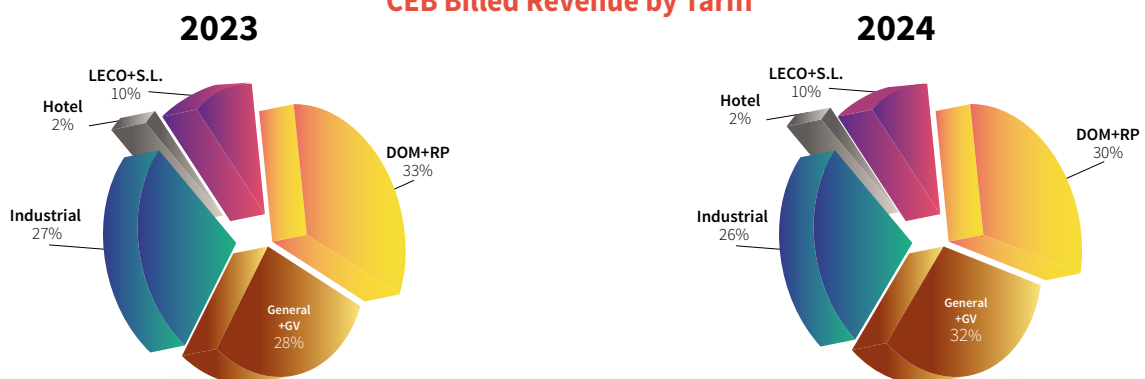
### CEB Consumer Accounts by Tariff



Consumer accounts in the Industrial category (including Agriculture) represented 1 % of the total in 2024, while the General-Purpose category (including Government) accounted for 13 %. The average monthly electricity

consumption per consumer was 5,051 kWh in the Industrial category and 347 kWh in the General Purpose category.

### CEB Billed Revenue by Tariff



### Billed Revenue

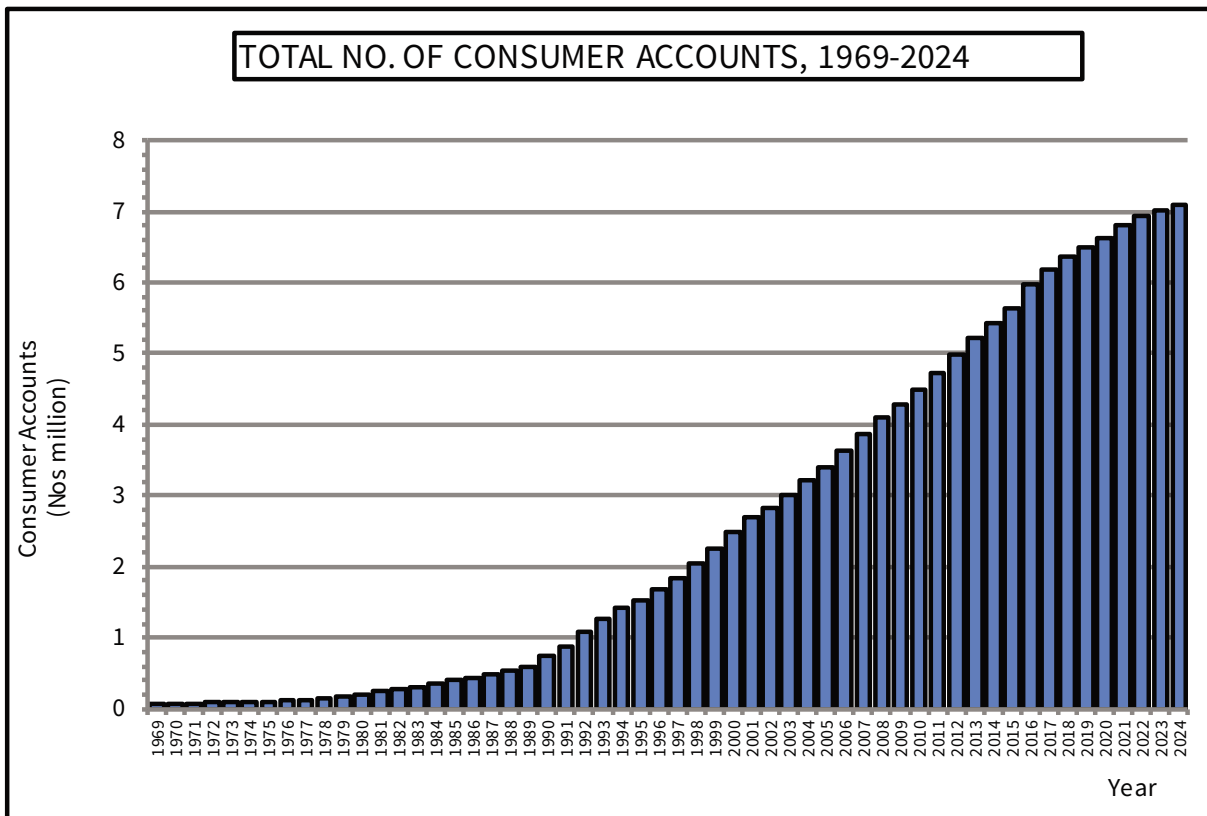
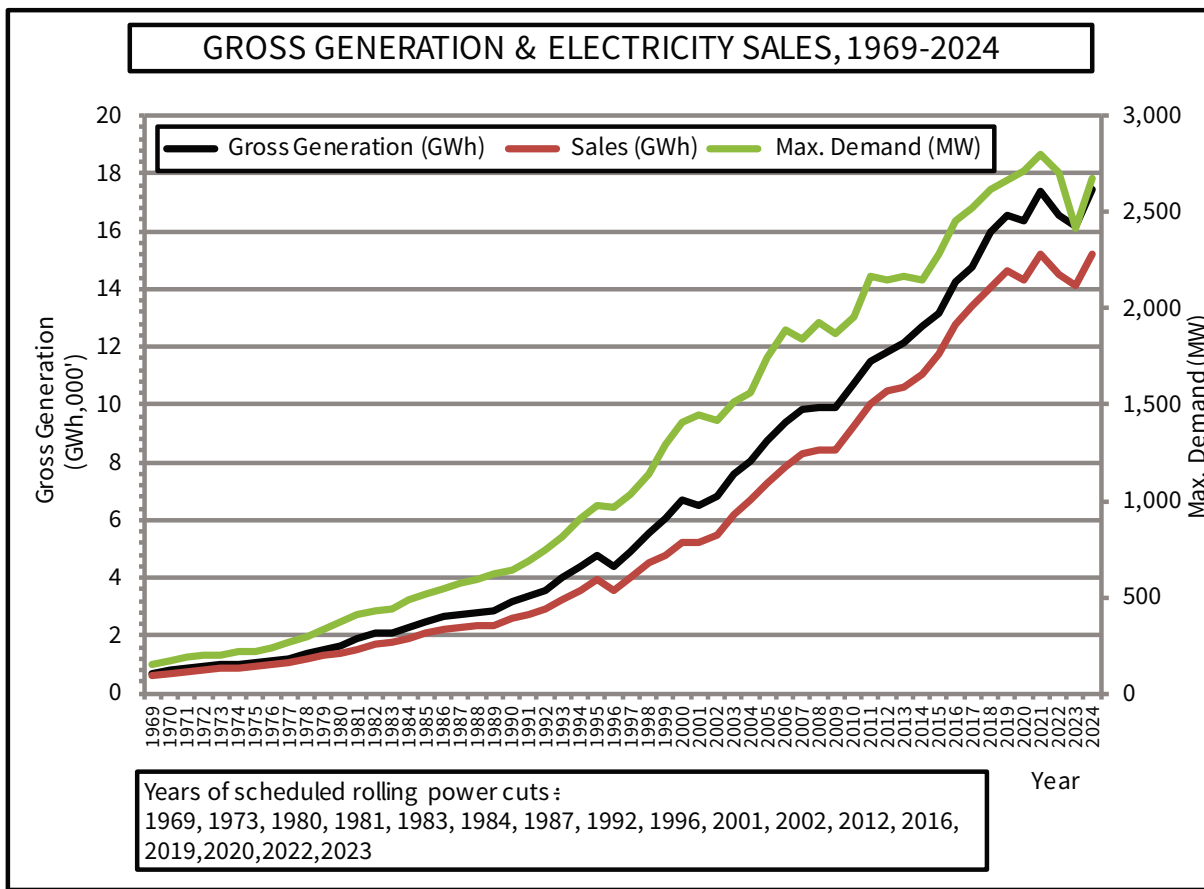
The total billed revenue from electricity sales decreased by 10 %, from LKR 606,627 million in 2023 to LKR 547,010 million in 2024. This reduction was mainly due to the new end-user tariff rates implemented on 5 March 2024 and 16 July 2024.

The average daily billed revenue from electricity sales in 2024 was LKR 1,495 million, while the average selling price per unit for the year was LKR 36.01 per kWh.

In 2024, the General-Purpose category (including Government) contributed the highest share of total revenue, accounting for 32 %. The Domestic and Religious Purposes categories contributed 30 %, and the Industrial category (including Agriculture) accounted for 26%. The remaining revenue was derived from Hotels, LECO, and Street Lighting.



### HISTORICAL BEHAVIOUR PATTERN, 1969 -2024





<b>SUMMARY STATISTICS OF ELECTRICITY SALES - 2024</b>						
	<b>UNIT</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>% INCREASE 2022/2023</b>	<b>% INCREASE 2023/2024</b>
Electricity Sales	GWh	14,519.62	14,153.12	15,191.12	-2.52%	7.33%
Consumer Accounts	No	6,936,735	7,024,763	7,100,733	1.27%	1.08%
Revenue from Billed Sales	LKR million	308,457.23	606,627.16	547,010.06	96.66%	-9.83%
Ave.Selling Price / Unit	LKR/kWh	21.24	42.86	36.01	101.76%	-15.99%
Per capita Ave. Electricity Consumption	kWh/Person	654.60	642.24	693.15	-1.89%	7.93%
Number of CEB Distribution Areas	No	<b>70</b>	<b>70</b>	<b>70</b>		
Distribution Division 1	No	19	19	19		
Distribution Division 2	No	25	25	25		
Distribution Division 3	No	15	15	15		
Distribution Division 4	No	11	11	11		
Number of Consumer Service Centres	No	<b>246*</b>	<b>246*</b>	<b>246</b>		
Distribution Division 1	No	61	61	61		
Distribution Division 2	No	91	91	91		
Distribution Division 3	No	53	53	53		
Distribution Division 4	No	41*	41*	41		

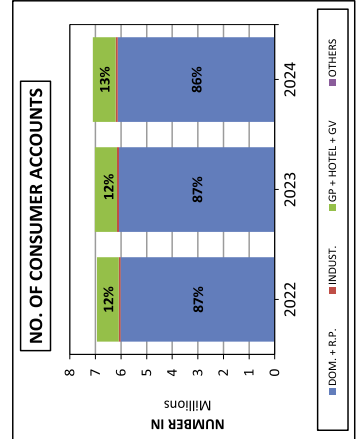
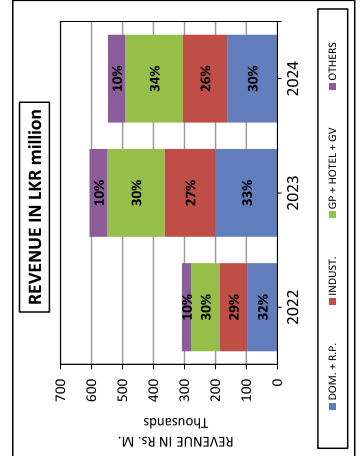
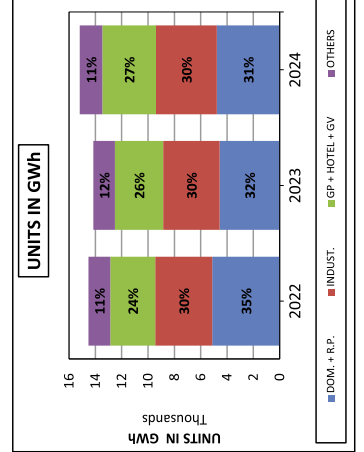
\* Restated

**Note** 1. The Revenue from billed sales and Average selling price per unit excludes the VAT  
2. Financial data for the year 2024 are provisional.

TARIFF	SALES BY TARIFF - 2023 & 2024									
	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE	
DOMESTIC	4,495.209	4,701.400	4.59%	196,248.041	160,498.898	-18.22%	6,035,632	6,088,865	0.88%	
RELIGIOUS	71.694	75.217	4.91%	3,109.819	2,283.300	-26.58%	43,782	44,302	1.19%	
<b>TOTAL</b>	<b>4,566.903</b>	<b>4,776.617</b>	<b>4.59%</b>	<b>199,357.860</b>	<b>162,782.198</b>	<b>-18.35%</b>	<b>6,079,414</b>	<b>6,133,167</b>	<b>0.88%</b>	
INDUSTRIAL - SMALL	340.372	341.279	0.27%	9,529.758	7,235.024	-24.08%	64,410	65,871	2.27%	
MEDIUM	2,025.991	2,166.331	6.93%	83,421.812	72,040.163	-13.64%	5,794	5,927	2.30%	
LARGE	1,911.874	2,114.758	10.61%	72,373.621	63,031.054	-12.91%	348	360	3.45%	
<b>TOTAL</b>	<b>4,278.237</b>	<b>4,622.368</b>	<b>8.04%</b>	<b>165,325.191</b>	<b>142,306.241</b>	<b>-13.92%</b>	<b>70,552</b>	<b>72,158</b>	<b>2.28%</b>	
GENERAL PURPOSE - SMALL	1,702.361	1,871.988	9.96%	83,326.757	84,035.232	0.85%	854,952	874,677	2.31%	
MEDIUM	1,030.799	1,110.471	7.73%	55,187.290	55,717.237	0.96%	6,142	6,302	2.61%	
LARGE	424.776	489.628	15.27%	21,581.576	23,334.131	8.12%	195	195	0.00%	
<b>TOTAL</b>	<b>3,157.936</b>	<b>3,472.087</b>	<b>9.95%</b>	<b>160,095.623</b>	<b>163,086.601</b>	<b>1.87%</b>	<b>861,289</b>	<b>881,174</b>	<b>2.31%</b>	
HOTEL - SMALL	2.339	4.943	111.30%	82.742	100.488	21.45%	231	350	51.52%	
MEDIUM	172.140	217.552	26.38%	7,499.929	6,958.666	-7.22%	391	419	7.16%	
LARGE	118.206	132.457	12.06%	4,804.644	3,915.962	-18.50%	19	22	15.79%	
<b>TOTAL</b>	<b>292.685</b>	<b>354.952</b>	<b>21.27%</b>	<b>12,387.316</b>	<b>10,975.116</b>	<b>-11.40%</b>	<b>641</b>	<b>791</b>	<b>23.40%</b>	
GOVERNMENT - SMALL	12.130	12.815	5.64%	608.406	562.734	-7.51%	8,818	8,785	-0.37%	
MEDIUM	189.009	204.706	8.30%	9,850.638	9,782.782	-0.69%	478	487	1.88%	
LARGE	18.626	23.125	24.15%	927.077	1,075.391	16.00%	6	7	16.67%	
<b>TOTAL</b>	<b>219.766</b>	<b>240.646</b>	<b>9.50%</b>	<b>11,386.121</b>	<b>11,420.908</b>	<b>0.31%</b>	<b>9,302</b>	<b>9,279</b>	<b>-0.25%</b>	
AGRICULTURE	2.463	3.517	42.78%	123.897	148.597	19.94%	3,563	4,162	16.81%	
BULK SUPPLY TO LECO	1,538.870	1,624.975	5.60%	57,947.990	56,280.840	-2.88%	1	1	-	
STREET LIGHTING	96.258	95.961	-0.31%	3.162	9.556	202.23%	1	1	-	
<b>TOTAL</b>	<b>14,153.118</b>	<b>15,191.122</b>	<b>7.33%</b>	<b>606,627.159</b>	<b>547,010.057</b>	<b>-9.83%</b>	<b>7,024,763</b>	<b>7,100,733</b>	<b>1.08%</b>	

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE OF TOTAL IN 2024		
	UNIT:	REV:	CON:
DOM. & R.P.	31%	30%	86%
INDUSTRIAL & AGR.	30%	26%	1%
GP, HOTEL & GV	27%	34%	13%
OTHERS	11%	10%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>



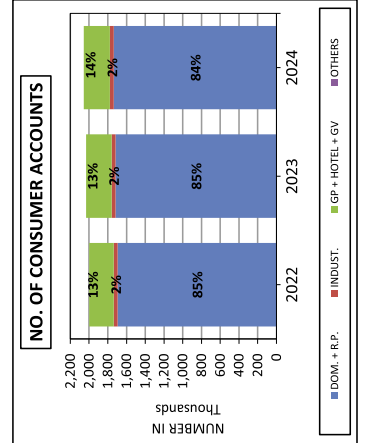
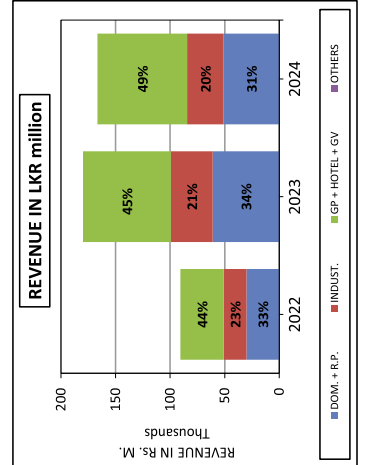
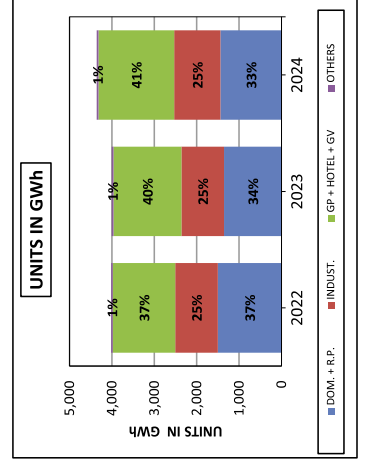


**SALES BY TARIFF - 2023 & 2024 : DISTRIBUTION DIVISION - 1**  
(Colombo City, North Western I & II, North Central & Northern Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	1,327.130	1,408.919	6.16%	59,735.358	50,114.394	-16.11%	1,703,166	1,720,270	1.00%
RELIGIOUS	29.808	30.459	2.18%	1,297.918	978.840	-24.58%	14,682	14,876	1.32%
<b>TOTAL</b>	<b>1,356.938</b>	<b>1,439.378</b>	<b>6.08%</b>	<b>61,033.276</b>	<b>51,093.234</b>	<b>-16.29%</b>	<b>1,717,848</b>	<b>1,735,146</b>	<b>1.01%</b>
INDUSTRIAL - SMALL	122.397	127.721	4.35%	3,308.255	2,650.404	-19.89%	36,730	37,522	2.16%
MEDIUM	462.755	481.764	4.11%	18,930.044	16,122.879	-14.83%	1,602	1,678	4.74%
LARGE	419.798	482.527	14.94%	15,939.051	14,430.622	-9.46%	76	81	6.58%
<b>TOTAL</b>	<b>1,004.950</b>	<b>1,092.013</b>	<b>8.66%</b>	<b>38,177.350</b>	<b>33,203.906</b>	<b>-13.03%</b>	<b>38,408</b>	<b>39,281</b>	<b>2.27%</b>
GENERAL PURPOSE - SMALL	522.618	580.367	11.05%	25,622.891	26,033.957	1.60%	266,055	273,246	2.70%
MEDIUM	583.282	618.727	6.08%	30,769.273	30,653.040	-0.38%	2,856	2,907	1.79%
LARGE	284.487	336.814	18.39%	14,522.409	16,106.491	10.91%	110	107	-2.73%
<b>TOTAL</b>	<b>1,390.387</b>	<b>1,535.907</b>	<b>10.47%</b>	<b>70,914.573</b>	<b>72,793.488</b>	<b>2.65%</b>	<b>269,021</b>	<b>276,260</b>	<b>2.69%</b>
HOTEL - SMALL	0.666	2.089	213.65%	21.696	41.799	92.66%	63	89	41.27%
MEDIUM	44.864	64.091	42.86%	1,931.225	2,017.430	4.46%	84	87	3.57%
LARGE	79.287	90.005	13.52%	3,224.379	2,642.898	-18.03%	11	14	27.27%
<b>TOTAL</b>	<b>124.818</b>	<b>156.185</b>	<b>25.13%</b>	<b>5,177.300</b>	<b>4,702.127</b>	<b>-9.18%</b>	<b>158</b>	<b>190</b>	<b>20.25%</b>
GOVERNMENT - SMALL	3.104	3.281	5.71%	165.096	143.601	-13.02%	1,976	1,968	-0.40%
MEDIUM	77.935	80.335	3.08%	4,044.430	3,967.391	-1.90%	184	187	1.63%
LARGE	6.350	9.826	54.74%	318.785	455.340	42.84%	4	5	25.00%
<b>TOTAL</b>	<b>87.389</b>	<b>93.442</b>	<b>6.93%</b>	<b>4,528.311</b>	<b>4,566.331</b>	<b>0.84%</b>	<b>2,164</b>	<b>2,160</b>	<b>-0.18%</b>
AGRICULTURE	1.743	2.566	47.21%	87.733	111.817	27.45%	2,762	3,229	16.91%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	40.787	40.787	0.00%	-	0.000	-	-	-	-
<b>TOTAL</b>	<b>4,007.011</b>	<b>4,360.278</b>	<b>8.82%</b>	<b>179,918.543</b>	<b>166,470.903</b>	<b>-7.47%</b>	<b>2,030,361</b>	<b>2,056,266</b>	<b>1.28%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		CON:
	UNIT:	REV:	
DOM. & R.P.	33%	31%	84%
INDUSTRIAL & AGR.	25%	20%	2%
GP, HOTEL & GV	41%	49%	14%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

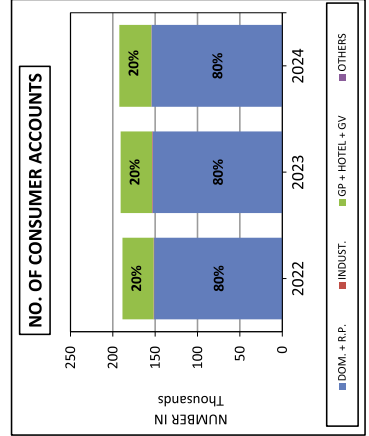
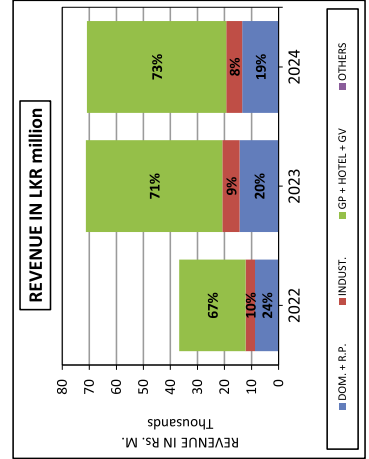
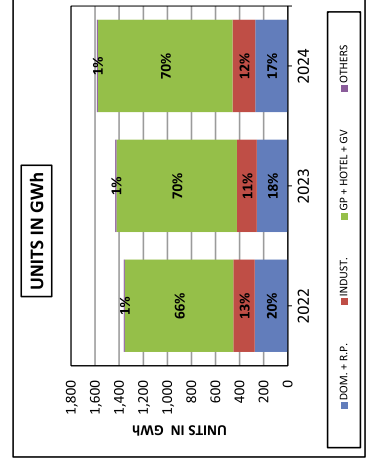


## SALES BY TARIFF - 2023 &amp; 2024 : COLOMBO CITY

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	250.284	263.623	5.33%	14,048.320	13,219.693	-5.90%	152,347	153,530	0.78%
RELIGIOUS	7.649	7.180	-6.13%	353.823	273.666	-22.65%	917	922	0.55%
<b>TOTAL</b>	<b>257.933</b>	<b>270.803</b>	<b>4.99%</b>	<b>14,402.143</b>	<b>13,493.359</b>	<b>-6.31%</b>	<b>153,264</b>	<b>154,452</b>	<b>0.78%</b>
INDUSTRIAL - SMALL	2.606	3.127	19.99%	66.569	64.203	-3.55%	215	227	5.58%
MEDIUM	32.492	34.209	5.28%	1,394.650	1,198.020	-14.10%	134	133	-0.75%
LARGE	128.494	149.671	16.48%	4,936.563	4,542.620	-7.98%	23	23	-
<b>TOTAL</b>	<b>163.593</b>	<b>187.007</b>	<b>14.31%</b>	<b>6,397.781</b>	<b>5,804.843</b>	<b>-9.27%</b>	<b>372</b>	<b>383</b>	<b>2.96%</b>
GENERAL PURPOSE - SMALL	121.856	134.739	10.57%	5,790.250	5,970.316	3.11%	34,880	35,094	0.61%
MEDIUM	454.427	478.105	5.21%	23,983.618	23,755.444	-0.95%	1,984	2,007	1.16%
LARGE	283.125	335.155	18.38%	14,429.263	16,006.049	10.93%	87	86	-1.15%
<b>TOTAL</b>	<b>859.408</b>	<b>948.000</b>	<b>10.31%</b>	<b>44,203.131</b>	<b>45,731.810</b>	<b>3.46%</b>	<b>36,951</b>	<b>37,187</b>	<b>0.64%</b>
HOTEL - SMALL	0.039	0.253	545.18%	1.211	4.885	303.45%	4	8	100.00%
MEDIUM	23.323	39.031	67.35%	976.121	1,201.487	23.09%	33	36	9.09%
LARGE	79.287	90.005	13.52%	3,224.379	2,642.898	-18.03%	11	14	27.27%
<b>TOTAL</b>	<b>102.650</b>	<b>129.289</b>	<b>25.95%</b>	<b>4,201.710</b>	<b>3,849.271</b>	<b>-8.39%</b>	<b>48</b>	<b>58</b>	<b>20.83%</b>
GOVERNMENT - SMALL	-	0.000	-	-	-	-	253	250	-1.19%
MEDIUM	33.009	31.437	-4.76%	1,713.243	1,558.313	-9.04%	60	61	1.67%
LARGE	6.350	9.622	51.52%	318.785	445.200	39.66%	4	4	-
<b>TOTAL</b>	<b>39.359</b>	<b>41.058</b>	<b>4.32%</b>	<b>2,032.028</b>	<b>2,003.513</b>	<b>-1.40%</b>	<b>317</b>	<b>315</b>	<b>-0.63%</b>
AGRICULTURE	0.000	0.577	-	0.000	23.226	-	0	0	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	9.710	9.710	0.00%	-	0.000	-	-	-	-
<b>TOTAL</b>	<b>1,432.653</b>	<b>1,586.444</b>	<b>10.73%</b>	<b>71,236.793</b>	<b>70,906.021</b>	<b>-0.46%</b>	<b>190,952</b>	<b>192,395</b>	<b>0.76%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	17%	19%	80%
INDUSTRIAL&AGR.	12%	8%	0%
GP, HOTEL & GV	70%	73%	20%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

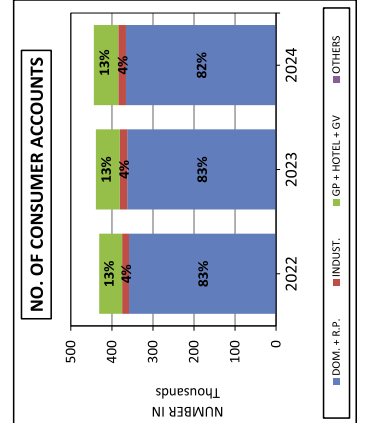
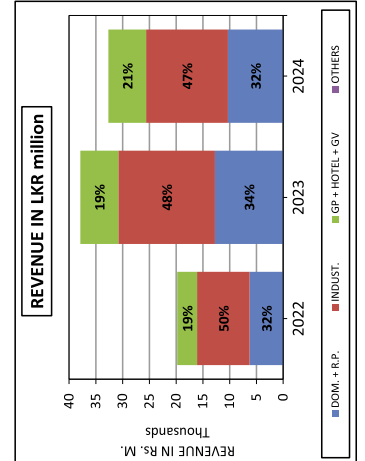
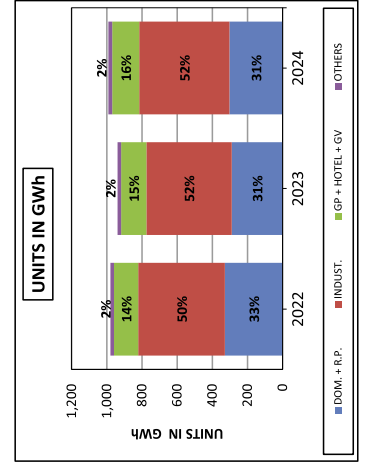


**SALES BY TARIFF - 2023 & 2024 : NORTH WESTERN PROVINCE I**

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	285.542	297.729	4.27%	12,566.915	10,189.174	-18.92%	360,055	362,997	0.82%
RELIGIOUS	4.329	4.526	4.56%	183.760	136.011	-25.98%	2,544	2,557	0.51%
<b>TOTAL</b>	<b>289.871</b>	<b>302.255</b>	<b>4.27%</b>	<b>12,750.676</b>	<b>10,325.185</b>	<b>-19.02%</b>	<b>362,599</b>	<b>365,554</b>	<b>0.81%</b>
INDUSTRIAL - SMALL	52.972	52.534	-0.83%	1,431.765	1,094.638	-23.55%	17,102	17,845	4.34%
MEDIUM	202.626	203.448	0.41%	8,027.060	6,612.214	-17.63%	617	655	6.16%
LARGE	229.869	256.908	11.76%	8,576.374	7,589.495	-11.51%	28	29	3.57%
<b>TOTAL</b>	<b>485.466</b>	<b>512.890</b>	<b>5.65%</b>	<b>18,035.199</b>	<b>15,296.347</b>	<b>-15.19%</b>	<b>17,747</b>	<b>18,529</b>	<b>4.41%</b>
GENERAL PURPOSE - SMALL	90.110	98.589	9.41%	4,487.601	4,483.385	-0.09%	58,000	59,313	2.26%
MEDIUM	35.969	36.919	2.64%	1,819.253	1,755.235	-3.52%	165	166	0.61%
LARGE	0.360	0.556	54.45%	33.886	41.117	21.34%	10	10	-
<b>TOTAL</b>	<b>126.439</b>	<b>136.064</b>	<b>7.61%</b>	<b>6,340.741</b>	<b>6,279.737</b>	<b>-0.96%</b>	<b>58,175</b>	<b>59,489</b>	<b>2.26%</b>
HOTEL - SMALL	0.196	0.449	128.59%	6.630	9.071	36.82%	6	13	116.67%
MEDIUM	8.250	9.371	13.60%	355.532	301.047	-15.32%	11	12	9.09%
LARGE	-	-	-	-	-	-	-	0	-
<b>TOTAL</b>	<b>8.446</b>	<b>9.820</b>	<b>16.27%</b>	<b>362.162</b>	<b>310.118</b>	<b>-14.37%</b>	<b>17</b>	<b>25</b>	<b>47.06%</b>
GOVERNMENT - SMALL	0.845	0.789	-6.59%	40.487	33.694	-16.78%	384	383	-0.26%
MEDIUM	7.157	7.582	5.93%	378.144	378.819	0.18%	22	23	4.55%
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>8.001</b>	<b>8.370</b>	<b>4.61%</b>	<b>418.631</b>	<b>412.513</b>	<b>-1.46%</b>	<b>406</b>	<b>406</b>	<b>0.00%</b>
AGRICULTURE	0.000	0.001	-	0.000	0.000	-	102	104	1.96%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	20.946	20.946	0.00%	-	-	-	-	-	-
<b>TOTAL</b>	<b>939.168</b>	<b>990.346</b>	<b>5.45%</b>	<b>37,907.407</b>	<b>32,623.901</b>	<b>-13.94%</b>	<b>439,046</b>	<b>444,107</b>	<b>1.15%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE OF TOTAL IN 2024		
	UNIT:	REV:	CON:
DOM. & R.P.	31%	32%	82%
INDUSTRIAL&AGR.	52%	47%	4%
GP, HOTEL & GV	16%	21%	13%
OTHERS	2%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

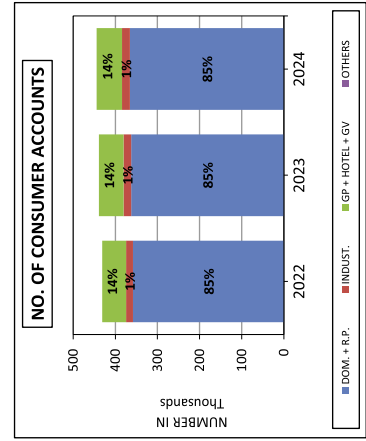
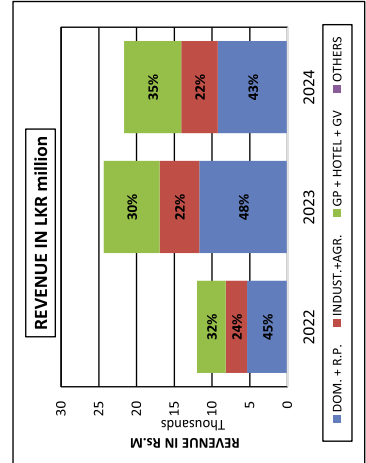
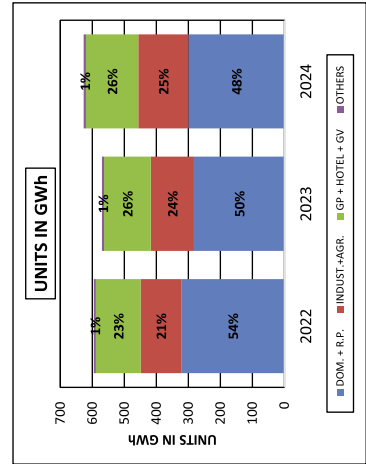


## SALES BY TARIFF - 2023 &amp; 2024 : NORTH WESTERN PROVINCE II

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	278.072	295.497	6.27%	11,506.100	9,073.492	-21.14%	415,888	419,097	0.77%
RELIGIOUS	4.702	4.935	4.96%	195.651	143.298	-26.76%	2,977	2,989	0.40%
<b>TOTAL</b>	<b>282.774</b>	<b>300.432</b>	<b>6.24%</b>	<b>11,701.750</b>	<b>9,216.790</b>	<b>-21.24%</b>	<b>418,865</b>	<b>422,086</b>	<b>0.77%</b>
INDUSTRIAL - SMALL	17.018	19.432	14.19%	448.944	397.995	-11.35%	5,617	5,451	-2.96%
MEDIUM	98.273	112.317	14.29%	4,008.612	3,729.428	-6.96%	362	389	7.46%
LARGE	19.713	24.543	24.50%	789.726	742.087	-6.03%	8	9	12.50%
<b>TOTAL</b>	<b>135.004</b>	<b>156.292</b>	<b>15.77%</b>	<b>5,247.283</b>	<b>4,869.510</b>	<b>-7.20%</b>	<b>5,987</b>	<b>5,849</b>	<b>-2.30%</b>
GENERAL PURPOSE - SMALL	99.738	112.388	12.68%	4,996.793	5,109.538	2.26%	69,162	70,859	2.45%
MEDIUM	37.275	41.058	10.15%	1,948.025	2,008.244	3.09%	231	243	5.19%
LARGE	0.301	0.350	16.18%	15.007	15.647	4.27%	2	2	-
<b>TOTAL</b>	<b>137.314</b>	<b>153.795</b>	<b>12.00%</b>	<b>6,959.824</b>	<b>7,133.430</b>	<b>2.49%</b>	<b>69,395</b>	<b>71,104</b>	<b>2.46%</b>
HOTEL - SMALL	0.003	0.045	1546.92%	0.075	0.894	1089.67%	5	7	40.00%
MEDIUM	1.524	1.839	20.67%	73.959	61.935	-16.26%	4	4	-
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>1.527</b>	<b>1.884</b>	<b>23.38%</b>	<b>74.034</b>	<b>62.830</b>	<b>-15.13%</b>	<b>9</b>	<b>11</b>	<b>22.22%</b>
GOVERNMENT - SMALL	0.216	0.212	-1.72%	10.509	9.273	-11.76%	228	227	-0.44%
MEDIUM	6.914	7.711	11.53%	361.070	376.465	4.26%	13	13	-
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>7.130</b>	<b>7.923</b>	<b>11.13%</b>	<b>371.579</b>	<b>385.737</b>	<b>3.81%</b>	<b>241</b>	<b>240</b>	<b>-0.41%</b>
AGRICULTURE	0.032	0.012	-62.05%	1.713	0.642	-62.53%	41	40	-2.44%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	6.423	6.423	0.00%	-	-	-	-	-	-
<b>TOTAL</b>	<b>570.203</b>	<b>626.761</b>	<b>9.92%</b>	<b>24,356.183</b>	<b>21,668.938</b>	<b>-11.03%</b>	<b>494,538</b>	<b>499,330</b>	<b>0.97%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		CON:
	UNIT:	REV:	
DOM. & R.P.	48%	43%	85%
INDUSTRIAL&AGR.	25%	22%	1%
GP, HOTEL & GV	26%	35%	14%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>



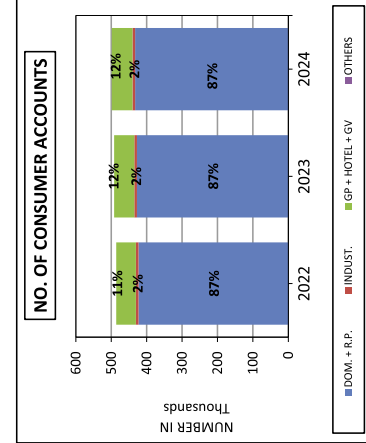
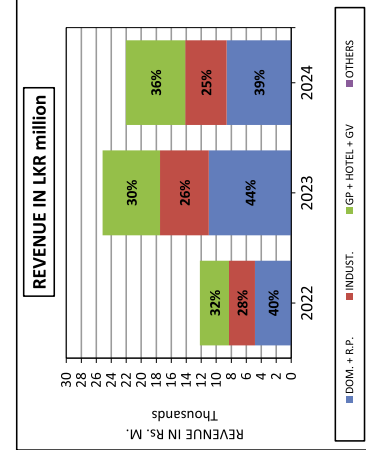
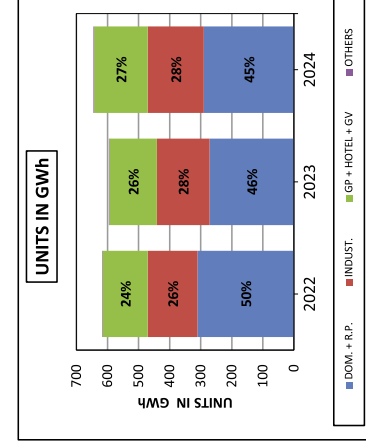


**SALES BY TARIFF - 2023 & 2024 : NORTH CENTRAL PROVINCE**

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2023	2024	2023	2024	2023	2024
DOMESTIC	266.596	284.715	10,768.596	8,450.609	424,511	429,595
RELIGIOUS	5.089	5.300	218.648	162.172	2,772	2,828
<b>TOTAL</b>	<b>271.684</b>	<b>290.014</b>	<b>10,987.244</b>	<b>8,612.781</b>	<b>427,283</b>	<b>432,423</b>
INDUSTRIAL - SMALL	36.078	38.511	967.159	798.371	7,214	7,304
MEDIUM	105.670	107.428	4,495.382	3,725.373	339	347
LARGE	27.730	34.593	1,056.045	1,007.752	8	10
<b>TOTAL</b>	<b>169.477</b>	<b>180.532</b>	<b>6,518.587</b>	<b>5,531.496</b>	<b>7,561</b>	<b>7,661</b>
GENERAL PURPOSE - SMALL	104.530	117.526	5,159.099	5,257.101	56,351	58,181
MEDIUM	26.034	29.196	1,413.990	1,531.032	222	231
LARGE	0.024	0.023	1.965	1.646	5	3
<b>TOTAL</b>	<b>130.588</b>	<b>146.744</b>	<b>6,575.053</b>	<b>6,789.779</b>	<b>56,578</b>	<b>58,415</b>
HOTEL - SMALL	0.236	0.812	7.766	16.378	34	44
MEDIUM	6.911	8.427	310.088	274.075	23	22
LARGE	-	-	-	-	-	-
<b>TOTAL</b>	<b>7.147</b>	<b>9.239</b>	<b>317.854</b>	<b>290.453</b>	<b>57</b>	<b>66</b>
GOVERNMENT - SMALL	0.456	0.419	22.517	18.438	184	184
MEDIUM	14.306	15.714	730.213	774.789	47	48
LARGE	-	0.204	-	9.869	-	1
<b>TOTAL</b>	<b>14.761</b>	<b>16.337</b>	<b>752.730</b>	<b>803.096</b>	<b>231</b>	<b>233</b>
AGRICULTURE	0.205	0.231	10.293	9.663	227	245
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTING	2.079	2.079	-	-	-	-
<b>TOTAL</b>	<b>595.942</b>	<b>645.177</b>	<b>25,161.761</b>	<b>22,037.269</b>	<b>491,937</b>	<b>499,043</b>

LECO - Lanka Electricity Company

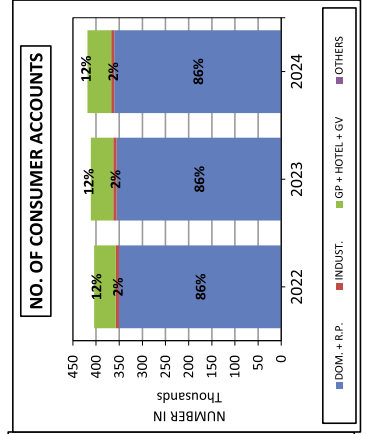
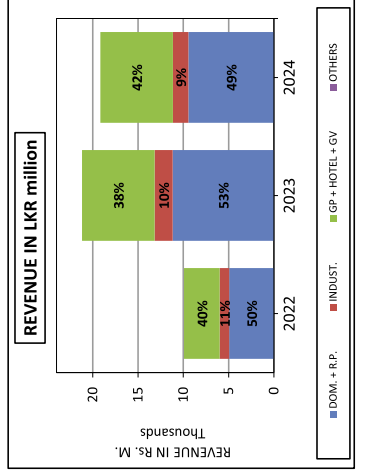
TARIFF	PERCENTAGE	
	UNIT:	CON:
DOM. & R.P.	45%	87%
INDUSTRIAL&AGR.	28%	2%
GP, HOTEL & GV	27%	36%
OTHERS	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>



### SALES BY TARIFF - 2023 & 2024 : NORTHERN PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2023	2024	2023	2024	2023	2024
DOMESTIC	246.636	267.355	10,845.427	9,181.425	350,365	355,051
RELIGIOUS	8.040	8.518	346.036	263.694	5,472	5,580
<b>TOTAL</b>	<b>254.677</b>	<b>275.873</b>	<b>11,191.463</b>	<b>9,445.119</b>	<b>355,837</b>	<b>360,631</b>
INDUSTRIAL - SMALL	13.724	14.116	393.818	295.197	6,582	6,695
MEDIUM	23.694	24.363	1,004.340	857.845	150	154
LARGE	13.992	16.814	580.343	548.667	9	10
<b>TOTAL</b>	<b>51.410</b>	<b>55.292</b>	<b>1,978.501</b>	<b>1,701.709</b>	<b>6,741</b>	<b>6,859</b>
GENERAL PURPOSE - SMALL	106.384	117.125	5,189.149	5,213.616	47,662	49,799
MEDIUM	29.576	33.449	1,604.387	1,603.084	254	260
LARGE	0.677	0.730	42.288	42.032	6	6
<b>TOTAL</b>	<b>136.637</b>	<b>151.304</b>	<b>6,835.823</b>	<b>6,858.732</b>	<b>47,922</b>	<b>50,065</b>
HOTEL - SMALL	0.192	0.531	6.014	10.569	14	17
MEDIUM	4.857	5.423	215.526	178.886	13	13
LARGE	-	-	-	-	-	-
<b>TOTAL</b>	<b>5.049</b>	<b>5.954</b>	<b>221.540</b>	<b>189.456</b>	<b>27</b>	<b>30</b>
GOVERNMENT - SMALL	1.588	1.861	91.583	82.196	927	924
MEDIUM	16.549	17.892	861.760	879.005	42	42
LARGE	-	-	-	0.271	-	-
<b>TOTAL</b>	<b>18.137</b>	<b>19.753</b>	<b>953.344</b>	<b>961.472</b>	<b>969</b>	<b>966</b>
AGRICULTURE	1.505	1.744	75.727	78.286	2,392	2,840
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTING	1.629	1.629	-	-	-	-
<b>TOTAL</b>	<b>469.044</b>	<b>511.549</b>	<b>21,256.399</b>	<b>19,234.774</b>	<b>413,888</b>	<b>421,391</b>
LECO - Lanka Electricity Company						

TARIFF	PERCENTAGE		CON:
	UNIT:	REV:	
DOM. & R.P.	54%	49%	86%
INDUSTRIAL&AGR.	11%	9%	2%
GP, HOTEL & GV	35%	42%	12%
OTHERS	0%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

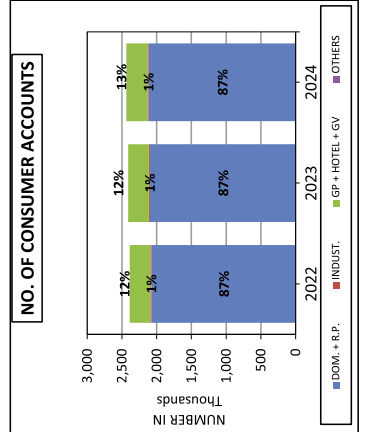
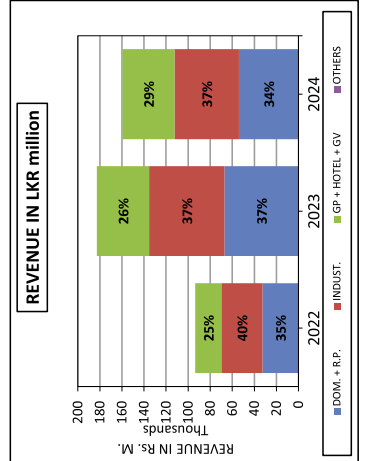
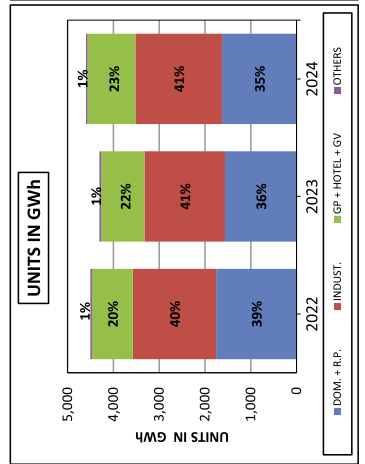


### SALES BY TARIFF - 2023 & 2024 : DISTRIBUTION DIVISION - 2 (Western Province - North, Central I & II & Eastern Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	1,539,043	1,601,542	4.06%	66,127.354	53,227.121	-19.51%	2,081,321	2,100,370	0.92%
RELIGIOUS	21,789	23,013	5.62%	967.003	705.058	-27.09%	14,774	14,938	1.11%
<b>TOTAL</b>	<b>1,560,832</b>	<b>1,624,555</b>	<b>4.08%</b>	<b>67,094.357</b>	<b>53,932.178</b>	<b>-19.62%</b>	<b>2,096,095</b>	<b>2,115,308</b>	<b>0.92%</b>
INDUSTRIAL - SMALL	91,346	98,229	7.54%	2,404.174	2,048.793	-14.78%	13,452	13,695	1.81%
MEDIUM	761,618	808,562	6.16%	31,520.661	26,994.021	-14.36%	2,028	2,058	1.48%
LARGE	904,851	988,378	9.23%	34,296.167	29,403.246	-14.27%	165	165	-
<b>TOTAL</b>	<b>1,757,814</b>	<b>1,895,169</b>	<b>7.81%</b>	<b>68,221.002</b>	<b>58,446.060</b>	<b>-14.33%</b>	<b>15,645</b>	<b>15,918</b>	<b>1.74%</b>
GENERAL PURPOSE - SMALL	563,420	618,101	9.71%	27,616.540	27,635.509	0.07%	295,318	301,588	2.12%
MEDIUM	187,353	205,398	9.63%	10,280.740	10,439.646	1.55%	1,461	1,492	2.12%
LARGE	60,406	62,590	3.62%	2,983.924	2,895.392	-2.97%	24	31	29.17%
<b>TOTAL</b>	<b>811,179</b>	<b>886,089</b>	<b>9.23%</b>	<b>40,881.204</b>	<b>40,970.548</b>	<b>0.22%</b>	<b>296,803</b>	<b>303,111</b>	<b>2.13%</b>
HOTEL - SMALL	0.062	0.070	13.64%	2.134	1.444	-32.35%	108	147	36.11%
MEDIUM	69,952	83,847	19.86%	3,074.254	2,698.296	-12.23%	158	174	10.13%
LARGE	2,282	2,474	8.42%	94.257	74.598	-20.86%	1	1	-
<b>TOTAL</b>	<b>72,296</b>	<b>86,392</b>	<b>19.50%</b>	<b>3,170.645</b>	<b>2,774.338</b>	<b>-12.50%</b>	<b>267</b>	<b>322</b>	<b>20.60%</b>
GOVERNMENT - SMALL	5,656	5,817	2.86%	277.733	255.855	-7.88%	2,690	2,687	-0.11%
MEDIUM	57,784	64,660	11.90%	3,048.472	3,001.607	-1.54%	174	181	4.02%
LARGE	-	0.015	-	-	0.831	-	-	-	-
<b>TOTAL</b>	<b>63,439</b>	<b>70,493</b>	<b>11.12%</b>	<b>3,326.206</b>	<b>3,258.294</b>	<b>-2.04%</b>	<b>2,864</b>	<b>2,868</b>	<b>0.14%</b>
AGRICULTURE	0.577	0.794	37.60%	28.985	29.809	2.84%	635	738	16.22%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	36,618	36,355	-0.72%	3,162	8,625	172.78%	-	-	-
<b>TOTAL</b>	<b>4,302,757</b>	<b>4,599,848</b>	<b>6.90%</b>	<b>182,725.560</b>	<b>159,419.852</b>	<b>-12.75%</b>	<b>2,412,309</b>	<b>2,438,265</b>	<b>1.08%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	35%	34%	87%
INDUSTRIAL & AGR.	41%	37%	1%
GP, HOTEL & GV	23%	29%	13%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

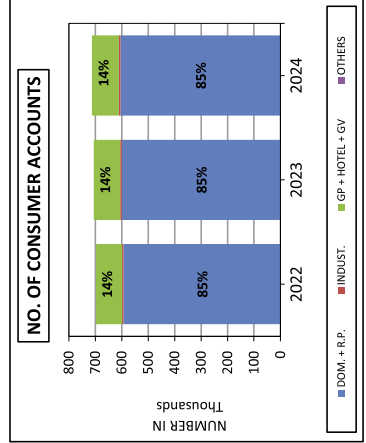
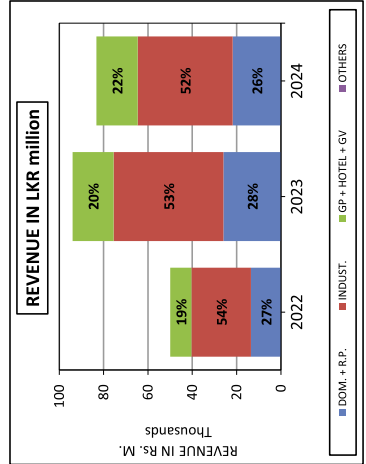
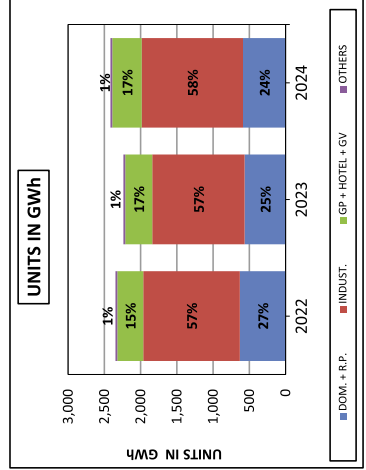


## SALES BY TARIFF - 2023 &amp; 2024 : WESTERN PROVINCE - NORTH

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	559.509	582.964	4.19%	25,648.025	21,593.604	-15.81%	597,028	602,278	0.88%
RELIGIOUS	4.994	5.496	10.04%	256.643	188.907	-26.39%	3,018	3,035	0.56%
<b>TOTAL</b>	<b>564.504</b>	<b>588.460</b>	<b>4.24%</b>	<b>25,904.667</b>	<b>21,782.511</b>	<b>-15.91%</b>	<b>600,046</b>	<b>605,313</b>	<b>0.88%</b>
INDUSTRIAL - SMALL	38.175	42.657	11.74%	1,000.597	889.859	-11.07%	4,460	4,529	1.55%
MEDIUM	477.142	516.441	8.24%	19,701.405	17,139.441	-13.00%	1,030	1,049	1.84%
LARGE	760.729	837.560	10.10%	28,840.361	24,880.265	-13.73%	138	137	-0.72%
<b>TOTAL</b>	<b>1,276.046</b>	<b>1,396.658</b>	<b>9.45%</b>	<b>49,542.362</b>	<b>42,909.565</b>	<b>-13.39%</b>	<b>5,628</b>	<b>5,715</b>	<b>1.55%</b>
GENERAL PURPOSE - SMALL	205.504	223.446	8.73%	10,027.401	9,991.841	-0.35%	99,000	101,002	2.02%
MEDIUM	96.959	107.535	10.91%	5,256.567	5,394.739	2.63%	635	657	3.46%
LARGE	40.886	42.057	2.86%	1,983.191	1,922.299	-3.07%	10	15	50.00%
<b>TOTAL</b>	<b>343.349</b>	<b>373.038</b>	<b>8.65%</b>	<b>17,267.159</b>	<b>17,308.878</b>	<b>0.24%</b>	<b>99,645</b>	<b>101,674</b>	<b>2.04%</b>
HOTEL - SMALL	-	-	-	-	-	-	11	31	181.82%
MEDIUM	16.605	18.623	12.16%	710.537	590.223	-16.93%	28	28	-
LARGE	0.013	-	-	0.667	-	-	-	-	-
<b>TOTAL</b>	<b>16.618</b>	<b>18.623</b>	<b>12.07%</b>	<b>711.204</b>	<b>590.223</b>	<b>-17.01%</b>	<b>39</b>	<b>59</b>	<b>51.28%</b>
GOVERNMENT - SMALL	1.589	1.676	5.50%	77.495	72.415	-6.56%	576	574	-0.35%
MEDIUM	10.766	11.925	10.76%	552.020	575.786	4.31%	21	24	14.29%
LARGE	-	0.015	-	-	0.831	-	-	-	-
<b>TOTAL</b>	<b>12.355</b>	<b>13.616</b>	<b>10.21%</b>	<b>629.515</b>	<b>649.033</b>	<b>3.10%</b>	<b>597</b>	<b>598</b>	<b>0.17%</b>
AGRICULTURE	0.005	0.004	-28.70%	0.204	0.152	-25.59%	2	4	100.00%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	23.947	24.013	0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>2,236.824</b>	<b>2,414.411</b>	<b>7.94%</b>	<b>94,055.112</b>	<b>83,240.361</b>	<b>-11.50%</b>	<b>705,957</b>	<b>713,363</b>	<b>1.05%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE OF TOTAL		
	UNIT:	REV:	CON:
DOM. & R.P.	24%	26%	85%
INDUSTRIAL&AGR.	58%	52%	1%
GP, HOTEL & GV	17%	22%	14%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>



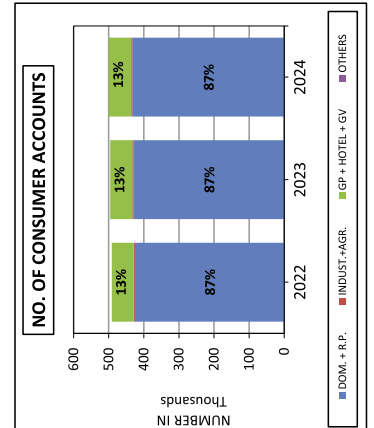
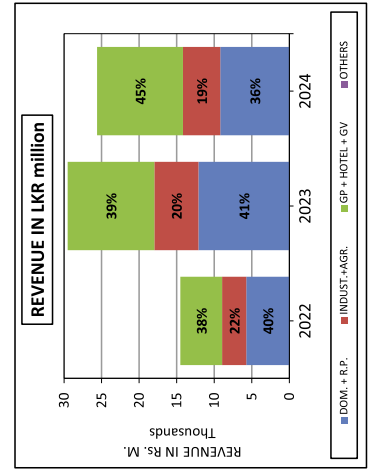
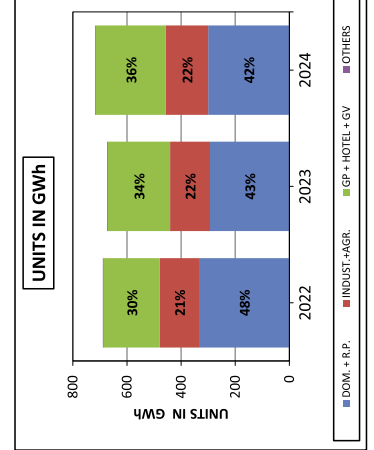


**SALES BY TARIFF - 2023 & 2024 : CENTRAL PROVINCE I**

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	287,925	294,812	2.39%	11,903.633	9,059.459	-23.89%	426,437	429,616	0.75%
RELIGIOUS	4,881	5,037	3.21%	206.680	149,746	-27.55%	3,136	3,165	0.92%
<b>TOTAL</b>	<b>292,806</b>	<b>299,849</b>	<b>2.41%</b>	<b>12,110.313</b>	<b>9,209.206</b>	<b>-23.96%</b>	<b>429,573</b>	<b>432,781</b>	<b>0.75%</b>
INDUSTRIAL - SMALL	17,717	18,656	5.30%	461.447	390.610	-15.35%	2,250	2,214	-1.60%
MEDIUM	105,990	112,261	5.92%	4,485.290	3,793.597	-15.42%	323	328	1.55%
LARGE	24,011	25,092	4.50%	908.113	740.691	-18.44%	6	6	-
<b>TOTAL</b>	<b>147,717</b>	<b>156,009</b>	<b>5.61%</b>	<b>5,854.850</b>	<b>4,924.898</b>	<b>-15.88%</b>	<b>2,579</b>	<b>2,548</b>	<b>-1.20%</b>
GENERAL PURPOSE - SMALL	119,906	134,655	12.30%	5,882.393	6,007.810	2.13%	61,933	62,896	1.55%
MEDIUM	46,471	50,561	8.80%	2,614.413	2,591.109	-0.89%	398	396	-0.50%
LARGE	9,598	10,616	10.61%	498.001	505.286	1.46%	3	5	66.67%
<b>TOTAL</b>	<b>175,975</b>	<b>195,832</b>	<b>11.28%</b>	<b>8,994.807</b>	<b>9,104.205</b>	<b>1.22%</b>	<b>62,334</b>	<b>63,297</b>	<b>1.54%</b>
HOTEL - SMALL	0.013	0.022	65.90%	0.465	0.456	-2.09%	66	61	-7.58%
MEDIUM	33.617	41.425	23.23%	1,502.368	1,342.210	-10.66%	63	76	20.63%
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>33.630</b>	<b>41.447</b>	<b>23.24%</b>	<b>1,502.834</b>	<b>1,342.666</b>	<b>-10.66%</b>	<b>129</b>	<b>137</b>	<b>6.20%</b>
GOVERNMENT - SMALL	0.969	0.979	0.97%	48.113	43.806	-8.95%	529	521	-1.51%
MEDIUM	18,561	19,173	0.033	991.023	940.220	-5.13%	51	50	-1.96%
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>19,530</b>	<b>20,151</b>	<b>0.032</b>	<b>1,039.137</b>	<b>984.026</b>	<b>-5.30%</b>	<b>580</b>	<b>571</b>	<b>-1.55%</b>
AGRICULTURE	0.569	0.789	0.386	28.361	29.532	4.13%	610	714	17.05%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	3,204	3,212	0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>673,431</b>	<b>717,290</b>	<b>6.51%</b>	<b>29,530.301</b>	<b>25,594.533</b>	<b>-13.33%</b>	<b>495,805</b>	<b>500,048</b>	<b>0.86%</b>

LECO - Lanka Electricity Company

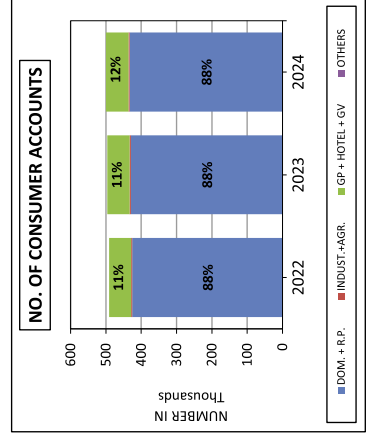
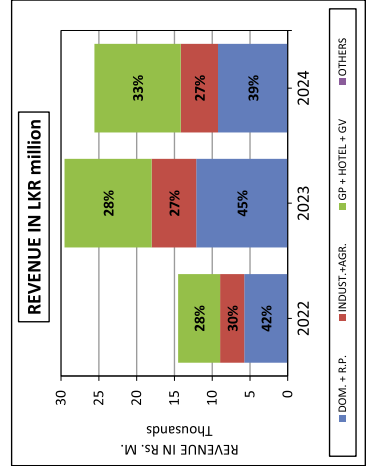
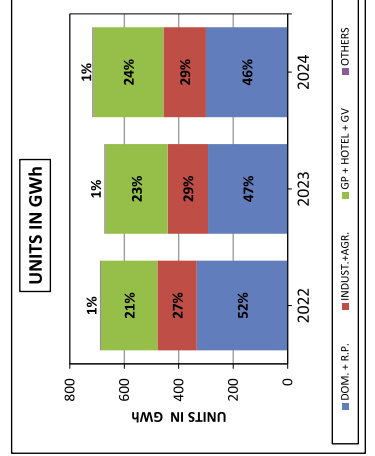
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	42%	36%	87%
INDUSTRIAL & AGR.	22%	19%	1%
GP, HOTEL & GV	36%	45%	13%
OTHERS	0%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>



TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	305.916	307.254	0.44%	12,108.291	8,871.659	-26.73%	521,842	525,580	0.72%
RELIGIOUS	4.408	4.486	1.76%	179.472	124.246	-30.77%	4,249	4,285	0.85%
<b>TOTAL</b>	<b>310.324</b>	<b>311.740</b>	<b>0.46%</b>	<b>12,287.763</b>	<b>8,995.905</b>	<b>-26.79%</b>	<b>526,091</b>	<b>529,865</b>	<b>0.72%</b>
INDUSTRIAL - SMALL	10.358	10.875	4.99%	270.654	230.160	-14.96%	1,301	1,324	1.77%
MEDIUM	125.528	126.474	0.75%	5,155.575	4,293.208	-16.73%	473	469	-0.85%
LARGE	55.533	58.282	4.95%	2,045.370	1,706.354	-16.57%	8	9	12.50%
<b>TOTAL</b>	<b>191.418</b>	<b>195.631</b>	<b>2.20%</b>	<b>7,471.599</b>	<b>6,229.722</b>	<b>-16.62%</b>	<b>1,782</b>	<b>1,802</b>	<b>1.12%</b>
GENERAL PURPOSE - SMALL	109.452	118.287	8.07%	5,417.299	5,367.867	-0.91%	67,528	68,873	1.99%
MEDIUM	25.736	27.014	4.97%	1,408.636	1,401.609	-0.50%	225	235	4.44%
LARGE	0.126	0.073	-41.88%	10.112	5.365	-46.94%	7	7	-
<b>TOTAL</b>	<b>135.314</b>	<b>145.374</b>	<b>7.43%</b>	<b>6,836.047</b>	<b>6,774.841</b>	<b>-0.90%</b>	<b>67,760</b>	<b>69,115</b>	<b>2.00%</b>
HOTEL - SMALL	0.048	0.048	-0.73%	1.669	0.988	-40.79%	24	44	83.33%
MEDIUM	8.046	9.957	23.75%	346.411	319.481	-7.77%	20	23	15.00%
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>8.095</b>	<b>10.005</b>	<b>23.61%</b>	<b>348.080</b>	<b>320.469</b>	<b>-7.93%</b>	<b>44</b>	<b>67</b>	<b>52.27%</b>
GOVERNMENT - SMALL	0.864	0.888	2.79%	43.870	40.348	-8.03%	685	696	1.61%
MEDIUM	8.045	8.719	8.38%	416.161	429.129	3.12%	21	21	-
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>8.909</b>	<b>9.607</b>	<b>7.84%</b>	<b>460.031</b>	<b>469.477</b>	<b>2.05%</b>	<b>706</b>	<b>717</b>	<b>1.56%</b>
AGRICULTURE	0.001	0.000	-55%	0.069	0.028	-60.13%	3	3	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	4.405	4.067	-7.67%	-	-	-	-	-	-
<b>TOTAL</b>	<b>658.465</b>	<b>676.424</b>	<b>2.73%</b>	<b>27,403.589</b>	<b>22,790.442</b>	<b>-16.83%</b>	<b>596,386</b>	<b>601,569</b>	<b>0.87%</b>

LECO - Lanka Electricity Company

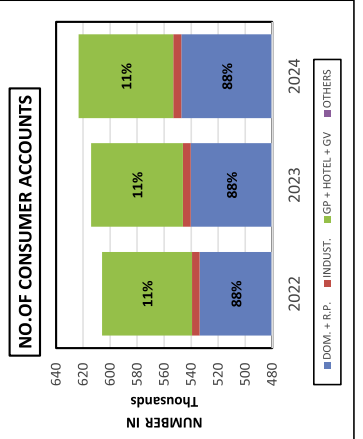
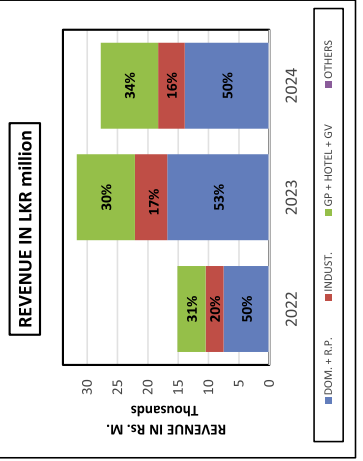
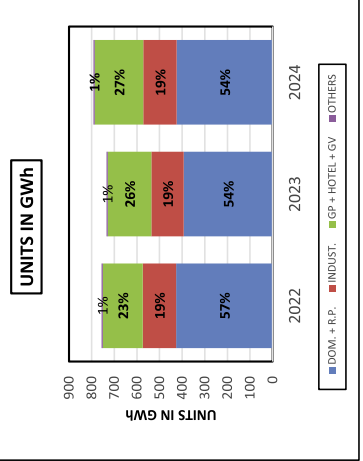
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	46%	39%	88%
INDUSTRIAL & AGR.	29%	27%	0%
GP, HOTEL & GV	24%	33%	12%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>



**SALES BY TARIFF - 2023 & 2024 : EASTERN PROVINCE**

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2023	2024	2023	2024	2023	2024
DOMESTIC	385.693	416.512	16,467.405	13,702.398	536,014	542,896
RELIGIOUS	7.506	7.994	324.208	242.158	4,371	4,453
<b>TOTAL</b>	<b>393.199</b>	<b>424.506</b>	<b>16,791.613</b>	<b>13,944.556</b>	<b>540,385</b>	<b>547,349</b>
INDUSTRIAL - SMALL	25.096	26.042	671.477	538.165	5,441	5,628
MEDIUM	52.958	53.386	2,178.391	1,767.775	202	212
LARGE	64.578	67.444	2,502.322	2,075.936	13	13
<b>TOTAL</b>	<b>142.632</b>	<b>146.872</b>	<b>5,352.190</b>	<b>4,381.876</b>	<b>5,656</b>	<b>5,853</b>
GENERAL PURPOSE - SMALL	128.558	141.713	6,289.448	6,267.992	66,857	68,817
MEDIUM	18.186	20.288	1,001.123	1,052.189	203	204
LARGE	9.797	9.845	492.620	462.442	4	4
<b>TOTAL</b>	<b>156.542</b>	<b>171.846</b>	<b>7,783.191</b>	<b>7,782.624</b>	<b>67,064</b>	<b>69,025</b>
HOTEL - SMALL	-	-	-	-	7	11
MEDIUM	11.684	13.842	514.937	446.382	47	47
LARGE	2.269	2.474	93.590	74.598	1	1
<b>TOTAL</b>	<b>13.953</b>	<b>16.316</b>	<b>608.527</b>	<b>520.980</b>	<b>55</b>	<b>59</b>
GOVERNMENT - SMALL	2.234	2.275	108.255	99.287	900	896
MEDIUM	20.412	24.844	1,089.269	1,056.472	81	86
LARGE	-	-	-	-	-	-
<b>TOTAL</b>	<b>22.646</b>	<b>27.118</b>	<b>1,197.523</b>	<b>1,155.759</b>	<b>981</b>	<b>982</b>
AGRICULTURE	0.002	0.001	0.351	0.097	20	17
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTING	5.063	5.063	3.162	8.625	-	-
<b>TOTAL</b>	<b>734.037</b>	<b>791.722</b>	<b>31,736.557</b>	<b>27,794.517</b>	<b>614,161</b>	<b>623,285</b>
LECO - Lanka Electricity Company						

TARIFF	PERCENTAGE	
	UNIT:	CON:
DOM. & R.P.	54%	88%
INDUSTRIAL&AGI	19%	1%
GP, HOTEL & GV	27%	11%
OTHERS	1%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>

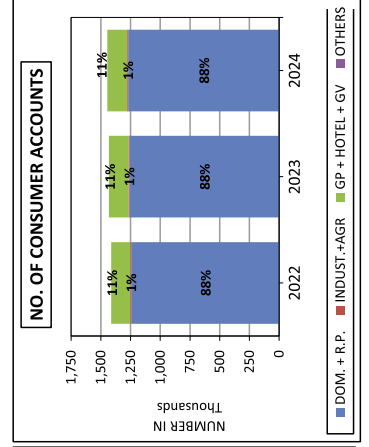
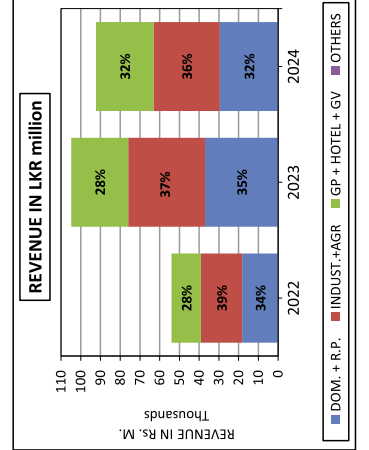
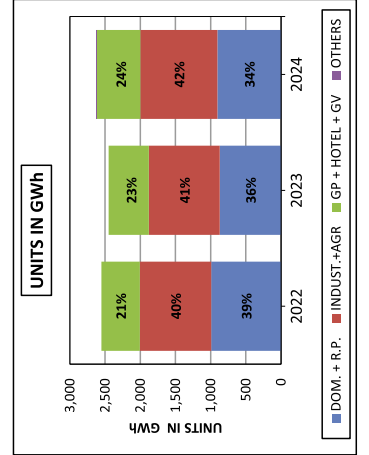


### SALES BY TARIFF - 2023 & 2024 : DISTRIBUTION DIVISION - 3 (Western Province South 2, Uva & Sabaragamuwa Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	860.234	891.307	3.61%	36,625.569	29,275.124	-20.07%	1,250,381	1,260,428	0.80%
RELIGIOUS	10.097	11.656	15.44%	416.610	296.067	-28.93%	8,135	8,241	1.30%
<b>TOTAL</b>	<b>870.331</b>	<b>902.963</b>	<b>3.75%</b>	<b>37,042.179</b>	<b>29,571.191</b>	<b>-20.17%</b>	<b>1,258,516</b>	<b>1,268,669</b>	<b>0.81%</b>
INDUSTRIAL - SMALL	88.132	74.013	-16.02%	2,799.612	1,670.121	-40.34%	8,294	8,548	3.06%
MEDIUM	472.302	532.329	12.71%	19,420.738	17,567.693	-9.54%	1,258	1,281	1.83%
LARGE	445.694	488.329	9.57%	16,662.914	14,371.790	-13.75%	73	78	6.85%
<b>TOTAL</b>	<b>1,006.128</b>	<b>1,094.671</b>	<b>8.80%</b>	<b>38,883.264</b>	<b>33,609.603</b>	<b>-13.56%</b>	<b>9,625</b>	<b>9,907</b>	<b>2.93%</b>
GENERAL PURPOSE - SMALL	326.126	353.359	8.35%	15,910.188	15,823.188	-0.55%	159,288	161,849	1.61%
MEDIUM	141.739	150.845	6.42%	7,712.216	7,778.260	0.86%	940	972	3.40%
LARGE	69.187	78.703	13.75%	3,528.302	3,771.861	6.90%	42	38	-9.52%
<b>TOTAL</b>	<b>537.052</b>	<b>582.907</b>	<b>8.54%</b>	<b>27,150.706</b>	<b>27,373.309</b>	<b>0.82%</b>	<b>160,270</b>	<b>162,859</b>	<b>1.62%</b>
HOTEL - SMALL	0.536	0.685	27.75%	21.421	13.972	-34.78%	19	36	89.47%
MEDIUM	9.427	11.394	20.87%	433.391	391.660	-9.63%	30	30	-
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>9.962</b>	<b>12.079</b>	<b>21.24%</b>	<b>454.812</b>	<b>405.631</b>	<b>-10.81%</b>	<b>49</b>	<b>66</b>	<b>34.69%</b>
GOVERNMENT - SMALL	-	-	-	-	-	-	2,709	2,694	-0.55%
MEDIUM	23.873	27.705	16.05%	1,242.324	1,274.249	2.57%	66	66	-
LARGE	1.647	1.487	-9.71%	87.781	74.294	-15.36%	1	1	-
<b>TOTAL</b>	<b>25.521</b>	<b>29.193</b>	<b>14.39%</b>	<b>1,330.105</b>	<b>1,348.543</b>	<b>1.39%</b>	<b>2,776</b>	<b>2,761</b>	<b>-0.54%</b>
AGRICULTURE	0.142	0.156	10.10%	7.136	6.968	-2.35%	164	193	17.68%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	-	0.019	-	-	0.931	-	-	-	-
<b>TOTAL</b>	<b>2,449.136</b>	<b>2,621.988</b>	<b>7.06%</b>	<b>104,868.203</b>	<b>92,316.177</b>	<b>-11.97%</b>	<b>1,431,400</b>	<b>1,444,455</b>	<b>0.91%</b>

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL		IN 2024	
TARIFF	PERCENTAGE	UNIT:	CON:
DOM. & R.P.	34%	32%	88%
INDUSTRIAL&AGR	42%	36%	1%
GP, HOTEL & GV	24%	32%	11%
OTHERS	0%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

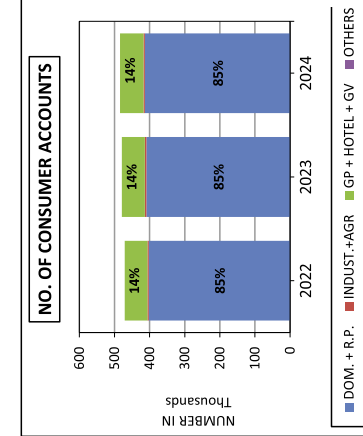
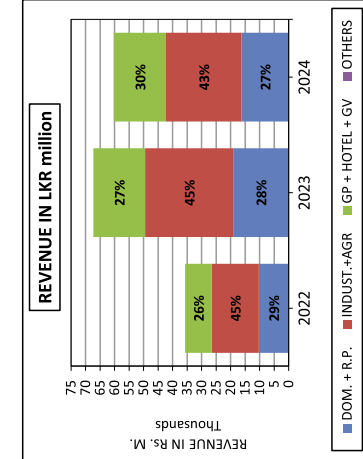
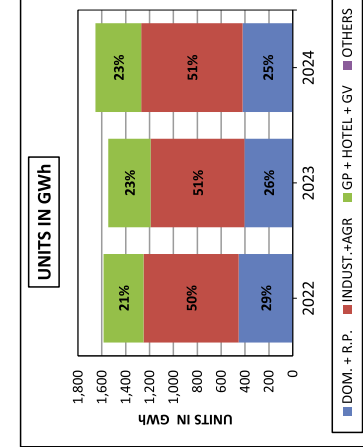


## SALES BY TARIFF - 2023 &amp; 2024 : WESTERN PROVINCE - SOUTH II

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	400.465	416.810	4.08%	18,973.037	16,159.972	-14.83%	407,646	411,637	0.98%
RELIGIOUS	3.406	3.498	2.70%	148.374	114.091	-23.11%	1,746	1,750	0.23%
<b>TOTAL</b>	<b>403.871</b>	<b>420.308</b>	<b>4.07%</b>	<b>19,121.411</b>	<b>16,274.064</b>	<b>-14.89%</b>	<b>409,392</b>	<b>413,387</b>	<b>0.98%</b>
INDUSTRIAL - SMALL	27.169	31.610	16.34%	710.112	633.410	-10.80%	3,107	3,098	-0.29%
MEDIUM	328.928	353.928	7.60%	13,538.383	11,696.243	-13.61%	670	686	2.39%
LARGE	432.275	464.564	7.47%	16,109.062	13,659.471	-15.21%	60	63	5.00%
<b>TOTAL</b>	<b>788.372</b>	<b>850.102</b>	<b>7.83%</b>	<b>30,357.556</b>	<b>25,989.123</b>	<b>-14.39%</b>	<b>3,837</b>	<b>3,847</b>	<b>0.26%</b>
GENERAL PURPOSE - SMALL	163.481	177.774	8.74%	7,887.420	7,914.007	0.34%	64,905	66,170	1.95%
MEDIUM	111.745	115.584	3.44%	6,049.841	5,914.684	-2.23%	589	600	1.87%
LARGE	65.980	75.598	14.58%	3,349.646	3,591.313	7.21%	30	28	-6.67%
<b>TOTAL</b>	<b>341.207</b>	<b>368.956</b>	<b>8.13%</b>	<b>17,286.907</b>	<b>17,420.005</b>	<b>0.77%</b>	<b>65,524</b>	<b>66,798</b>	<b>1.94%</b>
HOTEL - SMALL	0.091	0.102	11.18%	3.217	2.178	-32.31%	2	4	100.00%
MEDIUM	4.057	4.636	14.27%	177.324	154.320	-12.97%	5	5	-
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>4.148</b>	<b>4.737</b>	<b>14.20%</b>	<b>180.541</b>	<b>156.497</b>	<b>-13.32%</b>	<b>7</b>	<b>9</b>	<b>28.57%</b>
GOVERNMENT - SMALL	-	-	-	-	-	-	442	441	-0.23%
MEDIUM	6.373	7.156	12.30%	323.733	341.568	5.51%	12	13	8.33%
LARGE	1.429	1.487	4.12%	77.270	74.294	-3.85%	1	1	-
<b>TOTAL</b>	<b>7.801</b>	<b>8.644</b>	<b>10.80%</b>	<b>401.003</b>	<b>415.862</b>	<b>3.71%</b>	<b>455</b>	<b>455</b>	<b>-</b>
AGRICULTURE	0.000	0.000	-	0.000	0.000	-	1	1	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>1,545.399</b>	<b>1,652.747</b>	<b>6.95%</b>	<b>67,347.418</b>	<b>60,255.552</b>	<b>-10.53%</b>	<b>479,216</b>	<b>484,497</b>	<b>1.10%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	25%	27%	85%
INDUSTRIAL&AGR	51%	43%	1%
GP, HOTEL & GV	23%	30%	14%
OTHERS	0%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>





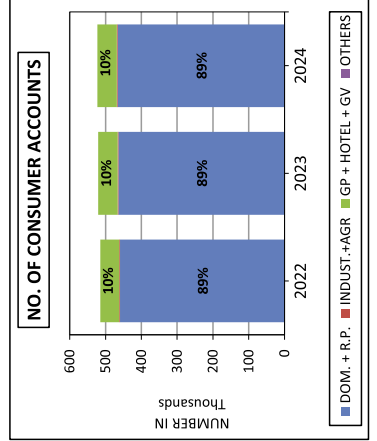
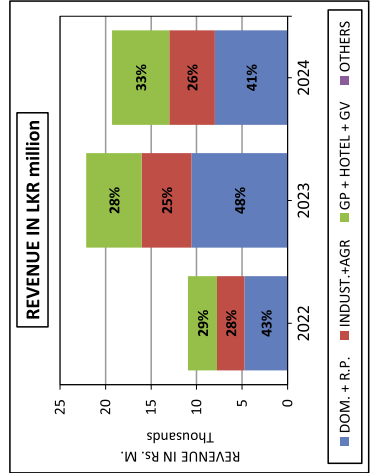
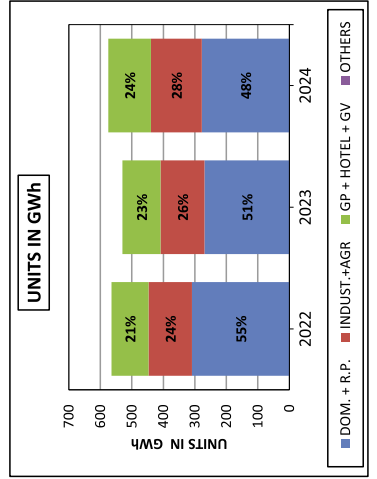


**SALES BY TARIFF - 2023 & 2024 : SABARAGAMUWA PROVINCE**

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	266.073	274.577	3.20%	10,413.495	7,900.092	-24.14%	460,976	463,130	0.47%
RELIGIOUS	3.684	3.589	-2.58%	149.888	100.456	-32.98%	3,013	3,066	1.76%
<b>TOTAL</b>	<b>269.758</b>	<b>278.167</b>	<b>3.12%</b>	<b>10,563.383</b>	<b>8,000.548</b>	<b>-24.26%</b>	<b>463,989</b>	<b>466,196</b>	<b>0.48%</b>
INDUSTRIAL - SMALL	44.457	22.068	-50.36%	1,638.654	575.691	-64.87%	1,728	1,761	1.91%
MEDIUM	84.669	118.040	39.41%	3,434.469	3,819.550	11.21%	377	381	1.06%
LARGE	9.700	21.013	116.64%	386.180	609.444	57.81%	5	6	20.00%
<b>TOTAL</b>	<b>138.826</b>	<b>161.121</b>	<b>16.06%</b>	<b>5,459.303</b>	<b>5,004.685</b>	<b>-8.33%</b>	<b>2,110</b>	<b>2,148</b>	<b>1.80%</b>
GENERAL PURPOSE - SMALL	91.716	99.223	8.19%	4,511.904	4,475.910	-0.80%	52,624	53,038	0.79%
MEDIUM	16.264	18.819	15.71%	910.272	1,016.877	11.71%	181	184	1.66%
LARGE	0.303	2.027	569.32%	16.642	111.207	568.22%	1	0	-
<b>TOTAL</b>	<b>108.283</b>	<b>120.069</b>	<b>10.88%</b>	<b>5,438.818</b>	<b>5,603.994</b>	<b>3.04%</b>	<b>52,806</b>	<b>53,222</b>	<b>0.79%</b>
HOTEL - SMALL	0.206	0.136	-33.73%	10.079	2.608	-74.12%	4	13	225.00%
MEDIUM	3.130	4.116	31.51%	153.025	147.004	-3.93%	14	14	-
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>3.335</b>	<b>4.252</b>	<b>27.49%</b>	<b>163.103</b>	<b>149.612</b>	<b>-8.27%</b>	<b>18</b>	<b>27</b>	<b>50.00%</b>
GOVERNMENT - SMALL	-	-	-	-	-	-	-	-	-
MEDIUM	9.471	10.965	15.77%	499.094	532.210	6.64%	33	32	-3.03%
LARGE	0.219	-	-	10.511	-	-	-	-	-
<b>TOTAL</b>	<b>9.690</b>	<b>10.965</b>	<b>13.16%</b>	<b>509.605</b>	<b>532.210</b>	<b>4.44%</b>	<b>1,142</b>	<b>1,133</b>	<b>-0.79%</b>
AGRICULTURE	0.110	0.122	11.52%	5.769	5.581	-3.25%	161	188	16.77%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>530.001</b>	<b>574.696</b>	<b>8.43%</b>	<b>22,139.982</b>	<b>19,296.632</b>	<b>-12.84%</b>	<b>520,226</b>	<b>522,914</b>	<b>0.52%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	48%	41%	89%
INDUSTRIAL&AGR	28%	26%	0%
GP, HOTEL & GV	24%	33%	10%
OTHERS	0%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

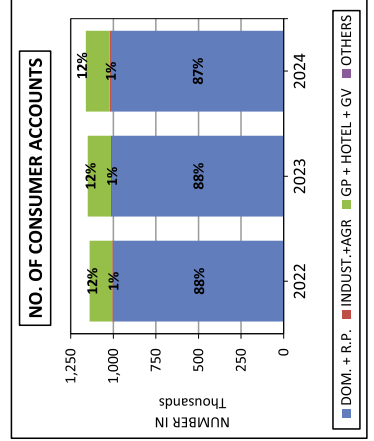
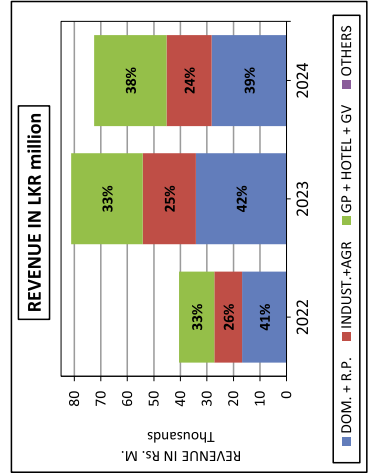
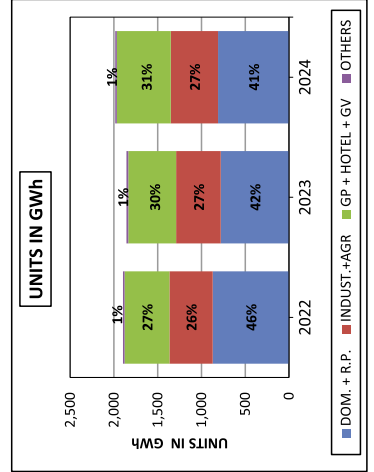


### SALES BY TARIFF - 2023 & 2024 : DISTRIBUTION DIVISION - 4 (Western Province South I & Southern Province I & II)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	768.801	799.632	4.01%	33,759.760	27,882.260	-17.41%	1,000,764	1,007,797	0.70%
RELIGIOUS	10.000	10.089	0.90%	428.288	303.336	-29.17%	6,191	6,247	0.90%
<b>TOTAL</b>	<b>778.801</b>	<b>809.722</b>	<b>3.97%</b>	<b>34,188.048</b>	<b>28,185.596</b>	<b>-17.56%</b>	<b>1,006,955</b>	<b>1,014,044</b>	<b>0.70%</b>
INDUSTRIAL - SMALL	38.497	41.316	7.32%	1,017.717	865.707	-14.94%	5,934	6,106	2.90%
MEDIUM	329.317	343.676	4.36%	13,550.368	11,355.569	-16.20%	906	910	0.44%
LARGE	141.531	155.524	9.89%	5,475.490	4,825.396	-11.87%	34	36	5.88%
<b>TOTAL</b>	<b>509.345</b>	<b>540.515</b>	<b>6.12%</b>	<b>20,043.575</b>	<b>17,046.672</b>	<b>-14.95%</b>	<b>6,874</b>	<b>7,052</b>	<b>2.59%</b>
GENERAL PURPOSE - SMALL	290.198	320.161	10.32%	14,177.138	14,542.578	2.58%	134,291	137,994	2.76%
MEDIUM	118.424	135.501	14.42%	6,425.061	6,846.291	6.56%	885	931	5.20%
LARGE	10.696	11.521	7.71%	546.941	560.387	2.46%	19	19	-
<b>TOTAL</b>	<b>419.318</b>	<b>467.183</b>	<b>11.41%</b>	<b>21,149.140</b>	<b>21,949.256</b>	<b>3.78%</b>	<b>135,195</b>	<b>138,944</b>	<b>2.77%</b>
HOTEL - SMALL	1.076	2.099	95.16%	37.490	43.274	15.43%	41	78	90.24%
MEDIUM	47.898	58.219	21.55%	2,061.059	1,851.280	-10.18%	119	128	7.56%
LARGE	36.636	39.977	9.12%	1,486.009	1,198.466	-19.35%	7	7	-
<b>TOTAL</b>	<b>85.610</b>	<b>100.296</b>	<b>17.15%</b>	<b>3,584.558</b>	<b>3,093.019</b>	<b>-13.71%</b>	<b>167</b>	<b>213</b>	<b>27.54%</b>
GOVERNMENT - SMALL	3.371	3.716	10.24%	165.577	163.278	-1.39%	1,443	1,436	-0.49%
MEDIUM	29.417	32.005	8.80%	1,515.411	1,539.535	1.59%	54	53	-1.85%
LARGE	10.629	11.797	10.99%	520.511	544.926	4.69%	1	1	-
<b>TOTAL</b>	<b>43.417</b>	<b>47.518</b>	<b>9.45%</b>	<b>2,201.499</b>	<b>2,247.739</b>	<b>2.10%</b>	<b>1,498</b>	<b>1,490</b>	<b>-0.53%</b>
AGRICULTURE	0.001	0.000	-98.06%	0.042	0.003	-93.30%	2	2	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	18.853	18.801	-0.28%	-	-	-	-	-	-
<b>TOTAL</b>	<b>1,855.344</b>	<b>1,984.034</b>	<b>6.94%</b>	<b>81,166.863</b>	<b>72,522.285</b>	<b>-10.65%</b>	<b>1,150,691</b>	<b>1,161,745</b>	<b>0.96%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		CON:
	UNIT:	REV:	
DOM. & R.P.	41%	39%	87%
INDUSTRIAL&AGR.	27%	24%	1%
GP, HOTEL & GV	31%	38%	12%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>



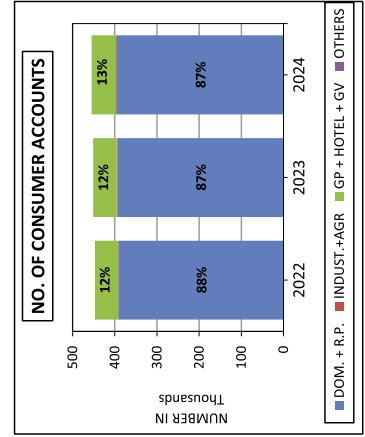
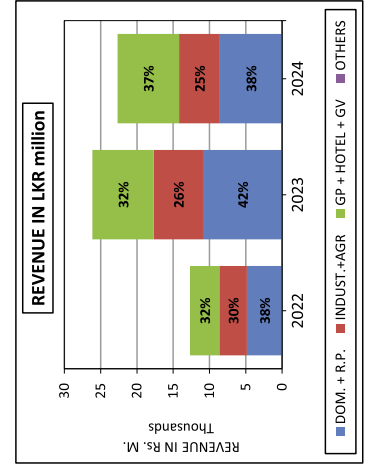
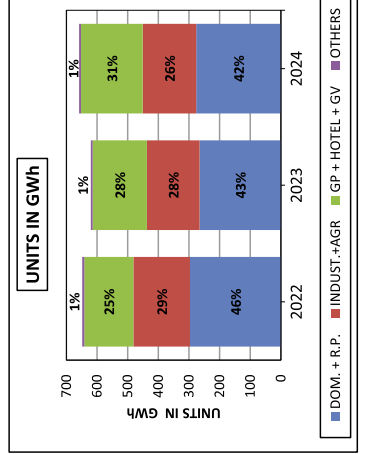


## SALES BY TARIFF - 2023 &amp; 2024 : SOUTHERN PROVINCE I

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	262.176	273.230	4.22%	10,753.808	8,490.494	-21.05%	391,017	392,964	0.50%
RELIGIOUS	3.230	3.295	1.99%	134.231	94.131	-29.87%	2,412	2,438	1.08%
<b>TOTAL</b>	<b>265.407</b>	<b>276.525</b>	<b>4.19%</b>	<b>10,888.039</b>	<b>8,584.626</b>	<b>-21.16%</b>	<b>393,429</b>	<b>395,402</b>	<b>0.50%</b>
INDUSTRIAL - SMALL	7.004	7.532	7.54%	185.854	157.737	-15.13%	1,213	1,252	3.22%
MEDIUM	129.003	130.566	1.21%	5,226.216	4,299.364	-17.73%	351	356	1.42%
LARGE	36.273	36.127	-0.40%	1,393.655	1,149.210	-17.54%	5	5	-
<b>TOTAL</b>	<b>172.280</b>	<b>174.225</b>	<b>1.13%</b>	<b>6,805.725</b>	<b>5,606.311</b>	<b>-17.62%</b>	<b>1,569</b>	<b>1,613</b>	<b>2.80%</b>
GENERAL PURPOSE - SMALL	95.272	109.704	15.15%	4,717.874	4,996.371	5.90%	55,229	57,361	3.86%
MEDIUM	19.661	24.055	22.35%	1,065.576	1,219.493	14.44%	202	210	3.96%
LARGE	0.995	0.954	-4.07%	48.634	46.208	-4.99%	7	7	-
<b>TOTAL</b>	<b>115.928</b>	<b>134.713</b>	<b>16.20%</b>	<b>5,832.084</b>	<b>6,262.072</b>	<b>7.37%</b>	<b>55,438</b>	<b>57,578</b>	<b>3.86%</b>
HOTEL - SMALL	0.658	0.946	43.68%	23.158	19.880	-14.15%	18	36	100.00%
MEDIUM	25.960	29.658	14.24%	1,107.743	939.452	-15.19%	62	69	11.29%
LARGE	25.274	26.719	5.72%	1,025.177	797.750	-22.18%	5	5	-
<b>TOTAL</b>	<b>51.893</b>	<b>57.322</b>	<b>10.46%</b>	<b>2,156.077</b>	<b>1,757.082</b>	<b>-18.51%</b>	<b>85</b>	<b>110</b>	<b>29.41%</b>
GOVERNMENT - SMALL	1.014	1.144	12.83%	50.172	50.498	0.65%	531	531	-
MEDIUM	7.920	8.926	12.71%	399.805	422.902	5.78%	15	15	-
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>8.933</b>	<b>10.070</b>	<b>12.72%</b>	<b>449.977</b>	<b>473.400</b>	<b>5.21%</b>	<b>546</b>	<b>546</b>	<b>-</b>
AGRICULTURE	-	-	-	-	-	-	-	-	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	5.828	5.811	-0.28%	-	-	-	-	-	-
<b>TOTAL</b>	<b>620.269</b>	<b>658.666</b>	<b>6.19%</b>	<b>26,131.902</b>	<b>22,683.490</b>	<b>-13.20%</b>	<b>451,067</b>	<b>455,249</b>	<b>0.93%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE OF TOTAL		
	UNIT:	REV:	CON:
DOM. & R.P.	42%	38%	87%
INDUSTRIAL&AGR	26%	25%	0%
GP, HOTEL & GV	31%	37%	13%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>



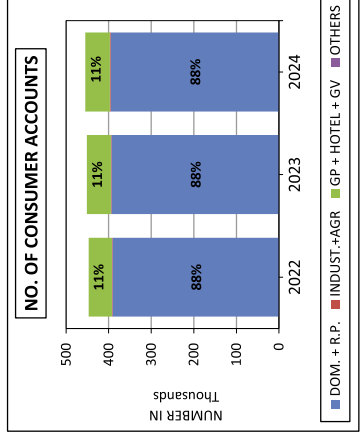
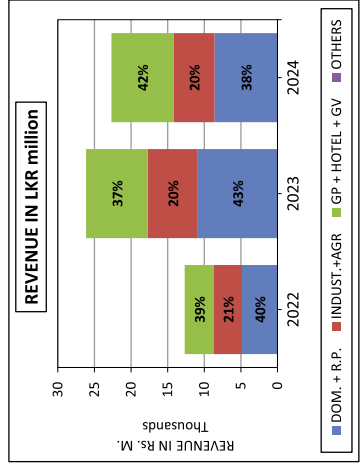
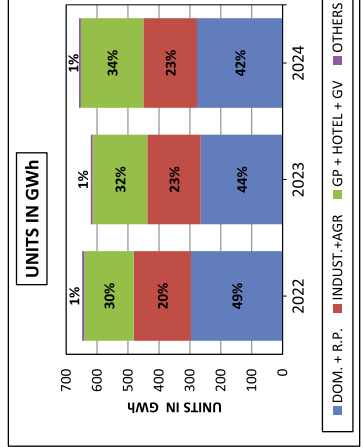


## SALES BY TARIFF - 2023 &amp; 2024 : SOUTHERN PROVINCE II

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
DOMESTIC	225.224	230.668	2.42%	9,225.560	7,222.171	-21.72%	341,072	343,523	0.72%
RELIGIOUS	3.788	3.814	0.69%	161.458	115.924	-28.20%	2,324	2,343	0.82%
<b>TOTAL</b>	<b>229.012</b>	<b>234.482</b>	<b>2.39%</b>	<b>9,387.018</b>	<b>7,338.095</b>	<b>-21.83%</b>	<b>343,396</b>	<b>345,866</b>	<b>0.72%</b>
INDUSTRIAL - SMALL	20.329	21.040	3.50%	542.281	439.760	-18.91%	3,743	3,864	3.23%
MEDIUM	73.665	76.780	4.23%	2,979.177	2,533.690	-14.95%	197	196	-0.51%
LARGE	22.691	29.614	30.51%	915.483	911.248	-0.46%	8	9	12.50%
<b>TOTAL</b>	<b>116.684</b>	<b>127.433</b>	<b>9.21%</b>	<b>4,436.941</b>	<b>3,884.698</b>	<b>-12.45%</b>	<b>3,948</b>	<b>4,069</b>	<b>3.06%</b>
GENERAL PURPOSE - SMALL	93.362	99.965	7.07%	4,558.629	4,651.500	2.04%	42,809	43,911	2.57%
MEDIUM	26.350	29.846	13.27%	1,442.294	1,485.175	2.97%	252	267	5.95%
LARGE	9.701	10.567	8.92%	498.307	514.179	3.19%	12	12	-
<b>TOTAL</b>	<b>129.414</b>	<b>140.377</b>	<b>8.47%</b>	<b>6,499.230</b>	<b>6,650.855</b>	<b>2.33%</b>	<b>43,073</b>	<b>44,190</b>	<b>2.59%</b>
HOTEL - SMALL	0.160	0.709	344.01%	5.417	14.046	159.32%	11	28	154.55%
MEDIUM	15.233	20.067	31.74%	664.482	643.794	-3.11%	47	47	-
LARGE	11.362	13.259	16.69%	460.832	400.715	-13.05%	2	2	-
<b>TOTAL</b>	<b>26.755</b>	<b>34.035</b>	<b>27.21%</b>	<b>1,130.731</b>	<b>1,058.556</b>	<b>-6.38%</b>	<b>60</b>	<b>77</b>	<b>28.33%</b>
GOVERNMENT - SMALL	1.647	1.828	11.01%	80.936	80.223	-0.88%	716	708	-1.12%
MEDIUM	9.489	10.232	7.83%	494.170	488.438	-1.16%	23	22	-4.35%
LARGE	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>11.136</b>	<b>12.060</b>	<b>8.30%</b>	<b>575.106</b>	<b>568.662</b>	<b>-1.12%</b>	<b>739</b>	<b>730</b>	<b>-1.22%</b>
AGRICULTURE	0.001	0.000	-98.06%	0.042	0.003	-93.30%	2	2	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	4.560	4.548	-0.28%	-	-	-	-	-	-
<b>TOTAL</b>	<b>517.561</b>	<b>552.935</b>	<b>6.83%</b>	<b>22,029.068</b>	<b>19,500.868</b>	<b>-11.48%</b>	<b>391,218</b>	<b>394,934</b>	<b>0.95%</b>

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE OF TOTAL		
	IN 2024	PERCENTAGE	
UNIT:	REV:	CON:	
DOM. & R.P.	42%	38%	88%
INDUSTRIAL+AGR	23%	20%	1%
GP, HOTEL & GV	34%	42%	11%
OTHERS	1%	0%	0%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>



## SALES BY PROVINCES &amp; DISTRIBUTION DIVISIONS - 2023 &amp; 2024

PROVINCE	UNITS IN GWH			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
	COLOMBO CITY	1,432.653	1,586.444	10.73%	71,236.793	70,906.021	-0.46%	190,952	192,395
NORTH WESTERN I	939.168	990.346	5.45%	37,907.407	32,623.901	-13.94%	439,046	444,107	1.15%
NORTH WESTERN II	570.203	626.761	9.92%	24,356.183	21,668.938	-11.03%	494,538	499,330	0.97%
NORTH CENTRAL	595.942	645.177	8.26%	25,161.761	22,037.269	-12.42%	491,937	499,043	1.44%
NORTHERN	469.044	511.549	9.06%	21,256.399	19,234.774	-9.51%	413,888	421,391	1.81%
<b>Total - DD 1</b>	<b>4,007.011</b>	<b>4,360.278</b>	<b>8.82%</b>	<b>179,918.543</b>	<b>166,470.903</b>	<b>-7.47%</b>	<b>2,030,361</b>	<b>2,056,266</b>	<b>1.28%</b>
WESTERN - NORTH	2,236.824	2,414.411	7.94%	94,055.112	83,240.361	-11.50%	705,957	713,363	1.05%
CENTRAL I	673.431	717.290	6.51%	29,530.301	25,594.533	-13.33%	495,805	500,048	0.86%
CENTRAL II	658.465	676.424	2.73%	27,403.589	22,790.442	-16.83%	596,386	601,569	0.87%
EASTERN	734.037	791.722	7.86%	31,736.557	27,794.517	-12.42%	614,161	623,285	1.49%
<b>Total - DD 2</b>	<b>4,302.757</b>	<b>4,599.848</b>	<b>6.90%</b>	<b>182,725.560</b>	<b>159,419.852</b>	<b>-12.75%</b>	<b>2,412,309</b>	<b>2,438,265</b>	<b>1.08%</b>
WESTERN - SOUTH 2	1,545.399	1,652.747	6.95%	67,347.418	60,255.552	-10.53%	479,216	484,497	1.10%
UVA	373.736	394.544	5.57%	15,380.802	12,763.993	-17.01%	431,958	437,044	1.18%
SABARAGAMUWA	530.001	574.696	8.43%	22,139.982	19,296.632	-12.84%	520,226	522,914	0.52%
<b>Total - DD 3</b>	<b>2,449.136</b>	<b>2,621.988</b>	<b>7.06%</b>	<b>104,868.203</b>	<b>92,316.177</b>	<b>-11.97%</b>	<b>1,431,400</b>	<b>1,444,455</b>	<b>0.91%</b>
WESTERN - SOUTH 1	717.514	772.433	7.65%	33,005.892	30,337.927	-8.08%	308,406	311,562	1.02%
SOUTHERN I	620.269	658.666	6.19%	26,131.902	22,683.490	-13.20%	451,067	455,249	0.93%
SOUTHERN II	517.561	552.935	6.83%	22,029.068	19,500.868	-11.48%	391,218	394,934	0.95%
<b>Total - DD 4</b>	<b>1,855.344</b>	<b>1,984.034</b>	<b>6.94%</b>	<b>81,166.863</b>	<b>72,522.285</b>	<b>-10.65%</b>	<b>1,150,691</b>	<b>1,161,745</b>	<b>0.96%</b>
Trans. B. Sup. to LECO	1,538.870	1,624.975	5.60%	57,947.990	56,280.840	-2.88%	1	1	-
<b>GRAND TOTAL</b>	<b>14,153.118</b>	<b>15,191.122</b>	<b>7.33%</b>	<b>606,627.159</b>	<b>547,010.057</b>	<b>-9.83%</b>	<b>7,024,763</b>	<b>7,100,733</b>	<b>1.08%</b>

## SALES BY PROVINCES &amp; DISTRIBUTION DIVISIONS - ANALYSIS - 2023 &amp; 2024

PROVINCE	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2024	2024	2023	2024	2024	2024	2023	2024	2024	2024
	COLOMBO CITY	10.12%	10.44%	687	12.96%	1.74%	12.96%	44.69	2.72%	2.71%	1,443	1,443
NORTH WESTERN I	6.64%	6.52%	186	5.96%	6.25%	5.96%	32.94	6.25%	6.25%	5,061	5,061	
NORTH WESTERN II	4.03%	4.13%	105	3.96%	4.02%	3.96%	34.57	7.04%	7.03%	4,792	4,792	
NORTH CENTRAL	4.21%	4.25%	108	4.03%	4.15%	4.03%	34.16	7.00%	7.03%	7,106	7,106	
NORTHERN	3.31%	3.37%	101	3.52%	3.50%	3.52%	37.60	5.89%	5.93%	7,503	7,503	
<b>Total - DD 1</b>	<b>28.31%</b>	<b>28.70%</b>	<b>177</b>	<b>30.43%</b>	<b>29.66%</b>	<b>30.43%</b>	<b>38.18</b>	<b>28.90%</b>	<b>28.96%</b>	<b>25,905</b>	<b>25,905</b>	
WESTERN - NORTH	15.80%	15.89%	282	15.22%	15.50%	15.22%	34.48	10.05%	10.05%	7,406	7,406	
CENTRAL I	4.76%	4.72%	120	4.68%	4.87%	4.68%	35.68	7.06%	7.04%	4,243	4,243	
CENTRAL II	4.65%	4.45%	94	4.17%	4.52%	4.17%	33.69	8.49%	8.47%	5,183	5,183	
EASTERN	5.19%	5.21%	106	5.08%	5.23%	5.08%	35.11	8.74%	8.78%	9,124	9,124	
<b>Total - DD 2</b>	<b>30.40%</b>	<b>30.28%</b>	<b>157</b>	<b>29.14%</b>	<b>30.12%</b>	<b>29.14%</b>	<b>34.66</b>	<b>34.34%</b>	<b>34.34%</b>	<b>25,956</b>	<b>25,956</b>	
WESTERN - SOUTH 2	10.92%	10.88%	284	11.02%	11.10%	11.02%	36.46	6.82%	6.82%	5,281	5,281	
UVA	2.64%	2.60%	75	2.33%	2.54%	2.33%	32.35	6.15%	6.15%	5,086	5,086	
SABARAGAMUWA	3.74%	3.78%	92	3.53%	3.65%	3.53%	33.58	7.41%	7.36%	2,688	2,688	
<b>Total - DD 3</b>	<b>17.30%</b>	<b>17.26%</b>	<b>151</b>	<b>16.88%</b>	<b>17.29%</b>	<b>16.88%</b>	<b>35.21</b>	<b>20.38%</b>	<b>20.34%</b>	<b>13,055</b>	<b>13,055</b>	
WESTERN - SOUTH 1	5.07%	5.08%	207	5.55%	5.44%	5.55%	39.28	4.39%	4.39%	3,156	3,156	
SOUTHERN I	4.38%	4.34%	121	4.15%	4.31%	4.15%	34.44	6.42%	6.41%	4,182	4,182	
SOUTHERN II	3.66%	3.64%	117	3.56%	3.63%	3.56%	35.27	5.7%	5.6%	3,716	3,716	
<b>Total - DD 4</b>	<b>13.11%</b>	<b>13.06%</b>	<b>142</b>	<b>13.26%</b>	<b>13.38%</b>	<b>13.26%</b>	<b>36.55</b>	<b>16.38%</b>	<b>16.36%</b>	<b>11,054</b>	<b>11,054</b>	
Trans. B. Sup. to LECO	10.87%	10.70%	-	10.29%	9.55%	10.29%	34.63	0.00%	0.00%	0	0	
<b>GRAND TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>178</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>36.01</b>	<b>100.00%</b>	<b>100.00%</b>	<b>75,970</b>	<b>75,970</b>	

**PROVINCIAL SALES BY AREAS - 2023 & 2024  
COLOMBO CITY**

AREA	UNITS IN GWh		REVENUE (Excluding VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2023	2024	2023	2024	2023	2024
COLOMBO - NORTH	219.407	233.849	9,881.501	8,956.941	56,981	57,744
COLOMBO - EAST	256.003	271.773	13,106.884	12,850.076	47,593	47,913
COLOMBO - SOUTH	347.515	380.405	18,430.360	18,603.234	53,205	53,488
COLOMBO - WEST	609.727	700.417	29,818.048	30,495.770	33,173	33,250
<b>TOTAL</b>	<b>1,432.653</b>	<b>1,586.444</b>	<b>71,236.793</b>	<b>70,906.021</b>	<b>190,952</b>	<b>192,395</b>
				<b>-0.46%</b>		<b>0.76%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024  
COLOMBO CITY**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024
COLOMBO - NORTH	15.31%	14.74%	337	337	13.87%	12.63%	38.30	38.30	29.84%	30.01%	763	763
COLOMBO - EAST	17.87%	17.13%	473	473	18.40%	18.12%	47.28	47.28	24.92%	24.90%	320	320
COLOMBO - SOUTH	24.26%	23.98%	593	593	25.87%	26.24%	48.90	48.90	27.86%	27.80%	283	283
COLOMBO - WEST	42.56%	44.15%	1755	1755	41.86%	43.01%	43.54	43.54	17.37%	17.28%	77	77
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>687</b>	<b>687</b>	<b>100.00%</b>	<b>100.00%</b>	<b>44.69</b>	<b>44.69</b>	<b>100.00%</b>	<b>100.00%</b>	<b>1,443</b>	<b>1,443</b>

**PROVINCIAL SALES BY AREAS - 2023 & 2024  
NORTH WESTERN PROVINCE I**

AREA	UNITS IN GWh		REVENUE (Excluding VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2023	2024	2023	2024	2023	2024
WENNAPUWA	196.247	204.744	8,243.632	7,127.187	96,487	97,514
CHILAW	241.747	250.937	9,464.318	8,003.234	113,615	114,886
KULIYAPITIYA	229.235	253.284	9,321.372	8,300.553	104,956	105,767
PUTTALAM	271.939	281.381	10,878.086	9,192.927	123,988	125,940
<b>TOTAL</b>	<b>939.168</b>	<b>990.346</b>	<b>37,907.407</b>	<b>32,623.901</b>	<b>439,046</b>	<b>444,107</b>
				<b>-13.94%</b>		<b>1.15%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024  
NORTH WESTERN PROVINCE I**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024
WENNAPUWA	20.90%	20.67%	175	175	21.75%	21.85%	34.81	34.81	21.98%	21.96%	1,027	1,027
CHILAW	25.74%	25.34%	182	182	24.97%	24.53%	31.89	31.89	25.88%	25.87%	1,271	1,271
KULIYAPITIYA	24.41%	25.58%	200	200	24.59%	25.44%	32.77	32.77	23.91%	23.82%	811	811
PUTTALAM	28.96%	28.41%	186	186	28.70%	28.18%	32.67	32.67	28.24%	28.36%	1,952	1,952
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>186</b>	<b>186</b>	<b>100.00%</b>	<b>100.00%</b>	<b>32.94</b>	<b>32.94</b>	<b>100.00%</b>	<b>100.00%</b>	<b>5,061</b>	<b>5,061</b>

**PROVINCIAL SALES BY AREAS - 2023 & 2024  
NORTH WESTERN PROVINCE II**

AREA	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
KURUNEGALA	238.322	261.760	9.83%	10,434.693	9,559.079	-8.39%	168,607	170,785	1.29%
WARIYAPOLA	108.746	121.683	11.90%	4,569.834	3,974.324	-13.03%	105,448	106,231	0.74%
NARAMMALA	119.620	132.110	10.44%	5,089.901	4,533.160	-10.94%	101,493	102,345	0.84%
MAHAWA	103.516	111.209	7.43%	4,261.754	3,602.376	-15.47%	118,990	119,969	0.82%
<b>TOTAL</b>	<b>570.203</b>	<b>626.761</b>	<b>9.92%</b>	<b>24,356.183</b>	<b>21,668.938</b>	<b>-11.03%</b>	<b>494,538</b>	<b>499,330</b>	<b>0.97%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024  
NORTH WESTERN PROVINCE II**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2023	2024		2023	2024		2023	2024	
KURUNEGALA	41.80%	41.76%	128	42.84%	44.11%	36.52	34.09%	34.20%	2,178
WARIYAPOLA	19.07%	19.41%	95	18.76%	18.34%	32.66	21.32%	21.27%	783
NARAMMALA	20.98%	21.08%	108	20.90%	20.92%	34.31	20.52%	20.50%	852
MAHAWA	18.15%	17.74%	77	17.50%	16.62%	32.39	24.06%	24.03%	979
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>105</b>	<b>100.00%</b>	<b>100.00%</b>	<b>34.57</b>	<b>100.00%</b>	<b>100.00%</b>	<b>4,792</b>

**PROVINCIAL SALES BY AREAS - 2023 & 2024  
NORTH CENTRAL PROVINCE**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
ANURADHAPURA	226.116	241.725	6.90%	9,842.387	8,599.112	-12.63%	202,049	205,499	1.71%
KEKIRAWA	121.648	131.683	8.25%	4,971.727	4,245.044	-14.62%	137,524	139,187	1.21%
MINNERIYA	248.178	271.769	9.51%	10,347.648	9,193.112	-11.16%	152,364	154,357	1.31%
<b>TOTAL</b>	<b>595.942</b>	<b>645.177</b>	<b>8.26%</b>	<b>25,161.761</b>	<b>22,037.269</b>	<b>-12.42%</b>	<b>491,937</b>	<b>499,043</b>	<b>1.44%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024  
NORTH CENTRAL PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2023	2024		2023	2024		2023	2024	
ANURADHAPURA	37.94%	37.47%	98	39.12%	39.02%	35.57	41.07%	41.18%	3,450
KEKIRAWA	20.41%	20.41%	79	19.76%	19.26%	32.24	27.96%	27.89%	1,663
MINNERIYA	41.64%	42.12%	147	41.12%	41.72%	33.83	30.97%	30.93%	1,993
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>108</b>	<b>100.00%</b>	<b>100.00%</b>	<b>34.16</b>	<b>100.00%</b>	<b>100.00%</b>	<b>7,106</b>

**PROVINCIAL SALES BY AREAS - 2023 & 2024**  
**NORTHERN PROVINCE**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS		% INCREASE
	2023	2024	2023	2024	2023	2024	
JAFFNA	193.906	210.291	9,014.939	8,238.418	154,362	157,748	2.19%
VAUNIYA	124.537	135.046	5,521.957	4,889.263	105,739	107,368	1.54%
KILINCHCHI	92.041	100.371	4,102.760	3,713.430	89,547	90,898	1.51%
JAFFNA EAST	58.559	65.842	2,616.743	2,393.663	64,240	65,377	1.77%
<b>TOTAL</b>	<b>469.044</b>	<b>511.549</b>	<b>21,256.399</b>	<b>19,234.774</b>	<b>413,888</b>	<b>421,391</b>	<b>1.81%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024**  
**NORTHERN PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024
JAFFNA	41.34%	41.11%	111	111	42.41%	42.83%	39.18	39.18	37.30%	37.44%	3,386	3,386
VAUNIYA	26.55%	26.40%	105	105	25.98%	25.42%	36.20	36.20	25.55%	25.48%	1,629	1,629
KILINCHCHI	19.62%	19.62%	92	92	19.30%	19.31%	37.00	37.00	21.64%	21.57%	1,351	1,351
JAFFNA EAST	12.48%	12.87%	84	84	12.31%	12.44%	36.35	36.35	15.52%	15.51%	1,137	1,137
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>101</b>	<b>101</b>	<b>100.00%</b>	<b>100.00%</b>	<b>37.60</b>	<b>37.60</b>	<b>100.00%</b>	<b>100.00%</b>	<b>7503</b>	<b>7503</b>



PROVINCIAL SALES BY AREAS - 2023 & 2024 WESTERN PROVINCE - NORTH										
AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			% INCREASE	% INCREASE
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024		
GAMPAHA	151.717	162.472	7.09%	6,768.339	6,129.517	-9.44%	96,601	97,593	1.03%	
VEYANGODA	202.772	214.250	5.66%	8,695.350	7,553.410	-13.13%	112,025	113,313	1.15%	
NEGOMBO	403.832	436.846	8.18%	17,320.476	15,594.336	-9.97%	121,247	123,075	1.51%	
KELANIYA	637.575	694.810	8.98%	25,865.924	22,970.649	-11.19%	129,386	130,634	0.96%	
JA_ELA	509.885	540.918	6.09%	21,657.420	18,771.177	-13.33%	105,112	106,064	0.91%	
DIVLAPITIYA	207.634	226.320	9.00%	8,528.691	7,546.181	-11.52%	80,522	81,332	1.01%	
KIRIDIWELA	123.409	138.794	12.47%	5,218.912	4,675.091	-10.42%	61,064	61,352	0.47%	
<b>TOTAL</b>	<b>2,236.824</b>	<b>2,414.411</b>	<b>7.94%</b>	<b>94,055.112</b>	<b>83,240.361</b>	<b>-11.50%</b>	<b>705,957</b>	<b>713,363</b>	<b>1.05%</b>	

PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024 WESTERN PROVINCE - NORTH										
AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2023	2024		2023	2024	2023	2024	2023	2024	
GAMPAHA	6.78%	6.73%	139	7.20%	7.36%	37.73	13.68%	13.68%	992	
VEYANGODA	9.07%	8.87%	158	9.24%	9.07%	35.26	15.87%	15.88%	1,288	
NEGOMBO	18.05%	18.09%	296	18.42%	18.73%	35.70	17.17%	17.25%	1,828	
KELANIYA	28.50%	28.78%	443	27.50%	27.60%	33.06	18.33%	18.31%	1,248	
JA_ELA	22.80%	22.40%	425	23.03%	22.55%	34.70	14.89%	14.87%	952	
DIVLAPITIYA	9.28%	9.37%	232	9.07%	9.07%	33.34	11.41%	11.40%	810	
KIRIDIWELA	5.52%	5.75%	189	5.55%	5.62%	33.68	8.65%	8.60%	288	
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>282</b>	<b>100.00%</b>	<b>100.00%</b>	<b>34.48</b>	<b>100.00%</b>	<b>100.00%</b>	<b>7,406</b>	



**PROVINCIAL SALES BY AREAS - 2023 & 2024**  
**CENTRAL PROVINCE II**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
KEGALLE	160.532	169.725	5.73%	6,606.747	5,744.907	-13.04%	106,214	107,109	0.84%
PERADENIYA	100.636	103.347	2.69%	4,206.964	3,440.978	-18.21%	103,990	104,896	0.87%
NAWALAPITTIYA	98.028	102.096	4.15%	4,128.789	3,491.707	-15.43%	87,534	89,636	2.40%
MAWANELLA	82.804	81.460	-1.62%	3,349.135	2,567.120	-23.35%	69,521	70,331	1.17%
NUWARA ELIYA	115.550	115.610	0.05%	4,945.347	4,085.904	-17.38%	85,062	84,436	-0.74%
GINIGATHHENA	41.963	42.035	0.17%	1,652.196	1,401.113	-15.20%	79,734	80,511	0.97%
HAGURANKETHA	58.952	62.152	5.43%	2,514.411	2,058.713	-18.12%	64,331	64,650	0.50%
<b>TOTAL</b>	<b>658.465</b>	<b>676.424</b>	<b>2.73%</b>	<b>27,403.589</b>	<b>22,790.442</b>	<b>-16.83%</b>	<b>596,386</b>	<b>601,569</b>	<b>0.87%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024**  
**CENTRAL PROVINCE II**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2023	2024		2023	2024	2023	2024	2023	2024	
KEGALLE	24.38%	25.09%	132	24.11%	25.21%	33.85	17.81%	17.80%	895	
PERADENIYA	15.28%	15.28%	82	15.35%	15.10%	33.30	17.44%	17.44%	906	
NAWALAPITTIYA	14.89%	15.09%	95	15.07%	15.32%	34.20	14.68%	14.90%	2,102	
MAWANELLA	12.58%	12.04%	97	12.22%	11.26%	31.51	11.66%	11.69%	810	
NUWARA ELIYA	17.55%	17.09%	114	18.05%	17.93%	35.34	14.26%	14.04%	-626	
GINIGATHHENA	6.37%	6.21%	44	6.03%	6.15%	33.33	13.37%	13.38%	777	
HAGURANKETHA	8.95%	9.19%	80	9.18%	9.03%	33.12	10.79%	10.75%	319	
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>94</b>	<b>100.00%</b>	<b>100.00%</b>	<b>33.69</b>	<b>100.00%</b>	<b>100.00%</b>	<b>5,183</b>	

**PROVINCIAL SALES BY AREAS - 2023 & 2024**  
**EASTERN PROVINCE**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
	AMPARA	177,344	192,762	8.69%	7,425,462	6,308,842	-15.04%	168,232	170,207
BATTICALOA	130,213	142,224	9.22%	5,885,094	5,277,153	-10.33%	116,671	118,748	1.78%
KALMUNAI	113,516	122,010	7.48%	5,015,418	4,453,584	-11.20%	102,045	103,789	1.71%
TRINCOMALEE	214,416	228,293	6.47%	9,204,057	8,074,726	-12.27%	144,674	147,034	1.63%
VALACHCHENEI	98,548	106,432	8.00%	4,206,527	3,680,212	-12.51%	82,539	83,507	1.17%
<b>TOTAL</b>	<b>734,037</b>	<b>791,722</b>	<b>7.86%</b>	<b>31,736,557</b>	<b>27,794,517</b>	<b>-12.42%</b>	<b>614,161</b>	<b>623,285</b>	<b>1.49%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024**  
**EASTERN PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024
	AMPARA	24.16%	24.35%	94	94	23.40%	22.70%	32.73	27.39%	27.31%	1,975	1,975
BATTICALOA	17.74%	17.96%	100	100	18.54%	18.99%	37.10	19.00%	19.05%	2,077	2,077	
KALMUNAI	15.46%	15.41%	98	98	15.80%	16.02%	36.50	16.62%	16.65%	1,744	1,744	
TRINCOMALEE	29.21%	28.84%	129	129	29.00%	29.05%	35.37	23.56%	23.59%	2,360	2,360	
VALACHCHENEI	13.43%	13.44%	106	106	13.25%	13.24%	34.58	13.44%	13.40%	968	968	
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>106</b>	<b>106</b>	<b>100.00%</b>	<b>100.00%</b>	<b>35.11</b>	<b>100.00%</b>	<b>100.00%</b>	<b>9,124</b>	<b>9,124</b>	

**PROVINCIAL SALES BY AREAS - 2023 & 2024**  
**WESTERN PROVINCE - SOUTH II**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
	HOMAGAMA	273,604	288,997	5.63%	12,677,835	11,469,451	-9.53%	113,129	114,412
SRI JAYE'PURA	433,592	470,699	8.56%	20,576,801	19,469,389	-5.38%	109,052	110,236	1.09%
AVISSAWELLE	350,717	379,326	8.16%	14,275,914	12,464,134	-12.69%	91,396	92,387	1.08%
HORANA	371,043	390,276	5.18%	14,817,621	12,486,349	-15.73%	102,786	103,753	0.94%
BANDARAGAMA	116,444	123,449	6.02%	4,999,248	4,366,229	-12.66%	62,853	63,709	1.36%
<b>TOTAL</b>	<b>1,545,399</b>	<b>1,652,747</b>	<b>6.95%</b>	<b>67,347,418</b>	<b>60,255,552</b>	<b>-10.53%</b>	<b>479,216</b>	<b>484,497</b>	<b>1.10%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024**  
**WESTERN PROVINCE - SOUTH II**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024
	HOMAGAMA	17.70%	17.49%	210	210	18.82%	19.03%	39.69	23.61%	23.61%	1,283	1,283
SRI JAYE'PURA	28.06%	28.48%	356	356	30.55%	32.31%	41.36	22.76%	22.75%	1,184	1,184	
AVISSAWELLE	22.69%	22.95%	342	342	21.20%	20.69%	32.86	19.07%	19.07%	991	991	
HORANA	24.01%	23.61%	313	313	22.00%	20.72%	31.99	21.45%	21.41%	967	967	
BANDARAGAMA	7.53%	7.47%	161	161	7.42%	7.25%	35.37	13.12%	13.15%	856	856	
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>284</b>	<b>284</b>	<b>100.00%</b>	<b>100.00%</b>	<b>36.46</b>	<b>100.00%</b>	<b>100.00%</b>	<b>5,281</b>	<b>5,281</b>	

**PROVINCIAL SALES BY AREAS - 2023 & 2024**  
**UVA PROVINCE**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2023	2024	% INCREASE	2023	2024	% INCREASE
BADULLA	77.746	81.367	4.66%	3,216.504	2,630.167	-18.23%
DIYATHALAWA	114.586	118.883	3.75%	4,777.782	3,957.102	-17.18%
MAHIYANGANAYA	60.684	65.785	8.41%	2,474.147	2,067.386	-16.44%
MONARAGALA	58.270	62.030	6.45%	2,387.558	1,992.677	-16.54%
WALLAWAYA	62.449	66.479	6.45%	2,524.813	2,116.661	-16.17%
<b>TOTAL</b>	<b>373.736</b>	<b>394.544</b>	<b>5.57%</b>	<b>15,380.802</b>	<b>12,763.993</b>	<b>-17.01%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024**  
**UVA PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024
BADULLA	20.80%	20.62%	73	73	20.91%	20.61%	32.32	32.32	21.26%	21.18%	732	732
DIYATHALAWA	30.66%	30.13%	73	73	31.06%	31.00%	33.29	33.29	31.02%	30.94%	1,232	1,232
MAHIYANGANAYA	16.24%	16.67%	83	83	16.09%	16.20%	31.43	31.43	15.06%	15.03%	605	605
MONARAGALA	15.59%	15.72%	66	66	15.52%	15.61%	32.12	32.12	17.93%	18.04%	1,392	1,392
WALLAWAYA	16.71%	16.85%	86	86	16.42%	16.58%	31.84	31.84	14.73%	14.82%	1,125	1,125
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>75</b>	<b>75</b>	<b>100.00%</b>	<b>100.00%</b>	<b>32.35</b>	<b>32.35</b>	<b>100.00%</b>	<b>100.00%</b>	<b>5,086</b>	<b>5,086</b>

**PROVINCIAL SALES BY AREAS - 2023 & 2024**  
**SABARAGAMUWA PROVINCE**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2023	2024	% INCREASE	2023	2024	% INCREASE
RATHNAPURA	104.316	112.412	7.76%	4,516.497	4,084.457	-9.57%
KAHAWATTA	115.180	119.419	3.68%	4,751.679	3,918.929	-17.53%
RUWANWELLA	106.336	112.061	5.38%	4,390.013	3,675.929	-16.27%
EHELIYAGODA	104.210	108.278	3.90%	4,363.481	3,625.869	-16.90%
EMBILIPITIYA	99.960	122.527	22.58%	4,118.311	3,991.448	-3.08%
<b>TOTAL</b>	<b>530.001</b>	<b>574.696</b>	<b>8.43%</b>	<b>22,139.982</b>	<b>19,296.632</b>	<b>-12.84%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024**  
**SABARAGAMUWA PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024
RATHNAPURA	19.68%	19.56%	101	101	20.40%	21.17%	36.33	36.33	17.75%	17.79%	656	656
KAHAWATTA	21.73%	20.78%	85	85	21.46%	20.31%	32.82	32.82	22.30%	22.44%	1,321	1,321
RUWANWELLA	20.06%	19.50%	84	84	19.83%	19.05%	32.80	32.80	21.59%	21.25%	-1,203	-1,203
EHELIYAGODA	19.66%	18.84%	96	96	19.71%	18.79%	33.49	33.49	18.07%	18.01%	217	217
EMBILIPITIYA	18.86%	21.32%	95	95	18.60%	20.68%	32.58	32.58	20.28%	20.50%	1,697	1,697
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>92</b>	<b>92</b>	<b>100.00%</b>	<b>100.00%</b>	<b>33.58</b>	<b>33.58</b>	<b>100.00%</b>	<b>100.00%</b>	<b>2,688</b>	<b>2,688</b>



**PROVINCIAL SALES BY AREAS - 2023 & 2024  
WESTERN PROVINCE - SOUTH I**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2023	2024	% INCREASE	2023	2024	% INCREASE
RATMALANA	304.540	322.937	6.04%	14,075.734	12,784.019	-9.18%
KALUTHARA	143.049	157.703	10.24%	5,974.556	5,299.536	-11.30%
DEHIWALA	176.739	194.378	9.98%	9,064.425	9,002.237	-0.69%
MATUGAMA	93.186	97.415	4.54%	3,891.177	3,252.135	-16.42%
<b>TOTAL</b>	<b>717.514</b>	<b>772.433</b>	<b>7.65%</b>	<b>33,005.892</b>	<b>30,337.927</b>	<b>-8.08%</b>
					<b>308,406</b>	<b>311,562</b>
						<b>1.02%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024  
WESTERN PROVINCE - SOUTH I**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024
RATMALANA	42.44%	41.81%	249	249	42.65%	42.14%	39.59	34.60%	34.60%	34.67%	1,326	1,326
KALUTHARA	19.94%	20.42%	180	180	18.10%	17.47%	33.60	23.45%	23.45%	23.44%	729	729
DEHIWALA	24.63%	25.16%	291	291	27.46%	29.67%	46.31	17.83%	17.83%	17.87%	695	695
MATUGAMA	12.99%	12.61%	108	108	11.79%	10.72%	33.38	24.13%	24.13%	24.02%	406	406
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>207</b>	<b>207</b>	<b>100.00%</b>	<b>100.00%</b>	<b>39.28</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>3,156</b>	<b>3,156</b>

**PROVINCIAL SALES BY AREAS - 2023 & 2024  
SOUTHERN PROVINCE I**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
GALLE	217.636	241.723	11.07%	9,324.842	8,604.080	-7.73%	128,508	129,888	1.07%
AMBALANGODA	129.915	137.364	5.73%	5,491.878	4,640.925	-15.49%	97,534	98,423	0.91%
AKURESSA	175.926	181.125	2.96%	7,303.666	6,185.075	-15.32%	135,530	137,007	1.09%
BADDEGAMA	96.793	98.453	1.72%	4,011.516	3,253.410	-18.90%	89,495	89,931	0.49%
<b>TOTAL</b>	<b>620.269</b>	<b>658.666</b>	<b>6.19%</b>	<b>26,131.902</b>	<b>22,683.490</b>	<b>-13.20%</b>	<b>451,067</b>	<b>455,249</b>	<b>0.93%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024  
SOUTHERN PROVINCE I**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024
GALLE	35.09%	36.70%	155	155	35.68%	37.93%	35.59	35.59	28.49%	28.53%	1,380	1,380
AMBALANGODA	20.94%	20.85%	116	116	21.02%	20.46%	33.79	33.79	21.62%	21.62%	889	889
AKURESSA	28.36%	27.50%	110	110	27.95%	27.27%	34.15	34.15	30.05%	30.09%	1,477	1,477
BADDEGAMA	15.60%	14.95%	91	91	15.35%	14.34%	33.05	33.05	19.84%	19.75%	436	436
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>121</b>	<b>121</b>	<b>100.00%</b>	<b>100.00%</b>	<b>34.44</b>	<b>34.44</b>	<b>100.00%</b>	<b>100.00%</b>	<b>4,182</b>	<b>4,182</b>

**PROVINCIAL SALES BY AREAS - 2023 & 2024  
SOUTHERN PROVINCE II**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2023	2024	% INCREASE	2023	2024	% INCREASE	2023	2024	% INCREASE
HAMBANTOTA	177.159	196.658	11.01%	7,519.339	6,765.578	-10.02%	108,613	109,378	0.70%
MATARA	197.715	212.394	7.42%	8,661.757	7,720.803	-10.86%	153,925	155,417	0.97%
TANGALLE	142.687	143.883	0.84%	5,847.972	5,014.487	-14.25%	128,680	130,139	1.13%
<b>TOTAL</b>	<b>517.561</b>	<b>552.935</b>	<b>6.83%</b>	<b>22,029.068</b>	<b>19,500.868</b>	<b>-11.48%</b>	<b>391,218</b>	<b>394,934</b>	<b>0.95%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2023 & 2024  
SOUTHERN PROVINCE II**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024
HAMBANTOTA	34.23%	35.57%	150	150	34.13%	34.69%	34.40	34.40	27.76%	27.70%	765	765
MATARA	38.20%	38.41%	114	114	39.32%	39.59%	36.35	36.35	39.35%	39.35%	1,492	1,492
TANGALLE	27.57%	26.02%	92	92	26.55%	25.71%	34.85	34.85	32.89%	32.95%	1,459	1,459
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>117</b>	<b>117</b>	<b>100.00%</b>	<b>100.00%</b>	<b>35.27</b>	<b>35.27</b>	<b>100.00%</b>	<b>100.00%</b>	<b>3,716</b>	<b>3,716</b>

PROVINCIAL DATA ON SALES BY TARIFF - 2024																		
UNITS IN GWh																		
PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	AGR	SL	BS to LECO	TOTAL
COLOMBO CITY	263.623	7.180	3.127	34.209	149.671	134.739	478.105	335.155	0.253	39.031	90.005	0.000	31.437	9.622	0.577	9.710		1,586.444
NORTH WESTERN I	297.729	4.526	52.534	203.448	256.908	98.589	36.919	0.556	0.449	9.371	0.000	0.789	7.582	0.000	0.001	20.946		990.346
NORTH WESTERN II	295.497	4.935	19.432	112.317	24.543	112.388	41.058	0.350	0.045	1.839	0.000	0.212	7.711	0.000	0.012	6.423		626.761
NORTH CENTRAL	284.715	5.300	38.511	107.428	34.593	117.526	29.196	0.023	0.812	8.427	0.000	0.419	15.714	0.204	0.231	2.079		645.177
NORTHERN	267.355	8.518	14.116	24.363	16.814	117.125	33.449	0.730	0.531	5.423	0.000	1.861	17.892	0.000	1.744	1.629		511.549
<b>Total - DD 1</b>	<b>1,408.919</b>	<b>30.459</b>	<b>127.721</b>	<b>481.764</b>	<b>482.527</b>	<b>580.367</b>	<b>618.727</b>	<b>336.814</b>	<b>2.089</b>	<b>64.091</b>	<b>90.005</b>	<b>3.281</b>	<b>80.335</b>	<b>9.826</b>	<b>2.566</b>	<b>40.787</b>		<b>4,360.278</b>
WESTERN - NORTH	582.964	5.496	42.657	516.441	837.560	223.446	107.535	42.057	0.000	18.623	0.000	1.676	11.925	0.015	0.004	24.013		2,414.411
CENTRAL I	294.812	5.037	18.656	112.261	25.092	134.655	50.561	10.616	0.022	41.425	0.000	0.979	19.173	0.000	0.789	3.212		717.290
CENTRAL II	307.254	4.486	10.875	126.474	58.282	118.287	27.014	0.073	0.048	9.957	0.000	0.888	8.719	0.000	0.000	4.067		676.424
EASTERN	416.512	7.994	26.042	53.386	67.444	141.713	20.288	9.845	0.000	13.842	2.474	2.275	24.844	0.000	0.001	5.063		791.722
<b>Total - DD 2</b>	<b>1,601.542</b>	<b>23.013</b>	<b>98.229</b>	<b>808.562</b>	<b>988.378</b>	<b>618.101</b>	<b>205.398</b>	<b>62.590</b>	<b>0.070</b>	<b>83.847</b>	<b>2.474</b>	<b>5.817</b>	<b>64.660</b>	<b>0.015</b>	<b>0.794</b>	<b>36.355</b>		<b>4,599.848</b>
WESTERN - SOUTH 2	416.810	3.498	31.610	353.928	464.564	177.774	115.584	75.598	0.102	4.636	0.000	0.000	7.156	1.487	0.000	0.000		1,652.747
UVA	199.920	4.568	20.335	60.362	2.752	76.362	16.442	1.079	0.447	2.643	0.000	0.000	9.584	0.000	0.034	0.019		394.544
SABARAGAMUWA	274.577	3.589	22.068	118.040	21.013	99.223	18.819	2.027	0.136	4.116	0.000	0.000	10.965	0.000	0.122	0.000		574.696
<b>Total - DD 3</b>	<b>891.307</b>	<b>11.656</b>	<b>74.013</b>	<b>532.329</b>	<b>488.329</b>	<b>353.359</b>	<b>150.845</b>	<b>78.703</b>	<b>0.685</b>	<b>11.394</b>	<b>0.000</b>	<b>0.000</b>	<b>27.705</b>	<b>1.487</b>	<b>0.156</b>	<b>0.019</b>		<b>2,621.988</b>
WESTERN - SOUTH 1	295.734	2.981	12.744	136.330	89.783	110.492	81.600	0.000	0.444	8.495	0.000	0.744	12.846	11.797	0.000	8.442		772.433
SOUTHERN I	273.230	3.295	7.532	130.566	36.127	109.704	24.055	0.954	0.946	29.658	26.719	1.144	8.926	0.000	0.000	5.811		658.666
SOUTHERN II	230.668	3.814	21.040	76.780	29.614	99.965	29.846	10.567	0.709	20.067	13.259	1.828	10.232	0.000	0.000	4.548		552.935
<b>Total - DD 4</b>	<b>799.632</b>	<b>10.089</b>	<b>41.316</b>	<b>343.676</b>	<b>155.524</b>	<b>320.161</b>	<b>135.501</b>	<b>11.521</b>	<b>2.099</b>	<b>58.219</b>	<b>39.977</b>	<b>3.716</b>	<b>32.005</b>	<b>11.797</b>	<b>0.000</b>	<b>18.801</b>		<b>1,984.034</b>
<b>GRAND TOTAL</b>	<b>4,701.400</b>	<b>75.217</b>	<b>341.279</b>	<b>2,166.331</b>	<b>2,114.758</b>	<b>1,871.988</b>	<b>1,110.471</b>	<b>489.628</b>	<b>4.943</b>	<b>217.552</b>	<b>132.457</b>	<b>12.815</b>	<b>204.706</b>	<b>23.125</b>	<b>3.517</b>	<b>95.961</b>		<b>15,191.122</b>

Note : Data on Transmission Bulk Supply to LECO is shown as a total.

**PROVINCIAL DATA ON SALES BY TARIFF - 2024**  
**REVENUE IN LKR million**

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	AGR	SL	BS to LECO	TOTAL
COLOMBO CITY	13,219.693	273.666	64.203	1,198.020	4,542.620	5,970.316	23,755.444	16,006.049	4.885	1,201.487	2,642.898	0.000	1,558.313	445.200	23.226	0.000		70,906.021
NORTH WESTERN I	10,189.174	136.011	1,094.638	6,612.214	7,589.495	4,483.385	1,755.235	41.117	9.071	301.047	0.000	33.694	378.819	0.000	0.000	0.000		32,623.901
NORTH WESTERN II	9,073.492	143.298	397.995	3,729.428	742.087	5,109.538	2,008.244	15.647	0.894	61.935	0.000	9.273	376.465	0.000	0.642	0.000		21,668.938
NORTH CENTRAL	8,450.609	162.172	798.371	3,725.373	1,007.752	5,257.101	1,531.032	1.646	16.378	274.075	0.000	18.438	774.789	9.869	9.663	0.000		22,037.269
NORTHERN	9,181.425	263.694	295.197	857.845	548.667	5,213.616	1,603.084	42.032	10.569	178.886	0.000	82.196	879.005	0.271	78.286	0.000		19,234.774
<b>Total -DD 1</b>	<b>50,114.394</b>	<b>978.840</b>	<b>2,650.404</b>	<b>16,122.879</b>	<b>14,430.622</b>	<b>26,033.957</b>	<b>30,653.040</b>	<b>16,106.491</b>	<b>41.799</b>	<b>2,017.430</b>	<b>2,642.898</b>	<b>143.601</b>	<b>3,967.391</b>	<b>455.340</b>	<b>111.817</b>	<b>0.000</b>		<b>166,470.903</b>
WESTERN - NORTH	21,593.604	188.907	889.859	17,139.441	24,880.265	9,991.841	5,394.739	1,922.299	0.000	590.223	0.000	72.415	575.786	0.831	0.152	0.000		83,240.361
CENTRAL I	9,059.459	149.746	390.610	3,793.597	740.691	6,007.810	2,591.109	505.286	0.456	1,342.210	0.000	43.806	940.220	0.000	29.532	0.000		25,594.533
CENTRAL II	8,871.659	124.246	230.160	4,293.208	1,706.354	5,367.867	1,401.609	5.365	0.988	319.481	0.000	40.348	429.129	0.000	0.028	0.000		22,790.442
EASTERN	13,702.398	242.158	538.165	1,767.775	2,075.936	6,267.992	1,052.189	462.442	0.000	446.382	74.598	99.287	1,056.472	0.000	0.097	8.625		27,794.517
<b>Total - DD 2</b>	<b>53,227.121</b>	<b>705.058</b>	<b>2,048.793</b>	<b>26,994.021</b>	<b>29,403.246</b>	<b>27,635.509</b>	<b>10,439.646</b>	<b>2,895.392</b>	<b>1.444</b>	<b>2,698.296</b>	<b>74.598</b>	<b>255.855</b>	<b>3,001.607</b>	<b>0.831</b>	<b>29.809</b>	<b>8.625</b>		<b>159,419.852</b>
WESTERN - SOUTH 2	16,159.972	114.091	633.410	11,696.243	13,659.471	7,914.007	5,914.684	3,591.313	2.178	154.320	0.000	0.000	341.568	74.294	0.000	0.000		60,255.552
UVA	5,215.059	81.519	461.020	2,051.899	102.875	3,433.271	846.698	69.341	9.186	90.335	0.000	0.000	400.471	0.000	1.387	0.931		12,763.993
SABARAGAMUWA	7,900.092	100.456	575.691	3,819.550	609.444	4,475.910	1,016.877	111.207	2.608	147.004	0.000	0.000	532.210	0.000	5.581	0.000		19,296.632
<b>Total - DD 3</b>	<b>29,275.124</b>	<b>296.067</b>	<b>1,670.121</b>	<b>17,567.693</b>	<b>14,371.790</b>	<b>15,823.188</b>	<b>7,778.260</b>	<b>3,771.861</b>	<b>13.972</b>	<b>391.660</b>	<b>0.000</b>	<b>0.000</b>	<b>1,274.249</b>	<b>74.294</b>	<b>6.968</b>	<b>0.931</b>		<b>92,316.177</b>
WESTERN - SOUTH 1	12,169.595	93.280	268.210	4,522.515	2,764.938	4,894.707	4,141.622	0.000	9.348	268.034	0.000	32.557	628.195	544.926	0.000	0.000		30,337.927
SOUTHERN I	8,490.494	94.131	157.737	4,299.364	1,149.210	4,996.371	1,219.493	46.208	19.880	939.452	797.750	50.498	422.902	0.000	0.000	0.000		22,683.490
SOUTHERN II	7,222.171	115.924	439.760	2,533.690	911.248	4,651.500	1,485.175	514.179	14.046	643.794	400.715	80.223	488.438	0.000	0.003	0.000		19,500.868
<b>Total - DD 4</b>	<b>27,882.260</b>	<b>303.336</b>	<b>865.707</b>	<b>11,355.569</b>	<b>4,825.396</b>	<b>14,542.578</b>	<b>6,846.291</b>	<b>560.387</b>	<b>43.274</b>	<b>1,851.280</b>	<b>1,198.466</b>	<b>163.278</b>	<b>1,539.535</b>	<b>544.926</b>	<b>0.003</b>	<b>0.000</b>		<b>72,522.285</b>
<b>GRAND TOTAL</b>	<b>160,498.898</b>	<b>2,283.300</b>	<b>7,235.024</b>	<b>72,040.163</b>	<b>63,031.054</b>	<b>84,035.232</b>	<b>55,717.237</b>	<b>23,334.131</b>	<b>100.488</b>	<b>6,958.666</b>	<b>3,915.962</b>	<b>562.734</b>	<b>9,782.782</b>	<b>1,075.391</b>	<b>148.597</b>	<b>9.556</b>		<b>547,010.057</b>

Note: Data on Transmission Bulk Supply to LECO is shown as a total.

PROVINCIAL DATA ON SALES BY TARIFF - 2024 NO. OF CONSUMER ACCOUNTS																		
PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	AGR	SL	BS to LECO	TOTAL
COLOMBO CITY	153,530	922	227	133	23	35,094	2,007	86	8	36	14	250	61	4	0			192,395
NORTH WESTERN I	362,997	2,557	17,845	655	29	59,313	166	10	13	12	0	383	23	0	104			444,107
NORTH WESTERN II	419,097	2,989	5,451	389	9	70,859	243	2	7	4	0	227	13	0	40			499,330
NORTH CENTRAL	429,595	2,828	7,304	347	10	58,181	231	3	44	22	0	184	48	1	245			499,043
NORTHERN	355,051	5,580	6,695	154	10	49,799	260	6	17	13	0	924	42	0	2,840			421,391
<b>Total - DD 1</b>	<b>1,720,270</b>	<b>14,876</b>	<b>37,522</b>	<b>1,678</b>	<b>81</b>	<b>273,246</b>	<b>2,907</b>	<b>107</b>	<b>89</b>	<b>87</b>	<b>14</b>	<b>1,968</b>	<b>187</b>	<b>5</b>	<b>3,229</b>			<b>2,056,266</b>
WESTERN - NORTH	602,278	3,035	4,529	1,049	137	101,002	657	15	31	28	0	574	24	0	4			713,363
CENTRAL I	429,616	3,165	2,214	328	6	62,896	396	5	61	76	0	521	50	0	714			500,048
CENTRAL II	525,580	4,285	1,324	469	9	68,873	235	7	44	23	0	696	21	0	3			601,569
EASTERN	542,896	4,453	5,628	212	13	68,817	204	4	11	47	1	896	86	0	17			623,285
<b>Total - DD 2</b>	<b>2,100,370</b>	<b>14,938</b>	<b>13,695</b>	<b>2,058</b>	<b>165</b>	<b>301,588</b>	<b>1,492</b>	<b>31</b>	<b>147</b>	<b>174</b>	<b>1</b>	<b>2,687</b>	<b>181</b>	<b>0</b>	<b>738</b>			<b>2,438,265</b>
WESTERN - SOUTH 2	411,637	1,750	3,098	686	63	66,170	600	28	4	5	0	441	13	1	1			484,497
UVA	385,661	3,425	3,689	214	9	42,641	188	10	19	11	0	1,152	21	0	4			437,044
SABARAGAMUWA	463,130	3,066	1,761	381	6	53,038	184	0	13	14	0	1,101	32	0	188			522,914
<b>Total - DD 3</b>	<b>1,260,428</b>	<b>8,241</b>	<b>8,548</b>	<b>1,281</b>	<b>78</b>	<b>161,849</b>	<b>972</b>	<b>38</b>	<b>36</b>	<b>30</b>	<b>0</b>	<b>2,694</b>	<b>66</b>	<b>1</b>	<b>193</b>			<b>1,444,455</b>
WESTERN - SOUTH 1	271,310	1,466	990	358	22	36,722	454	0	14	12	0	197	16	1	0			311,562
SOUTHERN I	392,964	2,438	1,252	356	5	57,361	210	7	36	69	5	531	15	0	0			455,249
SOUTHERN II	343,523	2,343	3,864	196	9	43,911	267	12	28	47	2	708	22	0	2			394,934
<b>Total - DD 4</b>	<b>1,007,797</b>	<b>6,247</b>	<b>6,106</b>	<b>910</b>	<b>36</b>	<b>137,994</b>	<b>931</b>	<b>19</b>	<b>78</b>	<b>128</b>	<b>7</b>	<b>1,436</b>	<b>53</b>	<b>1</b>	<b>2</b>			<b>1,161,745</b>
<b>GRAND TOTAL</b>	<b>6,088,865</b>	<b>44,302</b>	<b>65,871</b>	<b>5,927</b>	<b>360</b>	<b>874,677</b>	<b>6,302</b>	<b>195</b>	<b>350</b>	<b>419</b>	<b>22</b>	<b>8,785</b>	<b>487</b>	<b>7</b>	<b>4,162</b>	<b>1</b>	<b>1</b>	<b>7,100,733</b>

Note : 1. Transmission Bulk Supply to LECO is accounted as one account.  
2. Street Lighting Consumer Accounts are accounted as one account.

**AREA SALES BY TARIFF - COLOMBO CITY - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
COLOMBO-NORTH	66,485	1,586	0.905	15,354	85,804	20,768	35,331	3,675	0.000	0.000	0.000	0.000	0.047	0.430	0.000	3,464	233,849
COLOMBO-EAST	59,604	1,221	0.985	6,781	2,614	23,376	90,036	52,240	0.003	0.000	0.000	0.000	23,909	8,663	0.577	1,764	271,773
COLOMBO-SOUTH	100,182	2,683	0.804	6,649	0.000	48,460	149,417	53,248	0.250	10,410	0.000	0.000	5,889	0.529	0.000	1,884	380,405
COLOMBO-WEST	37,351	1,690	0.434	5,425	61,253	42,136	203,321	225,992	0.000	28,621	90,005	0.000	1,592	0.000	0.000	2,598	700,417
<b>TOTAL</b>	263,623	7,180	3,127	34,209	149,671	134,739	478,105	335,155	0.253	39,031	90,005	0.000	31,437	9,622	0.577	9,710	1,586,444

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
COLOMBO-NORTH	2,864,761	59,311	18,798	567,315	2,599,283	952,711	1,684,193	183,349	0.000	0.000	0.000	0.000	1,310	25,909	0.000	0.000	8,956,941
COLOMBO-EAST	2,749,348	45,516	20,813	235,219	87,770	1,041,257	4,503,501	2,580,577	0.044	0.000	0.000	0.000	1,166,946	395,860	23,226	0.000	12,850,076
COLOMBO-SOUTH	5,549,201	102,914	16,683	215,674	0.000	2,101,794	7,417,757	2,539,112	4,841	328,274	0.000	0.000	303,554	23,431	0.000	0.000	18,603,234
COLOMBO-WEST	2,056,383	65,924	7,909	179,812	1,855,567	1,874,555	10,149,994	10,703,011	0.000	873,213	2,642,898	0.000	86,503	0.000	0.000	0.000	30,495,770
<b>TOTAL</b>	13,219,693	273,666	64,203	1,198,020	4,542,620	5,970,316	23,755,444	16,006,049	4,885	1,201,487	2,642,898	0.000	1,558,313	445,200	23,226	0.000	70,906,021

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
COLOMBO-NORTH	50,909	264	74	76	14	6,135	210	3	0	0	0	57	1	1	0	0	57,744
COLOMBO-EAST	40,621	208	84	28	2	6,472	367	16	1	0	0	79	32	3	0	0	47,913
COLOMBO-SOUTH	44,577	289	18	10	0	7,826	628	15	7	15	0	83	20	0	0	0	53,488
COLOMBO-WEST	17,423	161	51	19	7	14,661	802	52	0	21	14	31	8	0	0	0	33,250
<b>TOTAL</b>	153,530	922	227	133	23	35,094	2,007	86	8	36	14	250	61	4	0	0	192,395

Note : Street Lighting Consumers are not accounted.



**AREA SALES BY TARIFF - NORTH WESTERN PROVINCE I 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
WENNAPPUWA	72.399	0.846	6.530	59.139	17.013	26.624	8.114	0.010	0.221	6.807	0.000	0.355	0.696	0.000	0.000	5.989	204.744
CHILAW	77.531	1.232	10.782	53.842	57.539	19.596	13.561	0.000	0.020	2.175	0.000	0.211	1.836	0.000	0.000	12.611	250.937
KULIYAPITIYA	66.565	0.912	10.589	59.340	79.184	24.665	5.564	0.122	0.000	0.000	0.000	0.162	3.834	0.000	0.001	2.345	253.284
PUTTALAM	81.233	1.536	24.633	31.127	103.172	27.704	9.680	0.423	0.207	0.389	0.000	0.061	1.215	0.000	0.000	0.000	281.381
<b>TOTAL</b>	297.729	4.526	52.534	203.448	256.908	98.589	36.919	0.556	0.449	9.371	0.000	0.789	7.582	0.000	0.001	20.946	990.346

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
WENNAPPUWA	2,627.420	27.602	136.944	1,953.699	516.029	1,207.640	386.264	0.480	4.649	216.748	0.000	15.563	34.149	0.000	0.000	0.000	7,127.187
CHILAW	2,658.780	37.607	225.055	1,666.823	1,716.003	906.025	622.988	0.000	0.366	70.746	0.000	9.171	89.670	0.000	0.000	0.000	8,003.234
KULIYAPITIYA	2,129.150	26.003	224.093	1,977.037	2,348.517	1,114.250	272.522	6.595	0.000	0.000	0.000	6.271	196.114	0.000	0.000	0.000	8,300.553
PUTTALAM	2,773.823	44.799	508.547	1,014.655	3,008.945	1,255.470	473.461	34.042	4.056	13.554	0.000	2.689	58.886	0.000	0.000	0.000	9,192.927
<b>TOTAL</b>	10,189.174	136.011	1,094.638	6,612.214	7,589.495	4,483.385	1,755.235	41.117	9.071	301.047	0.000	33.694	378.819	0.000	0.000	0.000	32,623.901

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
WENNAPPUWA	80,664	389	1,776	176	6	14,307	39	0	4	8	0	143	1	0	1		97,514
CHILAW	94,184	662	5,025	181	4	14,664	47	0	3	2	0	93	4	0	17		114,886
KULIYAPITIYA	88,619	594	2,443	148	8	13,729	33	5	0	0	0	88	14	0	86		105,767
PUTTALAM	99,530	912	8,601	150	11	16,613	47	5	6	2	0	59	4	0	0		125,940
<b>TOTAL</b>	362,997	2,557	17,845	655	29	59,313	166	10	13	12	0	383	23	0	104	0	444,107

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - NORTH WESTERN PROVINCE II - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KURUNEGALA	110.828	2.041	6.729	40.751	9.719	50.021	29.711	0.065	0.045	1.651	0.000	0.185	5.826	0.000	0.000	4.188	261.760
WARIYAPOLA	61.460	0.902	4.927	24.107	4.557	19.981	3.436	0.054	0.000	0.000	0.000	0.004	0.012	0.000	0.009	2.234	121.683
NARAMMALA	61.222	0.956	4.335	30.372	8.786	22.039	3.446	0.189	0.000	0.188	0.000	0.023	0.550	0.000	0.002	0.000	132.110
MAHAWA	61.987	1.036	3.442	17.087	1.480	20.347	4.465	0.042	0.000	0.000	0.000	0.000	1.323	0.000	0.001	0.000	111.209
<b>TOTAL</b>	295.497	4.935	19.432	112.317	24.543	112.388	41.058	0.350	0.045	1.839	0.000	0.212	7.711	0.000	0.012	6.423	626.761

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KURUNEGALA	3,665.262	62.507	139.660	1,332.428	278.257	2,255.959	1,471.243	2.863	0.894	58.578	0.000	8.105	283.324	0.000	0.000	0.000	9,559.079
WARIYAPOLA	1,822.623	24.613	97.336	805.796	138.220	917.873	164.055	2.342	0.000	0.000	0.000	0.153	0.849	0.000	0.463	0.000	3,974.324
NARAMMALA	1,873.096	27.490	89.134	1,054.112	277.939	1,002.555	168.720	8.288	0.000	3.357	0.000	1.015	27.325	0.000	0.129	0.000	4,533.160
MAHAWA	1,712.510	28.688	71.865	537.092	47.671	933.151	204.227	2.155	0.000	0.000	0.000	0.000	64.967	0.000	0.049	0.000	3,602.376
<b>TOTAL</b>	9,073.492	143.298	397.995	3,729.428	742.087	5,109.538	2,008.244	15.647	0.894	61.935	0.000	9.273	376.465	0.000	0.642	0.000	21,668.938

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KURUNEGALA	140,996	1,124	1,642	138	3	26,603	159	0	7	3	0	100	9	0	1		170,785
WARIYAPOLA	89,252	621	1,052	91	2	15,140	23	0	0	0	0	21	1	0	28		106,231
NARAMMALA	86,849	565	1,079	112	3	13,619	32	0	0	1	0	76	1	0	8		102,345
MAHAWA	102,000	679	1,678	48	1	15,497	29	2	0	0	0	30	2	0	3		119,969
<b>TOTAL</b>	419,097	2,989	5,451	389	9	70,859	243	2	7	4	0	227	13	0	40	0	499,330

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - NORTH CENTRAL PROVINCE - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
ANURADHAPURA	120.262	2.977	12.860	23.566	0.016	53.768	16.020	0.006	0.306	2.404	0.000	0.218	8.223	0.204	0.017	0.876	241.725
KEKIRAWA	74.389	0.995	11.761	15.118	0.000	25.578	2.071	0.009	0.015	0.763	0.000	0.016	0.468	0.000	0.160	0.340	131.683
MINNERIYA	90.063	1.328	13.890	68.744	34.576	38.180	11.105	0.008	0.491	5.260	0.000	0.185	7.022	0.000	0.054	0.863	271.769
<b>TOTAL</b>	284.715	5.300	38.511	107.428	34.593	117.526	29.196	0.023	0.812	8.427	0.000	0.419	15.714	0.204	0.231	2.079	645.177

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
ANURADHAPURA	3,658.242	96.228	264.596	845.755	0.809	2,398.881	822.638	0.635	6.019	80.348	0.000	10.260	404.153	9.869	0.679	0.000	8,599.112
KEKIRAWA	2,106.049	26.605	246.528	534.697	0.000	1,161.029	113.729	0.544	0.359	24.000	0.000	0.704	23.966	0.000	6.834	0.000	4,245.044
MINNERIYA	2,686.317	39.339	287.246	2,344.921	1,006.943	1,697.191	594.666	0.466	10.000	169.727	0.000	7.474	346.671	0.000	2.151	0.000	9,193.112
<b>TOTAL</b>	8,450.609	162.172	798.371	3,725.373	1,007.752	5,257.101	1,531.032	1.646	16.378	274.075	0.000	18.438	774.789	9.869	9.663	0.000	22,037.269

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
ANURADHAPURA	176,342	1,370	3,116	117	4	24,220	128	1	18	9	0	119	30	1	24		205,499
KEKIRAWA	119,968	725	2,134	69	0	16,021	30	1	9	1	0	14	2	0	213		139,187
MINNERIYA	133,285	733	2,054	161	6	17,940	73	1	17	12	0	51	16	0	8		154,357
<b>TOTAL</b>	429,595	2,828	7,304	347	10	58,181	231	3	44	22	0	184	48	1	245	0	499,043

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - NORTHERN PROVINCE - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
JAFFNA	110,253	3,890	6,743	5,827	0,000	48,798	17,665	0,000	0,278	5,127	0,000	1,108	9,128	0,000	0,677	0,796	210,291
VAUNIVA	64,422	1,840	2,788	12,860	10,258	28,730	8,032	0,568	0,068	0,250	0,000	0,132	3,937	0,000	0,327	0,833	135,046
KILINCHCHI	51,652	1,377	2,379	4,448	4,827	24,688	6,486	0,031	0,185	0,045	0,000	0,294	3,329	0,000	0,630	0,000	100,371
JAFFNA EAST	41,028	1,411	2,207	1,227	1,728	14,909	1,266	0,131	0,000	0,000	0,000	0,326	1,498	0,000	0,111	0,000	65,842
<b>TOTAL</b>	267,355	8,518	14,116	24,363	16,814	117,125	33,449	0,730	0,531	5,423	0,000	1,861	17,892	0,000	1,744	1,629	511,549

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
JAFFNA	3,999,165	124,161	141,343	208,989	0,000	2,164,735	896,948	0,000	5,590	167,933	0,000	47,789	448,252	0,000	33,513	0,000	8,238,418
VAUNIVA	2,159,577	57,074	57,178	448,651	331,428	1,280,500	305,180	26,900	1,093	9,033	0,000	6,031	195,220	0,000	11,398	0,000	4,889,263
KILINCHCHI	1,656,643	41,420	50,143	159,776	156,366	1,100,998	334,186	1,615	3,886	1,920	0,000	13,214	166,218	0,000	27,045	0,000	3,713,430
JAFFNA EAST	1,366,041	41,038	46,533	40,429	60,873	667,384	66,771	13,517	0,000	0,000	0,000	15,161	69,315	0,271	6,329	0,000	2,393,663
<b>TOTAL</b>	9,181,425	263,694	295,197	857,845	548,667	5,213,616	1,603,084	42,032	10,569	178,886	0,000	82,196	879,005	0,271	78,286	0,000	19,234,774

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
JAFFNA	129,279	2,326	4,103	40	0	19,968	116	0	7	10	0	438	17	0	1,444	0	157,748
VAUNIVA	92,227	1,316	1,043	63	5	12,157	56	1	2	2	0	137	11	0	348	0	107,368
KILINCHCHI	78,176	947	499	41	4	10,186	68	3	8	1	0	166	10	0	789	0	90,898
JAFFNA EAST	55,369	991	1,050	10	1	7,488	20	2	0	0	0	183	4	0	259	0	65,377
<b>TOTAL</b>	355,051	5,580	6,695	154	10	49,799	260	6	17	13	0	924	42	0	2,840	0	421,391

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - WESTERN PROVINCE - NORTH - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GAMPAHA	79.927	0.769	5.421	11.451	6.370	33.788	14.818	0.031	0.000	0.000	0.000	0.419	2.613	0.000	0.000	6.866	162.472
VEYANGODA	83.203	0.865	4.926	52.267	24.929	31.598	11.163	0.000	0.000	0.588	0.000	0.111	1.293	0.000	0.000	3.306	214.250
NEGAMBO	105.267	0.975	5.452	115.930	86.240	44.928	19.401	38.019	0.000	15.167	0.000	0.219	0.139	0.015	0.000	5.094	436.846
KELANIYA	113.326	0.935	8.166	146.318	345.427	49.802	24.758	0.461	0.000	0.120	0.000	0.351	0.000	0.000	0.000	5.146	694.810
JA-ELA	107.221	0.805	9.020	92.210	256.913	29.477	27.740	3.285	0.000	2.749	0.000	0.251	7.647	0.000	0.000	3.600	540.918
DIVULAPITTYA	53.090	0.707	7.043	65.819	72.120	19.685	7.308	0.243	0.000	0.000	0.000	0.141	0.160	0.000	0.004	0.000	226.320
KIRINDIWELA	40.931	0.440	2.630	32.447	45.560	14.167	2.346	0.018	0.000	0.000	0.000	0.183	0.074	0.000	0.000	0.000	138.794
<b>TOTAL</b>	582.964	5.496	42.657	516.441	837.560	223.446	107.535	42.057	0.000	18.623	0.000	1.676	11.925	0.015	0.004	24.013	2,414.411

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GAMPAHA	2,960.284	25.472	112.558	389.031	205.948	1,510.061	781.175	1.367	0.000	0.000	0.000	17.793	125.828	0.000	0.000	0.000	6,129.517
VEYANGODA	2,877.552	26.311	102.753	1,730.249	734.892	1,421.300	576.154	0.000	0.000	19.799	0.000	4.565	59.835	0.000	0.000	0.000	7,553.410
NEGAMBO	4,019.821	30.573	112.886	3,785.244	2,505.601	1,996.863	922.587	1,724.664	0.000	478.228	0.000	9.334	7.687	0.831	0.015	0.000	15,594.336
KELANIYA	4,340.378	30.864	170.980	4,775.924	10,132.883	2,212.369	1,261.384	24.311	0.000	5.956	0.000	15.601	0.000	0.000	0.000	0.000	22,970.649
JA-ELA	4,358.030	40.823	186.301	3,153.103	7,740.236	1,316.013	1,350.730	157.312	0.000	86.239	0.000	11.038	371.353	0.000	0.000	0.000	18,771.177
DIVULAPITTYA	1,717.951	21.915	149.825	2,181.471	2,175.891	895.437	377.051	13.044	0.000	0.000	0.000	6.192	7.266	0.000	0.137	0.000	7,546.181
KIRINDIWELA	1,319.589	12.949	54.555	1,124.420	1,384.812	639.797	125.659	1.600	0.000	0.000	0.000	7.892	3.818	0.000	0.000	0.000	4,675.091
<b>TOTAL</b>	21,593.604	188.907	889.859	17,139.441	24,880.265	9,991.841	5,394.739	1,922.299	0.000	590.223	0.000	72.415	575.786	0.831	0.152	0.000	83,240.361

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GAMPAHA	81,594	326	551	45	2	14,853	109	2	0	0	0	107	4	0	0	0	97,593
VEYANGODA	95,531	507	657	99	6	16,370	73	0	2	2	0	61	5	0	0	0	113,313
NEGAMBO	103,071	681	712	210	18	18,106	119	6	21	18	0	109	2	0	2	0	123,075
KELANIYA	107,701	435	758	257	43	21,193	149	1	4	2	0	91	0	0	0	0	130,634
JA-ELA	92,802	338	501	232	40	11,921	135	4	4	6	0	70	11	0	0	0	106,064
DIVULAPITTYA	68,949	431	1,021	124	16	10,680	46	2	0	0	0	60	1	0	2	0	81,332
KIRINDIWELA	52,630	317	329	82	12	7,879	26	0	0	0	0	76	1	0	0	0	61,352
<b>TOTAL</b>	602,278	3,035	4,529	1,049	137	101,002	657	15	31	28	0	574	24	0	4	0	713,363

Note: - Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - CENTRAL PROVINCE I - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
MATALE	51.730	0.748	3.687	14.254	4.048	19.563	7.049	0.000	0.000	0.969	0.000	0.082	1.186	0.000	0.003	1.075	104.395
KUNDASALE	73.413	0.952	5.502	44.022	10.477	25.053	6.267	0.515	0.000	5.529	0.000	0.118	1.045	0.000	0.000	0.155	173.047
KATUGASTOTA	43.273	0.502	2.252	7.362	0.000	13.031	2.244	0.000	0.000	0.680	0.000	0.282	0.000	0.000	0.000	0.851	70.477
KANDY CITY	39.571	1.444	0.937	11.642	0.000	39.631	26.663	10.101	0.000	16.641	0.000	0.259	15.987	0.000	0.000	1.131	164.007
GALAGEDARA	43.198	0.501	2.888	10.465	8.616	11.213	0.853	0.000	0.000	0.294	0.000	0.180	0.002	0.000	0.000	0.000	78.209
DAMBULLA	43.627	0.891	3.389	24.516	1.951	26.164	7.484	0.000	0.022	17.312	0.000	0.059	0.952	0.000	0.787	0.000	127.155
<b>TOTAL</b>	294.812	5.037	18.656	112.261	25.092	134.655	50.561	10.616	0.022	41.425	0.000	0.979	19.173	0.000	0.789	3.212	717.290

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
MATALE	1,527.096	20.398	77.656	474.707	121.818	878.876	347.803	0.000	0.000	34.266	0.000	3.673	56.099	0.000	0.109	0.000	3,542.502
KUNDASALE	2,102.150	26.293	115.674	1,516.508	310.257	1,134.112	334.329	24.096	0.000	181.922	0.000	5.371	51.902	0.000	0.000	0.000	5,802.614
KATUGASTOTA	1,348.636	13.497	47.178	246.510	0.000	591.747	110.183	0.000	0.000	22.634	0.000	12.623	0.000	0.000	0.000	0.000	2,393.008
KANDY CITY	1,522.738	49.992	19.286	359.470	0.000	1,724.680	1,360.218	481.191	0.000	541.104	0.000	11.171	785.995	0.000	0.000	0.000	6,855.843
GALAGEDARA	1,266.572	12.423	59.872	336.289	250.215	517.603	46.565	0.000	0.000	10.124	0.000	8.407	0.309	0.000	0.000	0.000	2,508.379
DAMBULLA	1,292.266	27.143	70.945	860.113	58.400	1,160.791	392.011	0.000	0.456	552.160	0.000	2.562	45.915	0.000	29.423	0.000	4,492.186
<b>TOTAL</b>	9,059.459	149.746	390.610	3,793.597	740.691	6,007.810	2,591.109	505.286	0.456	1,342.210	0.000	43.806	940.220	0.000	29.532	0.000	25,594.533

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
MATALE	81,954	646	362	51	1	10,616	46	0	36	2	0	43	2	0	3	0	93,762
KUNDASALE	118,817	758	835	123	3	15,237	67	2	3	13	0	101	7	0	0	0	135,966
KATUGASTOTA	61,379	427	279	32	0	8,547	23	0	3	3	0	166	0	0	0	0	70,859
KANDY CITY	37,669	395	34	14	0	8,884	162	3	7	28	0	40	38	0	0	0	47,274
GALAGEDARA	63,863	472	378	26	1	8,467	12	0	0	1	0	153	1	0	0	0	73,374
DAMBULLA	65,934	467	326	82	1	11,145	86	0	12	29	0	18	2	0	711	0	78,813
<b>TOTAL</b>	429,616	3,165	2,214	328	6	62,896	396	5	61	76	0	521	50	0	714	0	500,048

Note : Street Lighting Consumers are not accounted.



**AREA SALES BY TARIFF - CENTRAL PROVINCE II - 2024**  
**UNITS IN GWH**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KEGALLE	61,580	0.844	2,727	22,679	40,903	28,018	7,605	0.000	0.000	0.061	0.000	0.340	3,611	0.000	0.000	1.357	169,725
PERADENYA	60,135	0.881	2,792	9,123	6,699	19,834	2,832	0.000	0.000	0.003	0.000	0.072	0,450	0.000	0.000	0.527	103,347
NAWALAPITIYA	48,144	0.543	2,046	23,601	2,316	16,651	6,578	0.000	0.000	0.000	0.000	0.163	1,122	0.000	0.000	0.931	102,096
MAWANELLA	32,942	0.549	0,512	29,181	2,725	12,187	0,604	0.045	0.000	0.900	0.000	0.097	0,788	0.000	0.000	0.931	81,460
NUWARA ELIYA	40,371	0.801	0,703	28,011	4,753	21,860	7,849	0.028	0.048	8,896	0.000	0.026	1,945	0.000	0.000	0.320	115,610
GINIGATHHENA	25,320	0.337	0,623	7,837	0,000	7,096	0,469	0.000	0.000	0.097	0.000	0.021	0,235	0.000	0.000	0.000	42,035
HAGURANKETA	38,762	0.532	1,472	6,042	0,886	12,642	1,077	0.000	0.000	0.000	0.000	0.168	0,569	0.000	0.000	0.000	62,152
<b>TOTAL</b>	307,254	4.486	10,875	126,474	58,282	118,287	27,014	0.073	0.048	9.957	0.000	0.888	8,719	0.000	0.000	4.067	676,424

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KEGALLE	1,863,973	22.356	57,783	744,793	1,195,304	1,263,067	404,833	0.000	0.000	2,757	0.000	15,231	174,783	0.000	0.028	0.000	5,744,907
PERADENYA	1,769,430	24.184	58,776	314,463	196,205	906,348	146,146	0.000	0.000	0.221	0.000	3,203	22,003	0.000	0.000	0.000	3,440,978
NAWALAPITIYA	1,379,975	14.110	43,725	821,301	58,132	760,611	349,982	0.000	0.000	0.000	0.000	7,571	56,298	0.000	0.000	0.000	3,491,707
MAWANELLA	901,202	14.324	12,774	912,786	67,889	549,701	35,635	2.015	0.000	26,649	0.000	5,035	39,111	0.000	0.000	0.000	2,567,120
NUWARA ELIYA	1,219,985	27.449	14,990	938,975	144,263	972,249	383,831	3.159	0.988	283,472	0.000	1,163	95,379	0.000	0.000	0.000	4,085,904
GINIGATHHENA	625,694	8.566	12,737	339,555	12,151	352,967	26,638	0.191	0.000	6,382	0.000	1,220	15,012	0.000	0.000	0.000	1,401,113
HAGURANKETA	1,111,401	13.258	29,375	221,335	32,409	562,923	54,544	0.000	0.000	0.000	0.000	6,925	26,543	0.000	0.000	0.000	2,058,713
<b>TOTAL</b>	8,871,659	124.246	230,160	4,293,208	1,706,354	5,367,867	1,401,609	5.365	0.988	319,481	0.000	40,348	429,129	0.000	0.028	0.000	22,790,442

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KEGALLE	91,819	682	296	53	2	13,991	56	0	5	1	0	196	5	0	3		107,109
PERADENYA	91,003	679	316	48	1	12,768	38	0	3	1	0	37	2	0	0		104,896
NAWALAPITIYA	78,311	512	194	90	1	10,313	41	0	2	0	0	170	2	0	0		89,636
MAWANELLA	60,042	461	234	28	1	9,421	11	0	2	0	0	130	1	0	0		70,331
NUWARA ELIYA	74,132	747	90	93	3	9,249	62	6	25	16	0	7	6	0	0		84,436
GINIGATHHENA	71,768	760	79	117	1	7,618	19	1	7	3	0	134	4	0	0		80,511
HAGURANKETA	58,505	444	115	40	0	5,513	8	0	0	2	0	22	1	0	0		64,650
<b>TOTAL</b>	525,580	4,285	1,324	469	9	68,873	235	7	44	23	0	696	21	0	3	0	601,569

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - EASTERN PROVINCE - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
AMPARA	97,388	1,207	9,732	21,215	9,952	37,391	4,183	0,000	0,000	1,437	0,000	0,267	8,716	0,000	0,000	1,275	192,762
BATTICALOA	88,249	2,038	2,770	4,825	5,253	27,724	3,457	0,000	0,000	0,286	0,000	0,609	6,014	0,000	0,000	1,000	142,224
KALMUNAI	79,486	1,394	5,426	4,448	0,000	22,421	1,545	0,001	0,000	0,025	0,000	0,555	5,273	0,000	0,000	1,436	122,010
TRINCOMALEE	94,139	2,048	3,161	12,790	50,443	37,026	9,079	9,751	0,000	5,227	0,000	0,405	3,472	0,000	0,000	0,752	228,293
VALACHCHENEI	57,250	1,308	4,953	10,109	1,796	17,151	2,024	0,093	0,000	6,867	2,474	0,439	1,369	0,000	0,000	0,600	106,432
<b>TOTAL</b>	416,512	7,994	26,042	53,386	67,444	141,713	20,288	9,845	0,000	13,842	2,474	2,275	24,844	0,000	0,001	5,063	791,722

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
AMPARA	2,867.839	32.165	202.815	700.618	321.388	1,654.536	213.168	0.000	0.000	47.911	0.000	11.969	256.400	0.000	0.032	0.000	6,308.842
BATTICALOA	3,103.620	63.999	55.995	167.658	141.558	1,236.768	176.683	0.000	0.000	10.665	0.000	26.332	293.875	0.000	0.000	0.000	5,277.153
KALMUNAI	2,770.403	45.142	112.271	145.590	0.000	1,007.001	80.525	0.137	0.000	0.990	0.000	24.195	267.297	0.000	0.034	0.000	4,453.584
TRINCOMALEE	3,042.235	60.648	65.626	421.412	1,551.090	1,633.303	479.355	456.636	0.000	167.128	0.000	17.763	170.873	0.000	0.031	8.625	8,074.726
VALACHCHENEI	1,918.301	40.204	101.457	332.497	61.900	736.384	102.458	5.670	0.000	219.688	74.598	19.028	68.026	0.000	0.000	0.000	3,680.212
<b>TOTAL</b>	13,702.398	242.158	538.165	1,767.775	2,075.936	6,267.992	1,052.189	462.442	0.000	446.382	74.598	99.287	1,056.472	0.000	0.097	8.625	27,794.517

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
AMPARA	148,976	1,059	1,710	87	3	18,128	43	0	3	13	0	155	18	0	12		170,207
BATTICALOA	102,673	930	1,778	19	2	13,087	32	0	2	2	0	204	19	0	0		118,748
KALMUNAI	89,653	538	608	20	0	12,732	20	1	0	1	0	190	24	0	2		103,789
TRINCOMALEE	128,568	1,277	842	47	7	15,935	90	2	6	17	0	226	14	0	3		147,034
VALACHCHENEI	73,026	649	690	39	1	8,935	19	1	0	14	1	121	11	0	0		83,507
<b>TOTAL</b>	542,896	4,453	5,628	212	13	68,817	204	4	11	47	1	896	86	0	17	0	623,285

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH II - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L	TOTAL
HOMAGAMA	111.430	0.706	7.871	61.980	20.663	46.568	26.697	9.576	0.011	0.000	0.000	0.000	2.008	1.487	0.000	0.000	288.997
SRI JAYE'PURA	123.784	0.975	5.083	57.518	81.545	61.024	70.051	64.536	0.089	3.853	0.000	0.000	2.242	0.000	0.000	0.000	470.699
AVISSAWELLE	64.415	0.569	4.928	116.729	152.777	30.319	7.703	0.000	0.000	0.668	0.000	0.000	1.218	0.000	0.000	0.000	379.326
HORANA	67.167	0.841	8.443	99.737	179.012	25.622	6.954	0.890	0.002	0.115	0.000	0.000	1.494	0.000	0.000	0.000	390.276
BANDARAGAMA	50.015	0.407	5.286	17.964	30.568	14.241	4.178	0.596	0.000	0.000	0.000	0.000	0.195	0.000	0.000	0.000	123.449
<b>TOTAL</b>	416.810	3.498	31.610	353.928	464.564	177.774	115.584	75.598	0.102	4.636	0.000	0.000	7.156	1.487	0.000	0.000	1,652.747

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L	TOTAL
HOMAGAMA	4,541.259	23.261	163.999	2,091.430	603.135	2,065.567	1,356.724	453.027	0.236	0.000	0.000	0.000	96.519	74.294	0.000	0.000	11,469.451
SRI JAYE'PURA	5,495.169	34.775	106.850	1,859.048	2,432.545	2,688.589	3,557.973	3,060.807	1.908	124.566	0.000	0.000	107.159	0.000	0.000	0.000	19,469.389
AVISSAWELLE	2,170.994	16.719	103.648	3,866.887	4,453.872	1,355.463	413.806	0.000	0.000	25.078	0.000	0.000	57.667	0.000	0.000	0.000	12,464.134
HORANA	2,176.609	26.515	147.868	3,247.329	5,235.091	1,161.440	366.287	49.480	0.034	4.676	0.000	0.000	71.020	0.000	0.000	0.000	12,486.349
BANDARAGAMA	1,775.941	12.822	111.044	631.548	934.828	642.949	219.894	27.999	0.000	0.000	0.000	0.000	9.204	0.000	0.000	0.000	4,366.229
<b>TOTAL</b>	16,159.972	114.091	633.410	11,696.243	13,659.471	7,914.007	5,914.684	3,591.313	2.178	154.320	0.000	0.000	341.568	74.294	0.000	0.000	60,255.552

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L	TOTAL
HOMAGAMA	96,434	309	741	162	8	16,557	132	4	1	0	0	60	3	1	0	0	114,412
SRI JAYE'PURA	93,239	257	363	124	8	15,852	305	18	2	2	0	62	4	0	0	0	110,236
AVISSAWELLE	78,401	420	613	171	17	12,585	64	0	0	2	0	111	2	0	1	0	92,387
HORANA	88,525	520	804	179	22	13,486	66	2	1	1	0	145	2	0	0	0	103,753
BANDARAGAMA	55,038	244	577	50	8	7,690	33	4	0	0	0	63	2	0	0	0	63,709
<b>TOTAL</b>	411,637	1,750	3,098	686	63	66,170	600	28	4	5	0	441	13	1	1	0	484,497

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - UVA PROVINCE - 2024**  
**UNITS IN GWH**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L	TOTAL
BADULLA	42,059	0.565	5,033	9,861	0,015	14,544	3,261	0,290	0,108	0,403	0,000	0,000	5,212	0,000	0,000	0,016	81,367
DIYATHALAWA	60,583	0.964	2,417	17,132	0,003	25,411	8,224	0,695	0,204	1,965	0,000	0,000	1,280	0,000	0,000	0,003	118,883
MAHIYANGANAYA	29,742	1.949	2,801	14,998	2,235	11,328	2,249	0,091	0,108	0,000	0,000	0,000	0,285	0,000	0,000	0,000	65,785
MONARAGALA	36,032	0.621	3,920	3,899	0,496	13,262	1,501	0,000	0,026	0,000	0,000	0,000	2,267	0,000	0,005	0,000	62,030
WALLAWAYA	31,503	0.470	6,164	14,472	0,003	11,817	1,206	0,003	0,000	0,274	0,000	0,000	0,540	0,000	0,028	0,000	66,479
<b>TOTAL</b>	199,920	4.568	20,335	60,362	2,752	76,362	16,442	1,079	0,447	2,643	0,000	0,000	9,584	0,000	0,034	0,019	394,544

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L	TOTAL
BADULLA	1,096,516	13.300	136,714	336,620	0,945	650,862	173,967	13,262	2,252	15,298	0,000	0,000	189,636	0,000	0,000	0,795	2,630,167
DIYATHALAWA	1,576,567	24.302	50,690	570,499	0,280	1,151,964	410,928	38,420	4,249	66,425	0,000	0,000	62,612	0,000	0,031	0,135	3,957,102
MAHIYANGANAYA	761,650	14.730	57,828	505,652	70,078	507,488	116,933	17,184	2,261	0,000	0,000	0,000	13,568	0,000	0,013	0,000	2,067,386
MONARAGALA	937,591	17.084	81,274	139,004	31,481	594,329	81,196	0,063	0,424	0,000	0,000	0,000	110,070	0,000	0,162	0,000	1,992,677
WALLAWAYA	842,735	12.103	134,514	500,125	0,091	528,628	63,675	0,413	0,000	8,612	0,000	0,000	24,584	0,000	1,181	0,000	2,116,661
<b>TOTAL</b>	5,215,059	81.519	461,020	2,051,899	102,875	3,433,271	846,698	69,341	9,186	90,335	0,000	0,000	400,471	0,000	1,387	0,931	12,763,993

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L	TOTAL
BADULLA	82,998	822	324	42	4	8,009	36	0	4	2	0	298	7	0	0	0	92,546
DIYATHALAWA	118,681	1,193	304	69	1	14,412	77	6	12	8	0	445	5	0	2	2	135,215
MAHIYANGANAYA	57,788	341	750	38	2	6,566	32	1	1	0	0	150	3	0	1	1	65,673
MONARAGALA	69,820	591	942	23	1	7,264	23	1	2	0	0	173	5	0	1	1	78,846
WALLAWAYA	56,374	478	1,369	42	1	6,390	20	2	0	1	0	86	1	0	0	0	64,764
<b>TOTAL</b>	385,661	3,425	3,689	214	9	42,641	188	10	19	11	0	1,152	21	0	4	0	437,044

Note: Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - SABARAGAMUWA PROVINCE - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATNAPURA	51.056	0.747	1.154	22.812	0.000	21.990	9.620	0.000	0.000	0.196	0.000	0.000	4.838	0.000	0.000	0.000	112.412
KAHAWATTA	56.220	0.869	4.684	32.555	0.000	19.503	2.027	0.000	0.060	0.945	0.000	0.000	2.556	0.000	0.000	0.000	119.419
RUWANWELLA	58.960	0.667	3.876	26.630	0.000	18.433	2.312	0.000	0.036	0.085	0.000	0.000	1.061	0.000	0.000	0.000	112.061
EHELIYAGODA	53.672	0.784	5.476	21.008	7.305	16.902	2.035	0.037	0.011	0.422	0.000	0.000	0.627	0.000	0.000	0.000	108.278
EMBLIPITIYA	54.670	0.523	6.877	15.035	13.708	22.396	2.825	1.990	0.029	2.468	0.000	0.000	1.883	0.000	0.122	0.000	122.527
<b>TOTAL</b>	274.577	3.589	22.068	118.040	21.013	99.223	18.819	2.027	0.136	4.116	0.000	0.000	10.965	0.000	0.122	0.000	574.696

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATNAPURA	1,575.127	22.054	24.245	719.060	0.000	990.077	511.600	0.000	0.000	6.845	0.000	0.000	235.449	0.000	0.000	0.000	4,084.457
KAHAWATTA	1,528.272	23.937	140.466	1,054.735	0.000	891.373	118.440	0.000	1.134	35.111	0.000	0.000	125.461	0.000	0.000	0.000	3,918.929
RUWANWELLA	1,656.620	17.189	111.331	874.839	0.000	830.503	130.347	0.000	0.783	2.848	0.000	0.000	51.428	0.000	0.041	0.000	3,675.929
EHELIYAGODA	1,624.027	23.291	146.373	694.602	221.221	755.945	111.153	1.886	0.194	17.182	0.000	0.000	29.995	0.000	0.000	0.000	3,625.869
EMBLIPITIYA	1,516.047	13.984	153.275	476.314	388.224	1,008.013	145.337	109.320	0.498	85.018	0.000	0.000	89.877	0.000	5.540	0.000	3,991.448
<b>TOTAL</b>	7,900.092	100.456	575.691	3,819.550	609.444	4,475.910	1,016.877	111.207	2.608	147.004	0.000	0.000	532.210	0.000	5.581	0.000	19,296.632

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATNAPURA	82,135	530	192	62	0	9,786	81	0	0	1	0	223	12	0	0	0	93,022
KAHAWATTA	103,984	775	313	102	0	11,859	27	0	6	2	0	261	11	0	0	0	117,340
RUWANWELLA	98,889	762	298	79	0	10,876	22	0	1	1	0	206	3	0	2	0	111,139
EHELIYAGODA	83,830	597	323	67	2	9,138	29	0	2	4	0	202	3	0	0	0	94,197
EMBLIPITIYA	94,292	402	635	71	4	11,379	25	0	4	6	0	209	3	0	186	0	107,216
<b>TOTAL</b>	463,130	3,066	1,761	381	6	53,038	184	0	13	14	0	1,101	32	0	188	0	522,914

Note: Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH I - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATMALANA	112.152	1.094	8.172	66.812	29.746	43.679	36.367	0.000	0.069	0.541	0.000	0.309	8.388	11.797	0.000	3.812	322.937
KALUTARA	54.809	0.374	2.512	35.590	47.539	11.719	3.636	0.000	0.040	0.035	0.000	0.105	0.120	0.000	0.000	1.223	157.703
DEHIWALA	87.054	0.949	1.147	9.155	2.223	40.198	38.329	0.000	0.285	7.245	0.000	0.203	4.182	0.000	0.000	3.406	194.378
MATUGAMA	41.718	0.564	0.914	24.774	10.275	14.896	3.269	0.000	0.050	0.674	0.000	0.127	0.156	0.000	0.000	0.000	97.415
<b>TOTAL</b>	295.734	2.981	12.744	136.330	89.783	110.492	81.600	0.000	0.444	8.495	0.000	0.744	12.846	11.797	0.000	8.442	772.433

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATMALANA	4,675.907	36.783	171.956	2,197.079	948.362	1,924.818	1,835.303	0.000	1.431	21.021	0.000	13.321	413.112	544.926	0.000	0.000	12,784.019
KALUTARA	1,854.615	10.264	52.833	1,220.502	1,423.386	535.616	189.189	0.000	0.841	1.062	0.000	4.582	6.646	0.000	0.000	0.000	5,299.536
DEHIWALA	4,428.264	30.673	24.218	301.174	72.410	1,755.477	1,951.526	0.000	6.018	223.242	0.000	9.041	200.196	0.000	0.000	0.000	9,002.237
MATUGAMA	1,210.809	15.561	19.203	803.760	320.780	678.797	165.605	0.000	1.058	22.709	0.000	5.612	8.242	0.000	0.000	0.000	3,252.135
<b>TOTAL</b>	12,169.595	93.280	268.210	4,522.515	2,764.938	4,894.707	4,141.622	0.000	9.348	268.034	0.000	32.557	628.195	544.926	0.000	0.000	30,337.927

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATMALANA	92,667	370	479	189	9	14,056	169	0	5	3	0	62	10	1	0	0	108,020
KALUTARA	64,419	334	302	91	7	7,814	31	0	2	1	0	40	1	0	0	0	73,042
DEHIWALA	48,633	258	51	28	1	6,420	221	0	5	6	0	43	3	0	0	0	55,669
MATUGAMA	65,591	504	158	50	5	8,432	33	0	2	2	0	52	2	0	0	0	74,831
<b>TOTAL</b>	271,310	1,466	990	358	22	36,722	454	0	14	12	0	197	16	1	0	0	311,562

Note: Street Lighting Consumers are not accounted.



**AREA SALES BY TARIFF - SOUTHERN PROVINCE I - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GALLE	84.536	0.960	2.254	64.592	15.451	38.372	10.981	0.946	0.456	7.752	5.550	0.424	7.931	0.000	0.000	1.518	241.723
AMBALANGODA	62.070	0.804	1.204	8.727	0.000	23.405	4.360	0.000	0.286	16.190	15.580	0.155	0.752	0.000	0.000	3.832	137.364
AKURESSA	74.911	0.925	2.570	31.621	16.895	34.547	7.030	0.008	0.204	5.716	5.589	0.409	0.237	0.000	0.000	0.462	181.125
BADDEGAMA	51.714	0.606	1.504	25.625	3.781	13.380	1.684	0.000	0.000	0.000	0.000	0.155	0.006	0.000	0.000	0.000	98.453
<b>TOTAL</b>	<b>273.230</b>	<b>3.295</b>	<b>7.532</b>	<b>130.566</b>	<b>36.127</b>	<b>109.704</b>	<b>24.055</b>	<b>0.954</b>	<b>0.946</b>	<b>29.658</b>	<b>26.719</b>	<b>1.144</b>	<b>8.926</b>	<b>0.000</b>	<b>0.000</b>	<b>5.811</b>	<b>658.666</b>

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GALLE	2,778.138	28.117	47.284	2,100.735	498.881	1,735.339	547.275	45.161	9.416	255.593	166.571	18.681	372.888	0.000	0.000	0.000	8,604.080
AMBALANGODA	1,972.501	23.472	24.874	307.720	0.000	1,069.362	231.290	0.000	6.000	497.016	465.043	6.733	36.913	0.000	0.000	0.000	4,640.925
AKURESSA	2,224.861	25.560	54.052	1,033.417	539.495	1,567.653	350.512	1.047	4.463	186.843	166.137	18.273	12.763	0.000	0.000	0.000	6,185.075
BADDEGAMA	1,514.994	16.982	31.527	857.492	110.834	624.016	90.415	0.000	0.000	0.000	0.000	6.811	0.337	0.000	0.000	0.000	3,253.410
<b>TOTAL</b>	<b>8,490.494</b>	<b>94.131</b>	<b>157.737</b>	<b>4,299.364</b>	<b>1,149.210</b>	<b>4,996.371</b>	<b>1,219.493</b>	<b>46.208</b>	<b>19.880</b>	<b>939.452</b>	<b>797.750</b>	<b>50.498</b>	<b>422.902</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>22,683.490</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GALLE	111,668	606	374	122	3	16,774	85	4	20	26	1	194	11	0	0	0	129,888
AMBALANGODA	83,782	560	146	42	0	13,772	51	0	10	21	3	35	1	0	0	0	98,423
AKURESSA	119,399	796	475	118	1	15,895	50	3	6	22	1	239	2	0	0	0	137,007
BADDEGAMA	78,115	476	257	74	1	10,920	24	0	0	0	0	63	1	0	0	0	89,931
<b>TOTAL</b>	<b>392,964</b>	<b>2,438</b>	<b>1,252</b>	<b>356</b>	<b>5</b>	<b>57,361</b>	<b>210</b>	<b>7</b>	<b>36</b>	<b>69</b>	<b>5</b>	<b>531</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>455,249</b>

Note: Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - SOUTHERN PROVINCE II - 2024**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HAMBANTOTA	61.200	1.427	7.844	20.874	27.812	30.745	7.040	10.432	0.349	14.887	7.486	0.446	3.938	0.000	0.000	2.179	196.658
MATARA	102.399	1.529	5.306	29.984	0.000	45.305	17.403	0.134	0.321	2.293	0.000	0.735	5.564	0.000	0.000	1.421	212.394
TANGALLE	67.069	0.858	7.890	25.922	1.802	23.915	5.404	0.000	0.039	2.886	5.773	0.648	0.730	0.000	0.000	0.947	143.883
<b>TOTAL</b>	<b>230.668</b>	<b>3.814</b>	<b>21.040</b>	<b>76.780</b>	<b>29.614</b>	<b>99.965</b>	<b>29.846</b>	<b>10.567</b>	<b>0.709</b>	<b>20.067</b>	<b>13.259</b>	<b>1.828</b>	<b>10.232</b>	<b>0.000</b>	<b>0.000</b>	<b>4.548</b>	<b>552.935</b>

**REVENUE IN LKR million**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HAMBANTOTA	1,816.144	46.622	163.171	719.319	864.181	1,363.860	367.592	506.955	7.261	470.368	228.949	19.407	191.750	0.000	0.000	0.000	6,765.578
MATARA	3,333.308	46.745	110.523	965.107	0.000	2,036.654	843.573	7.224	5.992	79.017	0.000	32.357	260.299	0.000	0.002	0.000	7,720.803
TANGALLE	2,072.718	22.557	166.066	849.264	47.067	1,250.986	274.010	0.000	0.793	94.409	171.766	28.460	36.389	0.000	0.001	0.000	5,014.487
<b>TOTAL</b>	<b>7,222.171</b>	<b>115.924</b>	<b>439.760</b>	<b>2,533.690</b>	<b>911.248</b>	<b>4,651.500</b>	<b>1,485.175</b>	<b>514.179</b>	<b>14.046</b>	<b>643.794</b>	<b>400.715</b>	<b>80.223</b>	<b>488.438</b>	<b>0.000</b>	<b>0.003</b>	<b>0.000</b>	<b>19,500.868</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HAMBANTOTA	94,227	646	1,688	73	6	12,407	94	8	12	26	1	184	6	0	0	0	109,378
MATARA	134,060	977	861	63	0	19,038	118	4	15	11	0	257	12	0	1	1	155,417
TANGALLE	115,236	720	1,315	60	3	12,466	55	0	1	10	1	267	4	0	1	1	130,139
<b>TOTAL</b>	<b>343,523</b>	<b>2,343</b>	<b>3,864</b>	<b>196</b>	<b>9</b>	<b>43,911</b>	<b>267</b>	<b>12</b>	<b>28</b>	<b>47</b>	<b>2</b>	<b>708</b>	<b>22</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>394,934</b>

Note: Street Lighting Consumers are not accounted.

MONTHLY SALES BY TARIFF - 2024																		
UNITS IN GWh																		
MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L.	BS to LECO	TOTAL
JANUARY	368.551	5.789	25.290	180.640	174.305	148.976	86.474	38.789	0.326	16.836	10.345	0.804	15.108	1.600	0.098	8.141	131.937	1,214.008
FEBRUARY	353.018	5.456	26.444	176.932	168.194	144.950	87.936	37.248	0.345	16.834	9.888	0.840	15.439	1.592	0.237	7.367	130.445	1,183.166
MARCH	375.504	5.842	30.994	194.551	188.384	154.092	100.736	41.167	0.359	19.382	10.808	1.083	17.685	1.790	0.324	8.141	146.995	1,297.835
APRIL	407.924	6.517	34.522	151.591	149.467	163.522	95.893	40.849	0.369	19.125	10.536	1.116	18.234	1.761	0.280	7.940	134.728	1,244.373
MAY	421.373	7.881	25.895	179.387	174.761	164.813	95.592	43.706	0.434	17.994	10.570	1.030	17.427	1.861	0.268	8.143	139.792	1,310.927
JUNE	385.830	6.153	27.148	177.661	175.394	151.942	88.866	40.298	0.353	16.955	10.199	1.051	17.609	1.711	0.198	7.934	131.615	1,240.917
JULY	393.891	6.300	28.046	191.717	187.969	155.377	97.300	42.311	0.386	19.179	10.705	1.160	17.798	1.816	0.370	8.141	139.076	1,301.540
AUGUST	410.131	6.506	32.007	191.534	183.650	164.777	95.408	42.064	0.444	19.590	10.898	1.300	18.154	1.823	0.316	8.029	139.259	1,325.890
SEPTEMBER	405.550	6.327	29.039	177.240	172.789	159.513	90.945	39.097	0.521	18.150	11.940	1.185	17.341	1.737	0.362	7.929	132.410	1,272.076
OCTOBER	401.944	6.226	28.427	187.819	185.098	156.244	93.019	41.376	0.426	17.530	12.067	1.185	17.365	1.880	0.208	8.127	135.423	1,294.364
NOVEMBER	388.185	6.103	26.163	175.999	172.723	154.511	86.809	39.755	0.462	16.900	11.506	1.147	19.095	1.705	0.131	7.929	127.201	1,236.326
DECEMBER	389.500	6.117	27.305	181.261	182.024	153.270	91.492	42.969	0.517	19.076	12.993	0.914	13.453	3.850	0.724	8.141	136.094	1,269.700
<b>TOTAL</b>	<b>4,701.400</b>	<b>75.217</b>	<b>341.279</b>	<b>2,166.331</b>	<b>2,114.758</b>	<b>1,871.988</b>	<b>1,110.471</b>	<b>489.628</b>	<b>4.943</b>	<b>217.552</b>	<b>132.457</b>	<b>12.815</b>	<b>204.706</b>	<b>23.125</b>	<b>3.517</b>	<b>95.961</b>	<b>1,624.975</b>	<b>15,191.122</b>

Note : Bulk Supply to LECO was billed by the Transmission Division from January , 2011

MONTHLY SALES BY TARIFF - 2024 REVENUE BILLED IN LKR million																		
MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L.	BS to LECO	TOTAL
JANUARY	16,642.136	272.856	715.558	7,965.197	6,835.128	8,793.062	5,663.253	2,411.515	9.234	709.232	409.915	48.706	967.334	97.634	7.401	0.000	5,356.269	56,904.430
FEBRUARY	16,273.889	259.066	747.732	7,851.453	6,812.339	8,540.882	5,813.784	2,340.718	9.659	715.369	394.507	49.514	994.311	97.895	12.525	0.000	5,343.230	56,256.874
MARCH	16,159.111	242.448	820.993	7,131.454	6,376.679	8,329.204	5,354.823	2,071.760	9.309	685.958	362.132	56.868	903.427	88.101	15.300	4.644	5,884.884	54,497.095
APRIL	15,076.512	214.864	791.335	5,592.501	5,009.450	7,427.396	4,893.055	1,989.550	8.102	664.930	346.908	50.353	910.861	83.558	12.390	0.580	6,068.404	49,140.749
MAY	15,713.676	207.527	560.954	6,477.340	5,737.665	7,469.722	4,871.834	2,118.883	9.404	629.446	347.374	46.413	851.309	90.171	12.339	0.558	4,834.516	49,979.132
JUNE	13,867.439	195.581	605.221	6,360.880	5,731.212	6,911.540	4,526.663	1,952.661	7.635	595.562	335.867	47.255	880.027	82.149	7.901	0.240	5,454.215	47,562.048
JULY	13,762.997	191.242	584.028	5,839.938	5,244.135	6,912.183	4,602.221	1,894.915	8.166	575.294	301.680	50.961	751.353	79.447	16.600	0.601	5,749.223	46,564.985
AUGUST	11,375.920	152.747	564.820	5,160.315	4,323.964	6,321.454	4,137.163	1,750.470	7.540	512.115	258.892	49.541	776.501	74.361	9.998	2.331	5,745.538	41,223.670
SEPTEMBER	10,764.920	139.903	476.637	4,823.127	4,121.059	5,985.447	3,991.974	1,635.214	8.528	477.532	283.517	43.704	746.585	70.794	10.624	0.001	-527.466	33,052.099
OCTOBER	10,747.067	138.840	480.424	5,079.748	4,371.873	5,821.372	4,029.471	1,720.683	6.953	454.720	286.318	43.766	746.808	78.368	7.419	0.000	3,633.219	37,647.049
NOVEMBER	10,015.030	134.526	428.982	4,813.475	4,138.384	5,738.628	3,821.004	1,662.891	7.531	444.637	273.729	41.776	675.063	71.208	5.905	0.601	3,520.918	35,794.288
DECEMBER	10,100.201	133.700	458.342	4,944.732	4,329.166	5,784.341	4,011.991	1,784.871	8.426	493.871	315.125	33.877	579.203	161.705	30.196	0.000	5,217.890	38,387.638
<b>TOTAL</b>	160,498.898	2,283.300	7,235.024	72,040.163	63,031.054	84,035.232	55,717.237	23,334.131	100.488	6,958.666	3,915.962	562.734	9,782.782	1,075.391	148.597	9.556	56,280.840	547,010.057

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

2. LECO in West-South, West-North and Southern Provinces.

MONTHLY SALES BY TARIFF - 2024 NO. OF CONSUMER ACCOUNTS																		
MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L.	BS to LECO	TOTAL
JANUARY	6,039,842	43,820	64,492	5,807	349	856,100	6,144	197	239	392	19	8,808	479	6	3,589	1	1	7,030,285
FEBRUARY	6,046,046	43,871	64,670	5,817	352	858,101	6,165	195	244	392	19	8,806	481	6	3,655	1	1	7,038,822
MARCH	6,051,579	43,924	64,827	5,838	352	860,167	6,165	195	251	395	19	8,804	481	6	3,727	1	1	7,046,732
APRIL	6,056,413	43,963	64,985	5,846	352	861,917	6,190	196	258	392	19	8,801	482	6	3,772	1	1	7,053,594
MAY	6,060,544	44,003	65,116	5,856	352	863,605	6,203	197	261	394	19	8,799	485	6	3,807	1	1	7,059,649
JUNE	6,064,375	44,037	65,267	5,870	353	865,265	6,218	197	271	395	19	8,804	486	7	3,858	1	1	7,065,424
JULY	6,068,225	44,083	65,369	5,873	354	866,800	6,236	198	280	398	19	8,802	487	7	3,908	1	1	7,071,041
AUGUST	6,072,991	44,127	65,498	5,880	359	868,392	6,245	193	299	403	19	8,798	486	7	3,955	1	1	7,077,654
SEPTEMBER	6,076,866	44,161	65,583	5,893	358	869,943	6,251	193	317	407	20	8,793	487	7	4,000	1	1	7,083,281
OCTOBER	6,080,699	44,215	65,676	5,911	358	871,318	6,265	193	341	414	21	8,793	485	7	4,061	1	1	7,088,759
NOVEMBER	6,085,208	44,257	65,785	5,917	359	873,127	6,282	196	351	417	21	8,791	485	7	4,113	1	1	7,095,318
DECEMBER	6,088,865	44,302	65,871	5,927	360	874,677	6,302	195	350	419	22	8,785	487	7	4,162	1	1	7,100,733
<b>TOTAL</b>	<b>6,088,865</b>	<b>44,302</b>	<b>65,871</b>	<b>5,927</b>	<b>360</b>	<b>874,677</b>	<b>6,302</b>	<b>195</b>	<b>350</b>	<b>419</b>	<b>22</b>	<b>8,785</b>	<b>487</b>	<b>7</b>	<b>4,162</b>	<b>1</b>	<b>1</b>	<b>7,100,733</b>

Note : Bulk Supply to LECO was billed by the Transmission Division from January ,2011

MONTHLY DATA ON SALES BY PROVINCES - 2024																								
UNITS IN GWh																								
MONTH	COLOMBO CITY	NORTH WESTERN I	NORTH WESTERN II	NORTH CENTRAL	NORTHERN	TOTAL DD 1	WESTERN NORTH	CENTRAL I	CENTRAL II	EASTERN	TOTAL DD 2	WESTERN SOUTH I	WESTERN SOUTH II	UVA	SABARAGAMUWA	TOTAL DD 3	WESTERN SOUTH I	SOUTHERN I	SOUTHERN II	TOTAL DD 4	TOTAL without LECO	Bulk Supp. To LECO	TOTAL with LECO	
JAN.	124.154	79.021	50.050	49.136	38.228	340.590	198.411	57.145	54.373	57.876	367.805	137.834	30.111	44.875	212.820	61.893	54.818	44.146	160.858	1,082.072	131.937	1,214.008		
FEB.	123.391	77.086	46.242	49.523	36.480	332.721	191.786	54.942	50.979	56.955	354.662	132.858	29.157	43.905	205.919	62.463	52.629	44.328	159.419	1,052.721	130.445	1,183.166		
MAR.	136.846	85.899	53.460	53.081	40.616	369.902	211.127	58.445	56.291	60.968	386.830	145.802	30.469	46.379	222.651	65.921	58.036	47.500	171.457	1,150.840	146.995	1,297.835		
APR.	134.462	81.783	52.191	53.678	42.870	364.983	186.902	61.456	54.773	67.232	370.363	129.338	33.316	46.247	208.900	65.001	52.681	47.717	165.399	1,109.645	134.728	1,244.373		
MAY	137.581	81.410	54.310	56.581	47.481	377.363	207.308	61.352	58.887	70.101	397.648	140.615	35.324	49.139	225.077	64.996	58.324	47.728	171.047	1,171.135	139.792	1,310.927		
JUN.	128.501	80.185	52.721	51.887	40.562	353.856	197.673	59.289	54.659	66.573	378.194	134.849	33.998	47.027	215.875	63.263	52.186	45.927	161.376	1,109.301	131.615	1,240.917		
JUL.	135.521	84.888	52.429	57.190	48.872	378.901	208.323	59.702	57.516	69.869	395.410	139.089	34.193	48.320	221.602	64.560	54.409	47.582	166.551	1,162.464	139.076	1,301.540		
AUG.	138.148	84.813	55.116	57.798	46.535	382.410	212.984	62.576	58.964	72.010	406.535	141.524	33.882	50.608	226.013	67.184	55.723	48.766	171.673	1,186.631	139.259	1,325.890		
SEP.	131.063	83.964	52.709	57.695	45.752	371.183	198.864	60.975	56.760	70.491	387.090	133.727	34.444	49.929	218.101	64.101	53.636	45.554	163.291	1,139.666	132.410	1,272.076		
OCT.	134.832	86.219	54.109	55.503	42.985	373.648	207.949	59.381	57.886	68.061	393.276	140.050	33.377	49.973	223.400	65.810	55.730	47.077	168.616	1,158.941	135.423	1,294.364		
NOV.	128.647	80.786	50.183	49.479	37.630	346.725	196.503	61.318	57.458	66.751	382.030	135.396	32.361	48.059	215.817	63.442	54.091	47.020	164.553	1,109.125	127.201	1,236.326		
DEC.	133.300	84.289	53.241	53.627	43.538	367.996	196.582	60.708	57.878	64.837	380.005	141.665	33.913	50.234	225.812	63.800	56.403	39.591	159.794	1,133.606	136.094	1,269.700		
<b>TOTAL</b>	1,586.444	990.346	626.761	645.177	511.549	4,360.278	2,414.411	717.290	676.424	791.722	4,599.848	1,652.747	394.544	574.696	2,621.988	772.433	658.666	552.935	1,984.034	13,566.147	1,624.975	15,191.122		



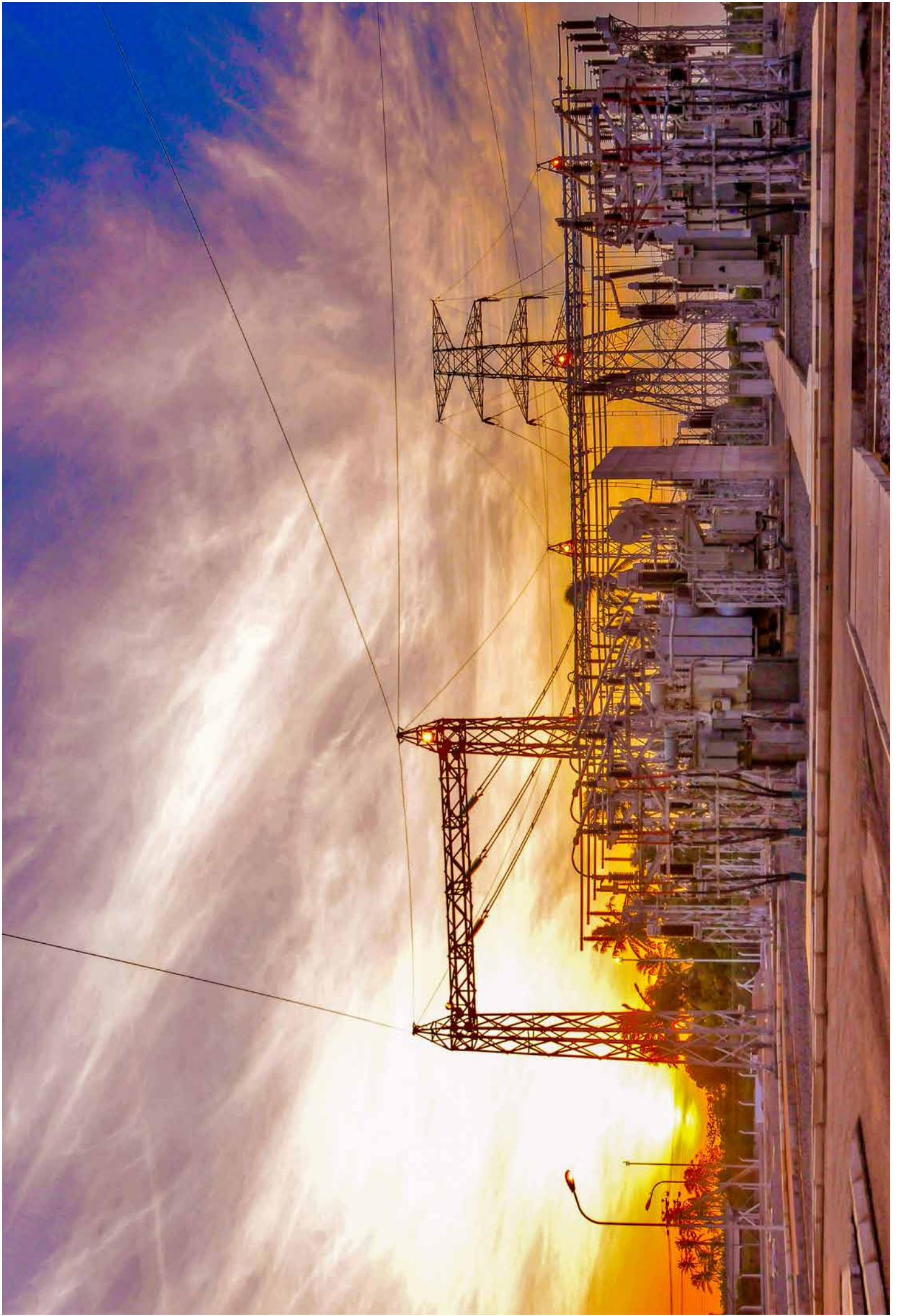
**MONTHLY DATA ON SALES BY PROVINCES - 2024  
BILLED REVENUE IN MILLION RS**

MONTH	COLOMBO CITY	NORTH WESTERN I	NORTH WESTERN II	NORTH CENTRAL	NORTHERN	TOTAL DD 1	WESTERN NORTH	CENTRAL I	CENTRAL II	EASTERN	TOTAL DD 2	WESTERN SOUTH I	UVA	SABARAGAMUWA	TOTAL DD 3	WESTERN SOUTH I	SOUTHERN I	SOUTHERN II	TOTAL DD 4	TOTAL without LECO	Bulk Supp. To LECO	TOTAL with LECO
JAN.	7,221,550	3,458,867	2,295,909	2,218,952	1,879,970	17,075,247	8,927,578	2,710,552	2,454,363	2,676,240	16,768,733	6,631,496	1,321,918	2,004,457	9,957,872	3,212,422	2,502,829	2,031,060	7,746,310	51,548,161	5,356,269	56,904,430
FEB.	7,252,567	3,400,399	2,144,598	2,247,727	1,809,106	16,854,397	8,913,401	2,610,799	2,335,514	2,661,350	16,521,065	6,471,612	1,298,815	2,009,632	9,780,059	3,240,286	2,453,921	2,063,916	7,758,123	50,913,644	5,343,230	56,256,874
MAR.	6,810,823	3,321,307	2,232,264	2,104,898	1,824,846	16,294,138	8,454,832	2,469,443	2,270,552	2,541,729	15,736,556	6,148,670	1,201,957	1,893,466	9,244,093	3,012,095	2,358,835	1,966,495	7,337,425	48,612,211	5,884,884	54,497,095
APR.	6,274,411	2,904,506	1,932,325	1,983,319	1,710,391	14,804,953	7,082,911	2,323,045	1,965,460	2,526,554	13,897,971	5,112,893	1,137,681	1,670,289	7,920,864	2,735,070	1,938,065	1,775,423	6,448,558	43,072,346	6,068,404	49,140,749
MAY	6,380,787	2,910,694	2,023,537	2,094,506	1,926,815	15,336,339	7,674,832	2,321,471	2,104,787	2,656,444	14,757,534	5,485,837	1,163,209	1,778,453	8,427,499	2,723,279	2,145,374	1,754,591	6,623,245	45,144,616	4,834,516	49,979,132
JUN.	5,919,156	2,809,369	1,912,722	1,882,035	1,625,354	14,148,636	7,204,692	2,204,519	1,919,049	2,522,441	13,850,701	5,167,771	1,194,520	1,626,006	7,988,296	2,584,925	1,874,259	1,661,015	6,120,199	42,107,832	5,454,215	47,562,048
JUL.	5,824,475	2,726,947	1,793,668	1,952,818	1,767,614	14,065,523	6,850,891	2,121,362	1,900,312	2,514,276	13,386,840	4,813,571	1,035,665	1,599,211	7,448,448	2,450,840	1,817,992	1,646,119	5,914,951	40,815,762	5,749,223	46,564,985
AUG.	5,293,489	2,282,456	1,549,760	1,637,191	1,501,840	12,264,736	5,961,224	1,853,610	1,647,778	2,150,023	11,612,636	4,221,067	913,562	1,392,957	6,527,586	2,191,727	1,547,536	1,333,910	5,073,174	35,478,131	5,745,538	41,223,670
SEP.	4,969,902	2,213,134	1,451,083	1,599,178	1,419,581	11,652,878	5,539,058	1,765,028	1,531,256	2,025,109	10,860,450	3,960,481	903,581	1,367,855	6,231,917	2,059,019	1,463,098	1,312,203	4,834,320	33,579,565	-527,466	33,052,099
OCT.	5,110,183	2,276,261	1,491,949	1,542,928	1,328,703	11,750,025	5,725,529	1,725,454	1,565,221	1,959,703	10,975,906	4,120,472	878,281	1,337,537	6,336,290	2,101,142	1,529,398	1,321,069	4,951,609	34,013,830	3,633,219	37,647,049
NOV.	4,861,280	2,119,026	1,381,115	1,334,195	1,154,449	10,850,066	5,457,362	1,746,376	1,539,753	1,770,067	10,513,559	3,991,647	839,604	1,280,025	6,111,276	2,008,252	1,479,732	1,310,486	4,798,470	32,273,370	3,520,918	35,794,288
DEC.	4,987,399	2,200,934	1,460,009	1,439,520	1,286,105	11,373,966	5,448,051	1,742,875	1,556,397	1,790,580	10,537,903	4,130,035	875,199	1,336,743	6,341,978	2,018,869	1,572,451	1,324,581	4,915,901	33,169,748	5,217,890	38,387,638
<b>TOTAL</b>	70,906,021	32,623,901	21,668,938	22,037,269	19,234,774	166,470,903	83,240,361	25,594,533	22,790,442	27,794,517	159,419,852	60,255,552	12,763,993	19,296,632	92,316,177	30,337,927	22,683,490	19,500,868	72,522,285	490,729,217	56,280,840	547,010,057

Note -  
1. Bulk Supply to LECO was billed by the Transmission Division from January, 2011.  
2. LECO in West-South, West-North and Southern Provinces.

MONTHLY DATA ON SALES BY PROVINCES - 2024 NUMBER OF CONSUMER ACCOUNTS																				
H.M.ONM	COLOMBO CITY	NORTH WESTERN I	NORTH WESTERN II	NORTH CENTRAL	NORTHERN	TOTAL DD 1	WESTERN NORTH	CENTRAL I	CENTRAL II	EASTERN	TOTAL DD 2	WESTERN SOUTH II	UVA	SARAGAMUNIVA	TOTAL DD 3	WESTERN SOUTH I	SOUTHERN I	SOUTHERN II	TOTAL DD 4	TOTAL
JAN.	190,940	439,354	494,770	492,591	414,389	2,032,044	706,564	496,101	596,781	614,638	2,414,084	479,700	432,315	520,852	1,432,867	308,555	451,282	391,451	1,151,288	7,030,285
FEB.	191,120	440,072	495,058	493,014	414,948	2,034,212	707,384	496,675	597,541	615,732	2,417,332	480,307	432,766	521,616	1,434,689	309,023	451,634	391,930	1,152,587	7,038,822
MAR.	191,258	440,603	495,656	493,478	415,744	2,036,739	708,155	497,114	598,054	616,673	2,419,996	480,780	433,125	522,262	1,436,167	309,337	452,135	392,356	1,153,828	7,046,732
APR.	191,470	441,063	495,804	494,263	416,502	2,039,102	708,672	497,463	598,574	617,342	2,422,051	481,228	433,462	522,948	1,437,638	309,593	452,551	392,657	1,154,801	7,053,594
MAY	191,537	441,546	496,368	494,963	416,894	2,041,308	709,391	497,550	598,958	617,793	2,423,692	481,892	433,869	523,257	1,439,018	309,887	452,863	392,879	1,155,629	7,059,649
JUN.	191,697	441,954	496,833	495,808	417,462	2,043,754	709,977	497,730	599,252	618,603	2,425,562	482,187	434,265	523,144	1,439,596	310,082	453,258	393,170	1,156,510	7,065,424
JUL.	191,880	442,247	497,334	496,266	418,060	2,045,787	710,408	498,229	599,582	619,381	2,427,600	482,544	434,671	523,051	1,440,266	310,427	453,545	393,414	1,157,386	7,071,041
AUG.	191,963	442,634	498,058	496,696	418,674	2,048,025	710,976	498,661	600,035	620,299	2,429,971	482,865	435,322	523,038	1,441,225	310,784	453,905	393,742	1,158,431	7,077,654
SEP.	192,109	442,939	498,659	497,146	419,424	2,050,277	711,622	498,924	600,371	620,996	2,431,913	483,252	435,781	522,890	1,441,923	310,859	454,273	394,034	1,159,166	7,083,281
OCT.	192,204	443,296	498,797	497,645	420,152	2,052,094	712,287	499,296	600,704	621,934	2,434,221	483,551	436,243	522,695	1,442,489	311,036	454,632	394,285	1,159,953	7,088,759
NOV.	192,347	443,842	499,245	498,244	420,773	2,054,451	712,795	499,628	601,130	622,713	2,436,266	484,107	436,572	523,001	1,443,680	311,311	454,921	394,687	1,160,919	7,095,318
DEC.	192,395	444,107	499,330	499,043	421,391	2,056,266	713,363	500,048	601,569	623,285	2,438,265	484,497	437,044	522,914	1,444,455	311,562	455,249	394,934	1,161,745	7,100,733
<b>TOTAL</b>	192,395	444,107	499,330	499,043	421,391	2,056,266	713,363	500,048	601,569	623,285	2,438,265	484,497	437,044	522,914	1,444,455	311,562	455,249	394,934	1,161,745	7,100,733

Note - With Street Lighting Account (1) & Bulk Supply to LECO Account (1), total accounts equal to 7,100,733





## YEAR OF COMMISSIONING & INSTALLED CAPACITY OF HYDRO AND THERMAL POWER STATIONS TO NATIONAL GRID (FUNCTIONED IN THE YEAR 2024)

NAME OF POWER STATION		CAPACITY IN MW	YEAR OF COMMISSIONING
<b>CEB HYDRO POWER STATIONS</b>			
LAX	Old Laxapana power station - Stage 1(3x9.60)	28.8	1950
ING	Inginiyagala power station (2.475, 2x3.15)	8.8	1954
LAX	Old Laxapana power station - Stage 2 (2x12.5)	25	1958
WPS	Wimalasurendra power station (2x25)	50	1965
UDA	Udawalawe power station (2x2)	4	1969
POL	Polpitiya power station (2x45)	90	1969
N/LAX	New Laxapana power station (2x50)	100	1974
UKU	Ukuwela power station (2x20)	40	1976
BOW	Bowetanne power station (1x40)	40	1981
CAN	Canyon power station- Unit 1 (1x30)	30	1983
VIC	Victoria power station - Unit 2 & 3 (2x70)	140	1984
VIC	Victoria power station - Unit 1 (1x70)	70	1985
KOT	Kotmale power station (2x67)	134	1985
RAD	Randenigala power station (2x61.3)	122.6	1986
NIL	Nilambe power station - (2x1.6)	3.2	1988
KOT	Kotmale power station - Unit 3 (1x67)	67	1988
CAN	Canyon power station - Unit 2 (1x30)	30	1989
RAT	Rantambe power station (2x25)	50	1990
SW	Samanalawewa power station (2x60)	120	1992
KK	Kukule Ganga Power Station ( 2x37.5)	75	2003
UKHP	Upper Kotmale power station (2x75)	150	2012
BRD	Broadlands (2x17.5)	35	2022
UMA	Uma Oya (2x60)	120	2024
<b>Total Hydro - CEB</b>		<b>1533.4</b>	<b>As at Dec.,2024</b>
<b>Wind Power- mannar (3.45x30)</b>		<b>103.5</b>	<b>2020 &amp; 2021</b>
<b>CEB THERMAL POWER STATIONS</b>			
KPS (Small GT)	Kelanitissa power station (Gas Turbine)- (2x20)	40	1981
KPS (Small GT)	Kelanitissa power station (Gas Turbine)- (2x20)	40	1982
KPS (GT 7)	Kelanitissa power station (New Gas Turbine)- (1X115)	115	1997
KCCP	Kelanitissa power station (Combined Cycle) (1X110)	110	2001
KCCP	Kelanitissa power station (Combined Cycle) (1X55)	55	2003
KCCPS 2	Kelanitissa power station (Combined Cycle 2) (1X157)	157	2023
SPPS (Diesel) A	Sapugaskande power station (Diesel) (4x20)	80	1984
SPPS (Diesel) B	Sapugaskanda ( Extention) power station (Diesel) (4x10)	40	1997
SPPS (Diesel) B	Sapugaskanda ( Extention) power station (Diesel) (4x10)	40	1999
UTHURU JANANI	Uthuru Janani power station (3x8)	24.0	2013
BMPP	Barge Mounted Power Plant (1x60)	60.0	2015
DPP KPS	Mathugama Yatadola	16.0	2023
DPP KPS	Dakunu Janani	24.0	2023
<b>Total Thermal - CEB</b>		<b>801</b>	<b>As at Dec.,2024</b>
<b>CEB COAL POWER STATIONS</b>			
LVPP	Lakvijaya power plant (Phase I)	300	2011
LVPP	Lakvijaya power plant (Phase II & III)	600	2014
<b>Total Coal - CEB</b>		<b>900</b>	<b>As at Dec.,2024</b>
<b>Total CEB (Hydro + Thermal + Coal)</b>		<b>3337.9</b>	<b>As at Dec.,2024</b>

Note -

1 Uma Oya hydro power station was commissioned in 2024 as a CEB owned power station.

## DATE OF COMMISSIONING & INSTALLED CAPACITY OF PRIVATE POWER PLANTS TO THE NATIONAL GRID (FUNCTIONED IN THE YEAR 2024)

PRIVATE POWER PRODUCERS					
	CAPACITY IN MW	DATE OF COMMISSIONING		CAPACITY IN MW	DATE OF COMMISSIONING
<b>MINI HYDRO - (TOTAL ENERGY CONNECTED TO THE NATIONAL GRID)</b>					
DICK OYA	0.960	MAY. 1996	KALUPAHANA	0.800	DEC. 2005
SEETHA ELIYA	0.072	MAR. 1996	UPPER KORAWAKA	1.500	DEC. 2005
RAKWANA GANGA	0.760	JAN. 1998	COOLBAWAN	0.750	FEB. 2006
KOLONNE	0.780	FEB. 1999	HENFOLD	2.600	FEB. 2006
ELLAPITA ELLA	0.550	MAY.1999	DUNSINANE	2.700	MAR. 2006
CAROLINA 1	2.500	JUN. 1999	DELTA	1.600	APR. 2006
DELGODA	2.650	DEC. 1999	GOMALA OYA	0.800	JUN. 2006
MANGAL OYA	1.284	JAN. 2000	KUDAH OYA	2.000	JUN. 2006
GLASSAUGH	2.526	MAR. 2000	LABUWEWA	2.000	JUN. 2006
MINUWANELLA	0.640	APR. 2001	KOLAPATHANA	1.100	OCT. 2006
KABARAGALA	1.500	APR. 2001	NILAMBE OYA	0.747	SEP. 2006
BAMBARABOTUWA OYA	3.200	JUN. 2001	GURUGODA OYA	4.480	SEP. 2006
GALATHA OYA	1.200	JUN. 2001	GURULUWANA	2.000	NOV. 2006
HAPUGASTENNE 1	4.602	AUG. 2001	FOREST HILL	0.300	DEC. 2006
BELIHUL OYA	2.500	MAY. 2002	BATATOTA	2.600	FEB. 2007
CAROLINA 2	1.300	JUNE. 2002	KEHELGAMU OYA	3.000	MAR. 2007
NIRIELLA	3.000	AUG. 2002	KOTANAKANDA	0.150	MAR. 2007
HAPUGASTENNE 2	2.301	SEP. 2002	LOWER NELUWA	1.450	MAY. 2007
DEIYANWALA	1.500	OCT. 2002	BARCAPLE	2.000	FEB. 2008
HULU GANGA 1 & 2	6.500	MAY. 2003	KADAWALA I	4.850	MAR. 2008
RITIGAHA OYA 2	0.800	DEC. 2003	BLACKWATER	1.650	APR. 2008
SANQUHAR	1.600	DEC. 2003	KOSWATTA GANGA	2.000	APR. 2008
KARAWILA GANGA	0.750	JAN. 2004	KADAWALA II	1.320	MAY. 2008
BRUNSWIC	0.600	MAR. 2004	LOGGAL OYA	4.000	MAY. 2008
SITHAGALA	0.800	APR. 2004	MANELWALA	2.400	JUN. 2008
WAY GANGA	8.925	MAY 2004	SOMERSET	0.800	SEP. 2008
ALUPOLA	2.522	JUN. 2004	SHEEN	0.560	OCT. 2008
RATH GANGA	3.000	JUL. 2004	PALMERSTON	0.600	OCT. 2008
WARANAGALA	9.900	JULY 2004	GIDDAWA	2.000	OCT. 2008
NAKKAWITA	1.008	AUG. 2004	MANGAL GANGA	9.928	DEC. 2008
GAMPOLA WALAKADA	4.206	SEP. 2004	SORANATHOTA	2.500	DEC. 2008
MIYANAWITA OYA	0.600	NOV. 2004	LOWER ATABAGE	0.450	JAN. 2009
ATABAGE OYA	2.200	NOV. 2004	HALATHURA GANGA	1.300	MAR. 2009
BATALGALA	0.100	NOV. 2004	NUGEDOLA	0.500	APR. 2009
HEMINGFORD	0.180	JAN. 2005	BADULU OYA	5.800	AUG. 2009
KOTAPOLA	0.600	FEB. 2005	PATHAHA OYA	1.500	JULY 2009
WEE OYA	6.000	APR. 2005	AMANAWALA	1.000	AUG. 2009
RADELLA	0.200	AUG. 2005	ADAVIKANDA	6.500	SEP. 2009
KUMBURUTENIWELA	2.800	SEP. 2005	BOGANDANA	5.000	OCT. 2009
ASSUPINI ELLA	4.000	OCT. 2005	GANGAWERALIYA	0.300	DEC. 2009

	CAPACITY IN MW	DATE OF COMMISSIONING
WATAKELLE	1.500	JAN. 2010
GANTHUNA UDAGAMA	1.200	MAR. 2010
AGGRA OYA	1.500	JUN. 2010
DENAWAK GANGA -KDU	1.400	JAN. 2011
MADURU OYA	5.000	JUN. 2011
LAYMASTOTA	1.300	JUN. 2011
KALUPAHANA OYA	2.500	NOV. 2011
BOWHILL (Kadiyanlena)	1.000	NOV. 2011
KIRKOSWALD	4.000	DEC. 2011
KIRIWAN ELIYA	4.650	DEC. 2011
WATAWALA B	0.440	JAN. 2012
DENAWAK GANGA	7.200	FEB. 2012
WALTRIM	2.000	FEB. 2012
BRANFORD	2.500	APR. 2012
UPPER RITIGALA OYA	0.640	APR. 2012
KOLADENIYA	1.200	APR. 2012
UPPER MAGAL GANGA	2.400	APR. 2012
KOKAWITA	1.000	JUN. 2012
UPPER HAL OYA	0.800	JUN. 2012
KALUGALA PITAWALA	0.800	AUG. 2012
BAMBARABOTUWA OYA 3	4.000	AUG. 2012
NADURANA OYA	0.350	AUG. 2012
KADURUWAN DOLA	0.021	SEP. 2012
BARCAPLE II	4.000	SEP. 2012
BOPEKANDA	0.350	SEP. 2012
FALCON VALLY	2.400	NOV. 2012
INDURANA	0.060	DEC. 2012
PUNAGALA	3.000	DEC. 2012
RAKWANA GANGA	1.000	FEB. 2013
GREEN ENERGY	0.250	MAR. 2013
WEMBIYAGODA	1.300	MAR. 2013
PATHANAHENAGAMA	1.800	APR. 2013
WELLAWAYA	1.200	APR. 2013
LENADORA	1.400	MAY. 2013
MULGAMA	2.800	MAY. 2013
RAJJAMMANA	6.000	JUN. 2013
KANDADOLA	0.180	JUN. 2013
WAVERLY	1.200	JUN. 2013
BAMBATUWA OYA	3.000	JUL. 2013
BAHARANDAH	0.360	JUL. 2013
GAMPOLA	1.000	OCT. 2013
GONAGAMUWA	0.750	OCT. 2013
KADURUGALDORA	1.200	OCT. 2013
WERAPITIYA	2.000	NOV. 2013

	CAPACITY IN MW	DATE OF COMMISSIONING
MADUGETA	2.500	NOV. 2013
MALPEL	0.012	NOV. 2013
DUNSINANE COTTAGE	0.900	NOV. 2013
MILE OYA	1.200	DEC. 2013
MADURU OYA II	2.000	DEC. 2013
MUL OYA	3.000	DEC. 2013
STELLENBERG	1.000	FEB. 2014
DEVITURU	1.200	FEB. 2014
BULATHWATHTHA	3.800	FEB. 2014
RANMUDU OYA	0.500	FEB. 2014
MONARAELE MHP	1.800	MAY. 2014
LOWER KOTMALE OYA MHP	4.300	JUN. 2014
GAMMADUWA MHP	0.900	JUL. 2014
RITIGAHA OYA MHP-I *	0.500	JUL. 2014
ROSS ESTATE MHP	4.550	AUG. 2014
MAA OYA MHP	2.000	AUG. 2014
MAHA OYA MHP	3.000	AUG. 2014
BOWHILL MHP	0.600	DEC. 2014
KUDAWA LUNUGALAHENA	0.045	DEC. 2014
OWALA	2.800	MAR. 2015
NAYA GANGA	3.000	MAR. 2015
RIDEEPANA	1.750	MAY. 2015
THEBUWANA	0.800	JUN. 2015
MADURU OYA III	0.600	JUL. 2015
DEMODARA II	1.000	AUG. 2015
LOWER ATABAGE OYA II	1.250	AUG. 2015
KEHELWATTA	1.000	AUG. 2015
THEBERTON	1.300	SEP. 2015
RANMUDU OYA	0.550	NOV. 2015
ANDARADENIYA	0.800	NOV. 2015
JANNET VALLEY	0.950	NOV. 2015
GAWARAGIRIYA	0.990	JAN. 2016
SAMANALAWEWA	1.200	FEB. 2016
UPPER LEMASTOTA	1.000	FEB. 2016
KURUNDU OYA ELLA	4.650	MAR. 2016
MASKELI OYA	2.000	MAY. 2016
HITTARAGEWELA	0.460	JUN. 2016
GINIGATHHENA THINIYAGALA	0.800	JUN. 2016
DOLEKANDA	0.550	JUN. 2016
GOMALE OYA	1.400	AGU. 2016
MAWANANA	4.300	AGU. 2016
ETHMALA ELLA	2.000	SEP. 2016
UPPER WALTRIM	2.600	OCT. 2016
URUBOKKA	1.000	OCT. 2016



	CAPACITY IN MW	DATE OF COMMISSIONING
EBBAWALA	4.000	NOV. 2016
HULKIRIDOLA	0.750	NOV. 2016
DAMBULU OYA	3.250	DEC. 2016
KIRUWANA GANGA	0.625	JAN. 2017
RUHUNU	0.350	JAN. 2017
WINSOR FOREST	0.400	JAN. 2017
NAHALWATHURA	0.400	JAN. 2017
HAPUGAHAKUMBURA	1.600	JAN. 2017
PADIYAPELELLA	3.500	MAR. 2017
MORAGAHA OYA	1.500	MAR. 2017
CAMPION	1.000	APR. 2017
DEMODARA	1.600	JUL. 2017
BERANNAWA	0.500	OCT. 2017
MANAKOLA	2.500	OCT. 2017
LOGGAL OYA	1.600	DEC. 2017
UDAWELA	1.400	DEC. 2017
BAMBARAPANA	2.500	FEB. 2018
MOSSVILLE ESTATE	0.900	MAR. 2018
MORAGAHAKANDA PHASE I	10.000	MAY 2018
MORAGAHAKANDA PHASE II	7.500	MAY 2018
MURUTEN ELA	0.500	JUL. 2018
MALIYADDA	0.900	AUG. 2018
MORAGAHAKANDA PHASE III	7.500	AUG. 2018
POLGASWATHTHA	0.800	AUG. 2018
ANKANDA *	6.500	SEP. 2018

	CAPACITY IN MW	DATE OF COMMISSIONING
THANNEWATHA	1.200	OCT. 2018
RANWALA OYA	0.700	NOV. 2018
BINATHURA ELA	0.700	DEC. 2018
LOINORN	1.000	JAN.2019
KOSWATHU GANGA	3.000	JAN.2019
ELGIN	2.400	JAN. 2019
DEEGALAHINNA CASCADE II	0.550	APR. 2019
DENIPALLE OYA	0.750	APR. 2019
LOGGAL OYA	1.350	MAY. 2019
UPPER HULU GANGA	1.900	JUL. 2019
MARUKANDA	1.800	SEP. 2019
GANTHUNA	1.300	DEC. 2019
KITULGALA	1.000	DEC. 2019
BERAMANA	1.200	DEC. 2019
KOSKULUNA	0.600	MAR.2020
HALGRAN OYA	2.000	OCT.2020
DEDURU OYA	2.000	JAN. 2021
KARAPALAGAMA	2.000	MAY. 2021
MADAPITIYA *	1.340	OCT. 2021
UPPER RATHGANGA II	1.000	MAR. 2023
DIGGALA	4.400	MAY. 2023
KATARAN OYA	0.300	DEC. 2023
GALABODAWATHTHA	3.600	FEB. 2024
KIULA MINI HYDRO POWER PROJECT	0.027	SEP. 2024
<b>Total Mini Hydro</b>	<b>432.051</b>	

\* Installed Capacity revised.

	CAPACITY IN MW	DATE OF COMMISSIONING
<b>WIND POWER</b>		
MAMPURY I	10.000	MAY. 2010
SEGUWANTHIVU	10.000	MAY. 2010
VIDATAMUNAI	10.000	JUL. 2010
WILLPITA	0.850	OCT. 2010
NIRMALAPURA	10.000	OCT. 2011
AMBEWELA	3.000	AUG. 2012
MADURANKULIYA	10.000	AUG. 2012
UPPUDALUWA	10.000	AUG. 2012
KALPITIYA	9.800	SEP. 2012
ERUMBUKKUDAL	4.800	JUN. 2013
MAMPURY II	10.000	FEB. 2014
MAMPURY III	10.000	MAY. 2014
PULOPPALAI	10.000	DEC. 2014
VALLIMUNAI	10.000	DEC. 2014
MUSALPETTI	10.000	JAN. 2015
CHUNNAKAM I	10.000	MAY. 2020
CHUNNAKAM II	10.000	MAY. 2020
MANNAR 1 (2019/002/C-60)	10.000	JUN. 2023
MANNAR 2 (2019/002/C-60)	5.000	JUL. 2023
<b>Total Wind</b>	<b>163.450</b>	

	CAPACITY IN MW	DATE OF COMMISSIONING
<b>DENDRO POWER</b>		
KOTTAMURICHCHANA	0.500	SEP. 2011
EMBILIPITIYA	1.500	FEB. 2013
BATHALAYAYA	5.000	MAY. 2014
LOLUWAGODA	4.000	OCT. 2016
LOGGAL OYA	2.000	SEP. 2017
PANAMURE	0.990	MAY. 2018
KALAWA ARAGAMA	10.000	DEC. 2018
DEHIATTAKANDIYA	3.000	MAY. 2019
<b>Total Dendro</b>	<b>26.990</b>	
<b>BIOMASS</b>		
BADALGAMA	1.000	JUL. 2005
TOKYO	10.000	DEC. 2008
NINTHAUR	2.000	FEB. 2014
DIKKANDA BIO GASS	0.080	SEP. 2015
ETHIMALE MADUGAMA CO- GENERATION	4.000	AUG. 2023
HINGURANA BIOMASS POWER PROJECT	8.750	DEC. 2024
<b>Total Biomass</b>	<b>25.830</b>	
<b>MUNICIPAL WASTE</b>		
COLOMBO WASTE	10.000	DEC. 2020
<b>Total Municipal waste</b>	<b>10.000</b>	

	CAPACITY IN MW	DATE OF COMMISSIONING
<b>SOLAR POWER</b>		
GNNORUWA - 2	0.500	APR. 2011
TIRAPPANE	0.123	JUL. 2011
GNNORUWA - 1	0.737	AUG. 2011
SAGA (BARUTHANKANDA)	10.000	OCT. 2016
SOLAR ONE CEYLON POWER	10.000	DEC. 2016
IRIS (BRUTHAKANDA)	10.000	FEB. 2017
ANORCHI LANKA (BRUTHAKANDA)	10.000	FEB. 2017
NEDUNKULAM	10.000	JUN. 2017
VAVUNIYA 2 SBSP II	1.000	FEB. 2019
VAVUNIYA 3 SBSP II	1.000	FEB. 2019
BELIATTA 1 SBSP II	1.000	JUL. 2019
EMBILIPITIYA 2 SBSP II	1.000	OCT. 2019
EMBILIPITIYA 3 SBSP II	1.000	OCT. 2019
PALLEKELLE 1 SBSP II	1.000	OCT. 2019
PANNALA I	1.000	FEB. 2020
MATHUGAMA I	1.000	JUN. 2020
ANURADHAPURA 2	1.000	JUN. 2020
ANURADHAPURA 3	1.000	JUN. 2020
PANADURA 1 SBSP II	1.000	JUN. 2020
VAUNIYA 1	1.000	JUL. 2020
EMBILIPITIYA 1	1.000	JUL. 2020
MAHO 2 SBSP II	1.000	SEP. 2020
MAHO 3 SBSP II	1.000	SEP. 2020
AMPARA 1 SBSP II	1.000	SEP. 2020
MATHUGAMA I SBS II 90	1.000	SEP. 2020
MATHUGAMA 3 SBS II 90	1.000	SEP. 2020
AMPARA 2 SBSP II	1.000	NOV. 2020
MAHIYANGANAYA 1	1.000	DEC. 2020
MAHIYANGANAYA 2	1.000	DEC. 2020
MAHIYANGANAYA 3	1.000	DEC. 2020
GALLE 2 SBS II 90	1.000	DEC. 2020
GALLE 3 SBS II 90	1.000	DEC. 2020
POLONNARURA I SBSP II	1.000	JAN. 2021
HORANA 2 SBSP II	1.000	JAN. 2021
MATHUGAMA II SBS II (90)	1.000	JAN. 2021
HORANA 3 SBSP II	1.000	FEB. 2021
MATARA I SBS II (90)	1.000	FEB. 2021
MATARA II SBS II (90)	1.000	FEB. 2021
MATARA III SBS II (90)	1.000	FEB. 2021
ANURADAPURA ISBSP II	1.000	APR. 2021
MAHO IV SBS II(90)	1.000	APR. 2021
KILINCHCHI I SBSP II	1.000	MAY. 2021
KILINCHCHI II SBSP II	1.000	MAY. 2021
KILINCHCHI III SBSP II	1.000	MAY. 2021
BELIATTA II SBS II(90)	1.000	JUN. 2021
MAHO I SBSP II	1.000	JUL. 2021

	CAPACITY IN MW	DATE OF COMMISSIONING
MONARAGALA I SBSP II	1.000	SEP. 2021
GALLE I SBS II (90)	1.000	SEP. 2021
BELIATTA III SBS II(90)	1.000	OCT. 2021
MAHO 1 SBSP II (90)	1.000	OCT. 2021
VALACHCHENE I SBSP II	1.000	NOV. 2021
VALACHCHENE II SBSP II	1.000	NOV. 2021
VALACHCHENE III SBSP II	1.000	NOV. 2021
MONARAGALA II SBSP II	1.000	NOV. 2021
MONARAGALA III SBSP II	1.000	DEC. 2021
BELIATTA I SBS II(90)	1.000	DEC. 2021
ANURADAPURA II SBSP II (90)	1.000	DEC. 2021
HABARANA 3 SBS II (90)	1.000	JAN. 2022
PANNALA 1 SBS II (90)	1.000	JAN. 2022
ANURADAPURA III SBS II (90)	1.000	JAN. 2022
ANURADAPURA IV SBS II (90)	1.000	JAN. 2022
PALLEKELE IV SBS II (90)	1.000	MAR. 2022
PALLEKELE V SBS II (90)	1.000	MAR. 2022
MAHO V SBS II(90)	1.000	MAR. 2022
MAHO VI SBS II(90)	1.000	MAR. 2022
MAHO VII SBS II(90)	1.000	MAR. 2022
PALLEKELE I SBS II (90)	1.000	APR. 2022
MAHIYANGANAYA II SBS II (90)	1.000	MAY. 2022
MAHIYANGANAYA III SBS II (90)	1.000	MAY. 2022
MAHIYANGANAYA IV SBS II (90)	1.000	APR. 2022
MAHIYANGANAYA V SBS II (90)	1.000	APR. 2022
MAHIYANGANAYA VI SBS II (90)	1.000	APR. 2022
MAHIYANGANAYA VII SBS II (90)	1.000	APR. 2022
HORANA I SBSP II	1.000	APR. 2022
PALLEKELE II SBS II (90)	1.000	JUL. 2022
PALLEKELE III SBS II (90)	1.000	JUL. 2022
VAVUNATHIVU	10.000	SEP. 2022
PANNALA II SBS II (90)	1.000	OCT. 2022
VAVUNIA 5 SBS II (90)	1.000	DEC. 2022
VAVUNIA 4 SBS II (90)	1.000	DEC. 2022
PANNALA 4 SBS II (90)	1.000	FEB. 2023
PANNALA 5 SBS II (90)	1.000	FEB. 2023
HORANA 2 (2019/001/C-150)	2.000	JUN. 2023
AMPARA 1 SBS II (90)	1.000	SEP. 2023
VAVUNATHIVU 7 SBS II (90)	1.000	DEC. 2023
VAVUNATHIVU 6 SBS II (90)	1.000	DEC. 2023
TRINCOMALEE 4 SBS II	1.000	JUN. 2024
TRINCOMALEE 5 SBS II	1.000	JUN. 2024
TRINCOMALEE 6 SBS II	1.000	JUN. 2024
TRINCOMALEE 7 SBS II	1.000	JUN. 2024
KEBITHIGOLLAWA	10.000	JUL. 2024
POLONNARUWA	10.000	SEP. 2024
5000k Wp	6.500	DEC. 2024
<b>Total Solar</b>	<b>169.860</b>	

**Total (Mini Hydro+Wind+Solar+Dendro+Bio Mass+Municipal waste) 828.181**

**PRIVATE POWER PRODUCERS - THERMAL**

	CAPACITY IN MW	DATE OF COMMISSIONING
WEST COAST POWER (PVT) LTD	270.000	SEP. 2008/MAY 2010
SOBADHANAVI	212.000	May 2024
<b>Total PPP Thermal</b>	<b>482.000</b>	

**TOTAL (Hydro + Thermal + Wind+Solar+Dendro+Bio Mass+Municipal Waste) 1310.181 As at Dec. 31, 2024**

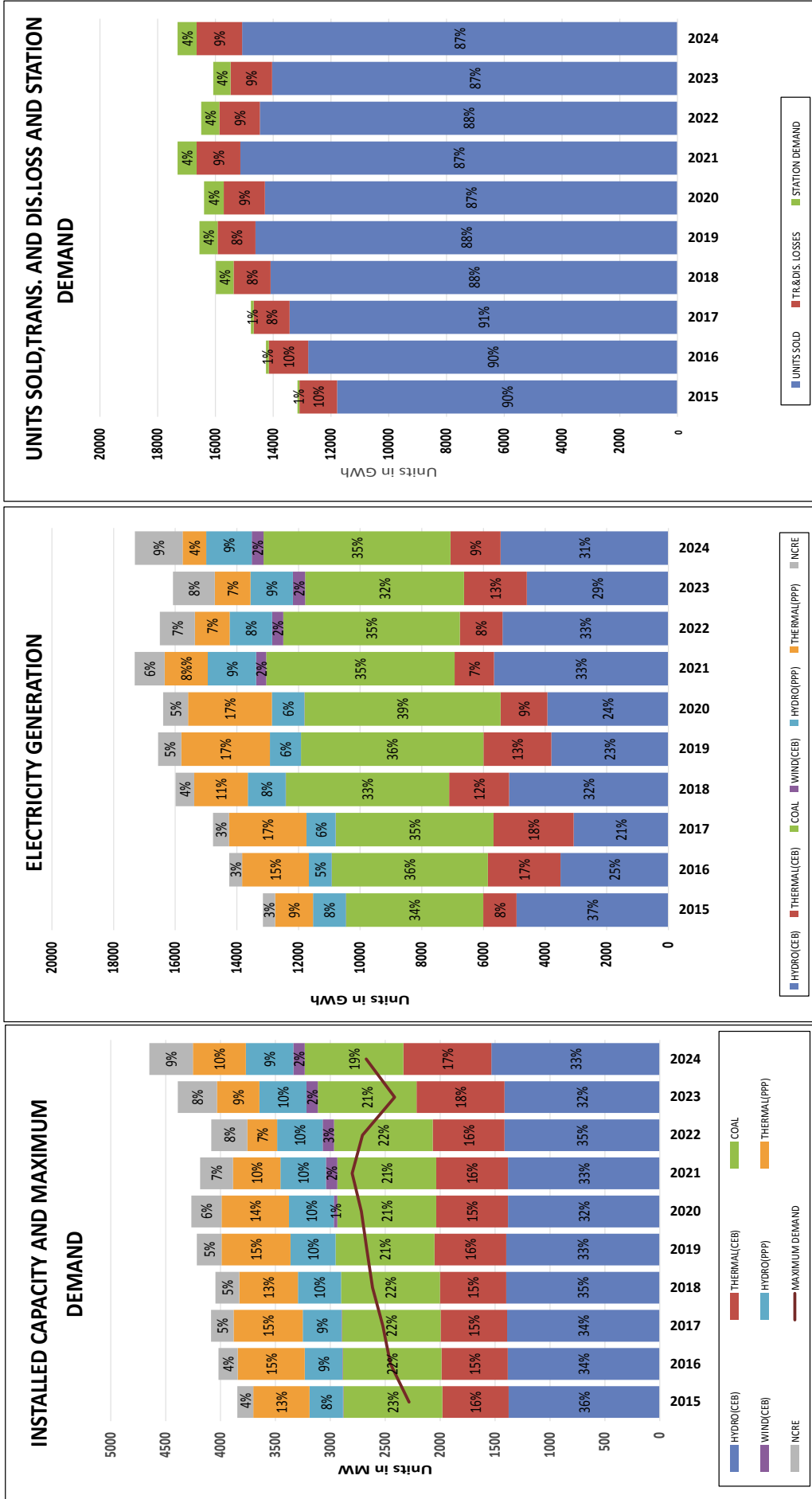
## SUMMARY STATISTICS OF GENERATION - 2024

DESCRIPTION	UNIT	2022	2023	2024	% INCREASE 2022/23	% INCREASE 2023/24
NO. OF POWER STATIONS	No	349**	365**	375	4.58%	2.74%
CEB	- HYDRO	18	18	19	0.00%	5.56%
	- THERMAL	8**	8**	8	0.00%	0.00%
	- COAL	1	1	1	0.00%	0.00%
	- WIND	1	1	1	0.00%	0.00%
PRIVATE- HYDRO (SMALL)+WIND+SOLAR+DENDRO+BIOMASS+MUNICIPAL WASTE	"	320	334	344	4.38%	2.99%
	- THERMAL	1	3	2	200.00%	-33.33%
INSTALLED CAPACITY	MW	4,083.93	4,389.93	4,648.06	7.49%	5.88%
CEB	- HYDRO	1,413.38	1,413.38	1,533.38	0.00%	8.49%
	- THERMAL	654.00	801.00	801.00	22.48%	0.00%
	- COAL	900.00	900.00	900.00	0.00%	0.00%
	- WIND	103.50	103.50	103.50	0.00%	0.00%
PRIVATE- HYDRO (SMALL)+WIND+SOLAR+DENDRO+BIOMASS+MUNICIPAL WASTE	"	743.05	785.30	828.18	5.69%	5.46%
	- THERMAL	270.00	386.75	482.00	43.24%	24.63%
GROSS GENERATION *	GWh	16,496.638	16,075.072	17,309.552	-2.56%	7.68%
CEB	- HYDRO	5,382.715	4,592.525	5,445.497	-14.68%	18.57%
	- THERMAL + SMALL DIESEL GEN.	1,384.161	2,040.532	1,627.410	47.42%	-20.25%
	- COAL	5,729.742	5,150.767	6,058.803	-10.10%	17.63%
	- WIND	361.908	397.418	387.997	9.81%	-2.37%
PRIVATE- HYDRO (SMALL)+WIND+SOLAR+DENDRO+BIOMASS+MUNICIPAL WASTE	"	2,510.362	2,733.752	3,021.899	8.90%	10.54%
	- THERMAL	1,127.749	1,160.079	767.947	2.87%	-33.80%
MAXIMUM DEMAND	MW	2,708.1	2,414.8	2,673.0	-10.83%	10.69%
ENERGY USED AT POWER STATIONS	GWh	633.801	596.389	658.439	-5.90%	10.40%
CEB	- HYDRO	18.425	19.357	19.317	5.06%	-0.21%
	- THERMAL	44.720	65.760	56.839	47.05%	-13.57%
	- COAL	555.966	505.242	577.259	-9.12%	14.25%
	- WIND	14.691	6.029	5.023	-58.96%	-16.69%
NET GENERATION *	"	15,862.837	15,478.684	16,651.114	-2.42%	7.57%
ENERGY LOSS IN TRANSMISSION & DISTRIBUTION	"	1,403.354	1,442.669	1,577.026	2.80%	9.31%
SYSTEM LOAD FACTOR (Calculated on Net Generation)	%	67.20	73.63	71.56	6.43	-2.07
FUEL (OIL) USED FOR THERMAL GENERATION - CEB	M.Lit.	329,882	494,993	393,940	50.05%	-20.41%
COST OF FUEL (OIL) FOR THERMAL GENERATION - CEB	LKR million	68,610.594	120,657.818	81,590.713	75.86%	-32.38%
COAL USED FOR GENERATION - CEB	M.kg.	2,143,218	1,915,240	2,238,147	-10.64%	16.86%
COST OF COAL FOR GENERATION - CEB	LKR million	135,125.743	158,207.509	108,295.410	17.08%	-31.55%
AVERAGE FUEL COST PER THERMAL - OIL UNIT - CEB	LKR/KWh	49.66	59.21	50.11	19.22%	-15.36%
AVERAGE COST PER COAL UNIT - CEB	LKR/KWh	23.58	30.72	17.88	30.24%	-41.77%
AVERAGE COST PER THERMAL (OIL + COAL) UNIT - CEB	LKR/KWh	28.65	38.79	24.71	35.40%	-36.29%
HYDRO RESERVOIR STORAGE (CEB)	GWh	1,207	1,248	1,060	3.33%	-15.01%
SYSTEM LOSSES TO NET GENERATION	%	8.8	9.3	9.5	0.50	0.17

\* Adjusted rooftop solar generation &amp; sales considered here.

\*\* Revised.

INSTALLED CAPACITY, ELECTRICITY GENERATION (GROSS) & UNITS SOLD 2015-2024



Note:- Adjusted rooftop solar generation considered.

**DATA ON POWER STATIONS - CEB - 2024**  
**HYDRO**

	UNIT	LAXAPANA COMPLEX					MAHAWELI RIVER COMPLEX							SAMANALA COMPLEX					TOTAL HYDRO CEB		
		CAN	LAX	N/LAX	WPS	POL	BRD	UKU	BOW	VIC	KOT	UKHP	RAD	RAT	NIL	SW	KK	ING		UDA	UMA
Installed Capacity	MW	60	53.8	100	50	90	35	40	40	210	201	150	122.6	50	3.2	120	75	8.775	4	120	1,533.38
Installed Capacity of each unit (Units x Capacity)	MW	2X30	3X9.60 + 2X12.5	2X50	2X25	2X45	2X17.5	2X20	1X40	3X70	3X67	2X75	2X61.3	2X25	2X1.6	2X60	2X37.5	2,475 + 2X3.15	2X2	2X60	
Maximum Demand	MW	50.5	53.7	101.4	54.0	88.4	35.7	38.0	41.0	240.0	207.0	150.0	126.0	56.0	3.2	126.0	79.1	7.8	3.3	122.0	
Gross Generation	GWh	165.27	310.93	585.20	110.20	488.81	120.39	196.25	81.30	840.44	474.24	417.96	441.10	200.54	11.12	398.86	389.31	30.61	17.93	165.06	5,445.50
Units used at Power stations	GWh	0.549	0.732	1.270	0.478	1.284	0.306	0.384	0.291	1.359	1.980	1.701	1.811	2.105	0.008	2.806	1.692	0.129	0.433		19.32
Power Station used as a percentage of Gen:	%	0.33	0.24	0.22	0.43	0.26	0.25	0.20	0.36	0.16	0.42	0.41	0.41	1.05	0.07	0.70	0.43	0.42	2.42		
Net Generation	GWh	164.72	310.19	583.93	109.72	487.53	120.09	195.87	81.01	839.08	472.26	416.26	439.29	198.43	11.11	396.05	387.62	30.49	17.50		5,261.12
Plant Factor	%	31.36	65.79	66.62	25.09	61.83	39.16	55.86	23.14	45.56	26.86	31.72	40.96	45.66	39.55	37.84	59.09	30.98	34.02	20.73	

**DATA ON POWER STATIONS - CEB - 2024**  
**THERMAL**

	UNIT	THERMAL COMPLEX											TOTAL THERMAL CEB	
		KPS (SAML GT)	KPS (GT 7)	KCCP	KCCPS 2	SPPS (DIESEL) A	SPPS (DIESEL) B	BARGE	UTHURU JANANI	DAKUNU JANANI	MATHUGAMA YATADOLA	SMALL ISLANDS		LVPS
Installed Capacity	MW	80	115	165	157	80	80	60	24	24	16		900	
Installed Capacity of each unit (Units x Capacity)	MW	4X20	1X115	1X110 + 1x55	1X102+1X55	8X10	4X15		3X8	0.8X30	0.8X20		3X300	
Maximum Demand	MW	18.0	115.0	158.3	153.2	64.7	68.6	60.3	23.6	22.6	14.0		820.2	
Gross Generation	GWh	0.063	35.795	551.971	89.713	208.811	306.774	328.816	92.551	6.303	3.785	2.828	6,058.803	7,686.213
Units used at Power stations	GWh	0.397	0.216	15.581	5.269	7.887	11.792	12.341	2.835	0.455	0.067		577.259	634.099
Power Station used as a percentage of Gen:	%	630.16	0.60	2.82	5.87	3.78	3.84	3.75	3.06	7.22	1.77		9.53	
Net Generation	GWh	-0.334	35.579	536.390	84.444	200.924	294.982	316.475	89.716	5.848	3.718	2.828	5481.544	7052.11
Plant Factor	%	0.01	3.54	38.08	6.51	29.71	43.66	62.39	43.9	2.99	2.69		76.64	



<b>GROSS GENERATION 2024</b>															Units in GWh	
MONTH	CEB						PRIVATE POWER PURCHASE						TOTAL PRIVATE	GRAND TOTAL		
	HYDRO	THERMAL		MANNAR WIND	TOTAL CEB	MINI HYDRO	WIND	SOLAR		DENDRO	BIOMASS	MUNICIPAL WASTE			THERMAL (OIL)	
		OIL	COAL	TOTAL				Grid Connected	Rooftop							
JANUARY	631.353	59.713	356.217	415.930	21.922	1,069.205	145.656	19.203	18.800	53.191	7.200	1.269	6.932	45.666	297.918	1,367.123
FEBRUARY	307.330	104.973	612.321	717.294	22.281	1,046.904	86.149	22.786	21.182	62.091	6.122	1.703	7.800	122.037	329.871	1,376.775
MARCH	324.925	227.784	656.946	884.730	10.849	1,220.505	43.422	11.868	24.595	68.250	6.942	1.201	7.097	163.463	326.838	1,547.343
APRIL	379.671	252.883	536.643	789.526	8.421	1,177.618	59.710	9.225	22.302	72.435	6.220	1.275	6.401	76.404	253.974	1,431.592
MAY	399.319	214.405	572.550	786.955	30.317	1,216.591	129.181	34.209	17.638	62.840	6.732	0.978	6.022	10.505	268.105	1,484.696
JUNE	469.687	40.031	518.521	558.552	62.307	1,090.546	159.797	67.839	20.143	59.842	7.218	1.354	5.075	15.560	336.828	1,427.374
JULY	509.265	117.516	473.069	590.585	60.247	1,160.097	137.219	70.531	22.387	67.780	6.607	2.142	5.274	42.115	354.055	1,514.152
AUGUST	437.928	151.923	553.583	705.506	50.644	1,194.079	124.460	47.558	22.512	76.805	6.994	1.573	5.430	33.303	318.635	1,512.714
SEPTEMBER	403.376	73.727	574.639	648.367	53.481	1,105.225	120.835	63.491	25.516	84.588	6.532	1.254	5.573	53.839	361.628	1,466.853
OCTOBER	390.039	205.896	440.089	645.985	30.738	1,066.763	127.706	25.878	22.827	85.666	6.374	0.583	4.610	134.756	408.400	1,475.162
NOVEMBER	499.794	117.073	391.965	509.038	18.557	1,027.389	189.425	17.860	18.315	87.303	8.100	0.381	6.611	37.768	365.764	1,393.154
DECEMBER	692.808	61.484	372.261	433.745	18.232	1,144.785	149.663	18.577	20.337	85.762	9.572	0.269	1.633	32.530	318.344	1,463.129
<b>TOTAL</b>	5,445.497	1,627.410	6,058.803	7,686.213	387.997	13,519.707	1,473.223	409.027	256.554	866.554	84.614	13.983	68.458	767.947	3,940.359	17,460.066

## GROSS GENERATION, STATION CONSUMPTION &amp; NET GENERATION - 2024

Units in GWh

MONTH	GROSS GENERATION												STATION CONSUMPTION						NET GENERATION						TOTAL NET GEN.
	CEB						PRIVATE						GRAND TOTAL						CEB						
	HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND	TOTAL	HYDRO*	THERMAL OIL	THERMAL COAL	TOTAL	HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND	TOTAL	HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND	TOTAL	HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND	TOTAL	
JAN.	631.353	59.713	356.217	21.922	1,069.205	252.252	45.666	297.918	1,367.123	1.698	2.523	34.687	0.252	39.159	629.656	57.191	321.529	21.670	1,030.046	1,327.964					
FEB.	307.330	104.973	612.321	22.281	1,046.904	207.833	122.037	329.871	1,376.775	1.454	4.091	56.192	0.234	61.971	305.876	100.882	556.128	22.047	984.933	1,314.804					
MAR.	324.925	227.784	656.946	10.849	1,220.505	163.375	163.463	326.838	1,547.343	1.508	7.454	60.551	0.218	69.732	323.417	220.330	596.395	10.631	1,150.773	1,477.611					
APR.	379.671	252.883	536.643	8.421	1,177.618	177.569	76.404	253.974	1,431.592	1.565	7.469	51.946	0.239	61.220	378.106	245.414	484.697	8.182	1,116.399	1,370.372					
MAY	399.319	214.405	572.550	30.317	1,216.591	257.599	10.505	268.105	1,484.696	1.653	6.746	54.824	0.431	63.655	397.666	207.659	517.725	29.886	1,152.936	1,421.041					
JUN.	469.687	40.031	518.521	62.307	1,090.546	321.268	15.560	336.828	1,427.374	1.691	2.199	50.300	0.708	54.899	467.995	37.832	468.222	61.599	1,035.647	1,372.475					
JUL.	509.265	117.516	473.069	60.247	1,160.097	311.940	42.115	354.055	1,514.152	1.671	4.395	45.306	0.658	52.031	507.595	113.121	427.763	59.588	1,108.066	1,462.121					
AUG.	437.928	151.923	553.583	50.644	1,194.079	285.332	33.303	318.635	1,512.714	1.604	5.374	50.821	0.602	58.400	436.324	146.550	502.762	50.042	1,135.678	1,454.314					
SEP.	403.376	73.727	574.639	53.481	1,105.225	307.790	53.839	361.628	1,466.853	1.521	3.068	53.323	0.599	58.511	401.856	70.660	521.316	52.882	1,046.714	1,408.342					
OCT.	390.039	205.896	440.089	30.738	1,066.763	273.643	134.756	408.400	1,475.162	1.596	6.713	41.404	0.379	50.092	388.443	199.183	398.685	30.359	1,016.671	1,425.070					
NOV.	499.794	117.073	391.965	18.557	1,027.389	327.996	37.768	365.764	1,393.154	1.606	4.185	38.662	0.365	44.819	498.189	112.888	353.302	18.192	982.571	1,348.335					
DEC.	692.808	61.484	372.261	18.232	1,144.785	285.814	32.550	318.344	1,463.129	1.749	2.622	39.242	0.337	43.950	691.059	58.862	333.019	17.895	1,100.835	1,419.178					
<b>TOTAL</b>	<b>5,445.497</b>	<b>1,627.410</b>	<b>6,058.803</b>	<b>387.997</b>	<b>13,519.707</b>	<b>3,172.412</b>	<b>767.947</b>	<b>3,940.359</b>	<b>17,460.066</b>	<b>19.317</b>	<b>56.839</b>	<b>577.259</b>	<b>5.023</b>	<b>658.439</b>	<b>5,426.180</b>	<b>1,570.570</b>	<b>5,481.544</b>	<b>382.974</b>	<b>12,861.268</b>	<b>16,801.627</b>					

\* - Including Private Power Purchases from the Mini Hydro, Wind, Solar, Dendro, Biomass &amp; Municipal Waste power plants.

**MONTHLY GROSS GENERATION BY POWER STATIONS - 2024**  
**HYDRO & WIND - CEB**

MONTH	Units in GWh																			
	LAXAPANA COMPLEX					MAHAWELI COMPLEX					SAMANALA COMPLEX					HYDRO TOTAL	MANNAR WIND			
	CAN	WPS	LAX	N/LAX	POL	BRD	TOTAL	UKHP	KOT	RAD	RAT	NIL	TOTAL	SW	KK			ING	UDA	UMA
60 MW	50 MW	53.8 MW	100 MW	90 MW	35MW	388.8 MW	150MW	201 MW	122.6 MW	50 MW	3.2 MW	816.8 MW	120 MW	75 MW	8.78 MW	4 MW	120 MW	327.78 MW		
JAN.	15.517	11.671	27.224	49.765	40.730	8.724	153.631	49.449	54.210	71.533	34.390	1.807	370.005	73.683	27.897	3.731	2.381	0.026	107.718	
FEB.	9.499	11.352	26.251	29.440	29.890	5.528	111.960	17.659	19.300	37.110	19.447	0.690	151.873	24.064	14.019	2.759	1.635	1.021	43.497	
MAR.	16.099	5.779	14.314	49.256	30.320	5.421	121.189	8.957	17.940	26.477	11.566	0.149	133.503	50.061	8.340	1.899	1.527	8.407	70.233	
APR.	14.047	8.330	20.244	43.652	31.100	5.741	123.113	6.701	36.780	34.132	14.294	0.009	177.537	44.180	20.887	3.433	1.222	9.300	79.022	
MAY	7.489	5.552	20.448	38.192	32.740	9.099	113.520	50.964	16.610	38.673	18.287	0.749	197.487	41.709	39.291	2.828	2.219	2.266	88.312	
JUN.	14.639	11.530	33.761	56.561	52.210	14.777	183.478	41.968	40.390	31.133	13.117	1.003	191.374	33.356	49.215	3.463	2.267	6.534	94.835	
JUL.	18.231	11.020	34.999	66.615	57.840	14.843	203.548	48.567	48.960	33.107	14.208	1.094	230.292	25.103	35.880	2.880	1.388	10.175	75.425	
AUG.	18.796	9.866	28.817	63.763	50.690	12.479	184.410	36.939	42.320	14.312	6.676	0.890	187.176	14.887	36.093	1.369	0.457	13.537	66.342	
SEP.	16.699	7.055	23.918	58.911	45.380	12.033	163.996	26.290	40.080	14.515	5.770	0.545	166.547	21.651	44.068	1.993	0.315	4.807	72.833	
OCT.	11.336	5.053	18.500	42.898	34.070	9.243	121.100	24.058	29.940	27.446	12.055	0.546	181.143	24.848	41.693	1.521	0.828	18.906	87.796	
NOV.	8.559	8.881	27.075	37.287	37.780	11.741	131.323	53.548	53.460	30.323	15.830	1.671	253.190	14.253	46.346	2.126	1.543	51.013	115.281	
DEC.	14.356	14.109	35.374	48.859	46.060	10.769	169.526	52.861	74.250	82.335	34.895	1.965	422.815	31.060	25.582	2.614	2.148	39.064	100.468	
<b>TOTAL</b>	165.267	110.198	310.925	585.200	488.810	120.394	1,780.794	417.958	474.240	441.096	200.535	11.118	2,662.940	398.855	389.308	30.615	17.930	165.056	1,001.763	
																			5,445.497	387.997

MONTHLY GROSS GENERATION BY POWER STATIONS - 2024																Units in GWh									
MONTH	KPS SMALL GT		KPS GT 7		KCCP		KCPPS 2		SPPS (Diesel) A			SPPS (Diesel) B			BARGE		UTHURU JANANI		DAKUNU JANANI		MATHUGAMA		SMALL ISLANDS		THERMAL OIL TOTAL
	80MW		115MW		165MW		157 MW		80 MW			80 MW			60MW		24MW		24 MW		16MW		LAD		801 MW
	LAD	LAD	LAD	LAD	NAPTHA	TOTAL	LAD	LAD	LHF	LAD	LAD	LHF	TOTAL	LAD	LHF	TOTAL	HF	HFO	LAD	LAD	LAD	LAD	LAD	LAD	
JANUARY	0.000	0.000	0.000	0.000	0.381	0.387	0.000	0.157	11.708	0.256	15.633	15.889	0.256	15.633	15.889	26.385	4.956	0.005	0.004	0.004	0.004	0.004	0.223	0.223	59.713
FEBRUARY	0.000	0.000	0.000	0.000	5.058	5.063	0.000	0.088	28.592	0.122	32.421	32.543	0.122	32.421	32.543	29.591	8.881	0.002	0.000	0.000	0.000	0.000	0.213	0.213	104.973
MARCH	0.012	0.000	0.000	0.000	106.724	106.724	0.804	0.214	38.826	0.087	35.539	35.626	0.087	35.539	35.626	33.826	11.525	0.000	0.000	0.000	0.000	0.000	0.228	0.228	227.784
APRIL	0.033	20.246	0.019	0.019	75.775	75.794	33.573	0.211	31.562	0.097	37.009	37.107	0.097	37.009	37.107	39.089	10.282	2.801	1.933	1.933	1.933	0.253	0.253	0.253	252.883
MAY	0.000	15.546	0.229	0.229	73.609	73.838	41.160	0.145	14.683	0.298	30.474	30.772	0.298	30.474	30.772	25.895	7.363	3.083	1.680	1.680	1.680	0.239	0.239	0.239	214.405
JUNE	0.000	0.000	0.003	0.003	0.152	0.155	0.000	0.000	0.000	0.706	18.818	19.524	0.706	18.818	19.524	16.053	4.011	0.027	0.009	0.009	0.009	0.251	0.251	0.251	40.031
JULY	0.000	0.000	0.051	0.051	42.310	42.361	1.739	0.263	9.414	0.838	25.781	26.619	0.838	25.781	26.619	30.004	6.841	0.013	0.007	0.007	0.007	0.255	0.255	0.255	117.516
AUGUST	0.018	0.000	0.012	0.012	59.837	59.849	10.608	0.355	15.447	0.529	31.230	31.759	0.529	31.230	31.759	23.418	10.174	0.033	0.010	0.010	0.010	0.252	0.252	0.252	151.923
SEPTEMBER	0.000	0.000	0.009	0.009	2.532	2.541	0.000	0.331	10.113	0.812	21.366	22.177	0.812	21.366	22.177	29.916	8.365	0.030	0.010	0.010	0.010	0.244	0.244	0.244	73.727
OCTOBER	0.000	0.000	0.004	0.004	93.762	93.766	0.779	0.415	31.470	0.213	33.236	33.449	0.213	33.236	33.449	36.893	8.847	0.039	0.004	0.004	0.004	0.233	0.233	0.233	205.896
NOVEMBER	0.000	0.000	0.120	0.120	61.007	61.127	0.000	0.311	12.818	0.591	16.184	16.775	0.591	16.184	16.775	19.942	5.784	0.062	0.042	0.042	0.042	0.212	0.212	0.212	117.073
DECEMBER	0.000	0.000	0.010	0.010	30.356	30.366	1.050	0.079	1.611	0.641	3.892	4.533	0.641	3.892	4.533	17.804	5.523	0.208	0.084	0.084	0.084	0.223	0.223	0.223	61.484
<b>TOTAL</b>	0.063	35.795	0.468	0.468	551.503	551.971	89.713	2.568	206.244	5.191	301.582	306.774	5.191	301.582	306.774	328.816	92.551	6.303	3.785	3.785	3.785	2.828	2.828	2.828	1,627.410

MONTHLY GROSS GENERATION BY POWER STATIONS - 2024 THERMAL COAL - CEB													Units in GWh	
MONTH	LVPS I 300 MW			LVPS II 300 MW			LVPS III 300 MW			LVPS Total 900 MW			TOTAL	
	LAD	COAL	TOTAL	LAD	COAL	TOTAL	LAD	COAL	TOTAL	LAD	COAL	TOTAL		
	JAN.	0.093	66.989	67.082	0.002	207.961	207.963	0.114	81.058	81.172	0.208	356.008		356.217
FEB.	0.002	203.379	203.381	0.003	204.424	204.427	0.007	204.506	204.513	0.012	612.309	612.321		
MAR.	0.001	219.022	219.023	0.002	220.117	220.119	0.407	217.396	217.803	0.410	656.536	656.946		
APR.	0.096	179.097	179.193	0.159	151.577	151.736	1.660	204.054	205.714	1.915	534.728	536.643		
MAY	0.121	152.799	152.920	0.023	213.031	213.054	0.007	206.568	206.575	0.152	572.398	572.550		
JUN.	0.116	149.521	149.637	0.095	190.794	190.889	0.003	177.992	177.995	0.214	518.307	518.521		
JUL.	-	207.555	207.555	0.074	127.266	127.340	0.164	138.010	138.174	0.238	472.831	473.069		
AUG.	0.001	213.412	213.413	0.108	126.316	126.424	0.101	213.645	213.746	0.210	553.373	553.583		
SEP.	0.071	187.826	187.897	0.087	184.395	184.482	0.006	202.254	202.260	0.164	574.475	574.639		
OCT.	-	-	-	0.002	220.899	220.901	0.072	219.116	219.188	0.074	440.015	440.089		
NOV.	-	-	-	0.003	195.832	195.835	0.002	196.127	196.129	0.005	391.959	391.965		
DEC.	-	-	-	0.002	185.642	185.644	0.005	186.611	186.616	0.007	372.253	372.261		
<b>TOTAL</b>	0.502	1,579.600	1,580.101	0.559	2,228.255	2,228.814	2.549	2,247.338	2,249.887	3.611	6,055.192	6,058.803		

### ELECTRICITY GENERATION - PRIVATE POWER PURCHASE - MINI HYDRO & OTHER NON CONVENTIONAL RENEWABLE ENERGY- 2024

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL UNITS
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
1	Dick Oya	0.960	0.309	0.157	0.105	0.113	0.239	0.323	0.353	0.340	0.303	0.247	0.343	0.353	3.185
2	Seetha Eliya	0.072	0.039	0.013	0.005	0.019	0.040	0.047	0.044	0.040	0.043	0.044	0.045	0.034	0.411
3	RAKWANA Ganga - Zyrex	0.760	0.213	0.051	0.033	0.094	0.251	0.267	0.183	0.153	0.215	0.194	0.315	0.106	2.076
4	Kolonna	0.780	0.291	0.070	0.030	0.062	0.252	0.217	0.000	0.000	0.000	0.025	0.259	0.000	1.206
5	Ellapita Ella	0.550	0.083	0.000	0.000	0.002	0.125	0.249	0.287	0.249	0.264	0.247	0.308	0.145	1.959
6	Carolina MHP	2.500	0.741	0.261	0.170	0.173	0.718	1.384	1.669	1.317	1.439	1.158	1.524	1.192	11.747
7	Mandagal Oya MHP	1.284	0.246	0.029	0.000	0.006	0.389	0.665	0.633	0.679	0.645	0.580	0.724	0.366	4.962
8	Delgoda MHP	2.650	1.108	0.514	0.329	0.630	1.099	1.393	1.291	1.334	1.454	1.412	1.511	1.020	13.094
9	Glassaugh MHP	2.526	1.114	0.243	0.000	0.000	0.452	0.969	0.977	0.782	0.682	0.750	1.358	1.314	8.642
10	Minuwan Ella	0.640	0.137	0.067	0.037	0.025	0.117	0.183	0.226	0.244	0.260	0.261	0.299	0.211	2.067
11	KabaragalaMHP	1.500	0.767	0.366	0.087	0.020	0.402	0.440	0.498	0.344	0.195	0.244	0.527	0.523	4.411
12	Bambarabatu Oya MHP	3.200	1.042	0.588	0.276	0.793	1.202	1.718	1.142	1.118	1.463	1.219	1.709	0.872	13.143
13	Galatha Oya	1.200	0.214	0.119	0.007	0.000	0.258	0.440	0.435	0.311	0.334	0.278	0.427	0.510	3.333
14	Hapugastenna -1	4.602	2.099	1.195	0.491	1.425	2.383	3.084	2.551	2.477	3.081	2.798	3.202	1.971	26.758
15	Belihul Oya	2.500	1.285	0.615	0.320	0.310	1.061	0.983	0.692	0.612	0.335	0.570	1.282	0.999	9.063
16	Carolina -II (Watawala)	1.300	0.257	0.061	0.019	0.029	0.157	0.475	0.585	0.451	0.469	0.399	0.499	0.431	3.832
17	Niriella	3.000	0.890	0.458	0.200	0.496	0.808	1.271	1.048	0.827	1.120	1.126	1.334	0.851	10.429
18	Hapugastenna -II	2.301	0.807	0.405	0.252	0.601	1.056	1.487	1.055	1.160	1.374	1.209	1.454	0.777	11.636
19	Deiyanwala	1.500	0.342	0.190	0.040	0.048	0.254	0.590	0.393	0.395	0.329	0.437	0.596	0.395	4.009
20	Hulu Ganga - I & II	6.500	2.877	1.545	0.299	0.151	1.436	1.428	1.304	1.636	0.982	1.521	2.499	2.641	18.318
21	Ritigaha Oya -II	0.800	0.261	0.141	0.005	0.002	0.220	0.430	0.336	0.378	0.375	0.384	0.355	0.269	3.156
22	Sanquar	1.600	0.455	0.202	0.012	0.024	0.202	0.000	0.007	0.015	0.380	0.304	0.991	0.802	3.395
23	Karawila Ganga	0.750	0.059	0.008	0.006	0.021	0.209	0.356	0.346	0.317	0.337	0.306	0.380	0.152	2.498
24	Brunswick	0.600	0.000	0.000	0.000	0.069	0.042	0.000	0.000	0.141	0.123	0.111	0.000	0.000	0.488
25	Sithagala	0.800	0.229	0.165	0.093	0.181	0.254	0.183	0.443	0.219	0.280	0.249	0.409	0.142	2.847
26	Way Ganga	8.925	3.430	2.239	1.406	2.101	3.566	2.903	2.034	1.896	2.463	1.852	4.182	2.645	30.716
27	Alupola	2.522	0.980	0.572	0.275	0.766	0.271	0.283	0.854	1.000	1.289	1.126	1.482	0.939	9.836
28	Rathganga	3.000	0.985	0.722	0.371	0.998	1.313	1.609	1.358	1.400	1.597	1.423	1.673	1.009	14.459
29	Eratna (Waranagala)	9.900	1.360	0.734	0.325	0.849	4.177	6.037	5.145	4.935	5.586	4.992	5.112	2.618	41.869
30	Nakkawita	1.008	0.115	0.024	0.000	0.056	0.103	0.164	0.223	0.235	0.250	0.076	0.140	0.128	1.514
31	Gampola	4.206	1.738	0.497	0.400	0.757	1.788	2.387	2.128	1.953	2.257	2.099	2.404	1.385	19.792
32	Miyanawita	0.600	0.112	0.034	0.000	0.050	0.116	0.313	0.295	0.263	0.244	0.246	0.171	0.000	1.844
33	Atabage Oya MHP	2.200	0.686	0.406	0.131	0.072	0.449	0.690	0.800	0.364	0.410	0.482	0.914	0.923	6.328
34	Batagala	0.100	0.018	0.001	0.000	0.000	0.012	0.018	0.024	0.031	0.023	0.007	0.000	0.000	0.135
35	Hemingford	0.180	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Kotapola (Kiruwana Oya)	0.600	0.230	0.110	0.056	0.090	0.226	0.268	0.128	0.143	0.198	0.125	0.336	0.171	2.080
37	Wee_Oya	6.000	1.673	0.712	0.244	0.383	2.063	3.684	3.003	3.093	3.007	2.544	3.544	1.939	25.887
38	Radella	0.200	0.041	0.010	0.002	0.002	0.022	0.038	0.064	0.060	0.057	0.055	0.055	0.051	0.457
39	Kumburuteniwela	2.800	1.251	0.507	0.293	0.565	1.104	0.772	0.331	0.274	0.062	0.226	1.311	0.873	7.570
40	Assupiniella	4.000	1.576	0.526	0.104	0.060	0.874	1.425	1.476	1.606	1.848	1.653	1.469	1.457	14.074
41	Kalupahana	0.800	0.207	0.093	0.000	0.000	0.241	0.445	0.290	0.322	0.326	0.338	0.490	0.203	2.955
42	Upper Korawaka	1.500	0.229	0.049	0.015	0.011	0.380	0.387	0.536	0.442	0.549	0.425	0.797	0.498	4.317
43	Coolbawn	0.750	0.064	0.000	0.000	0.000	0.048	0.305	0.295	0.169	0.105	0.273	0.301	0.201	1.760
44	Henford (Agra Oya)	2.600	0.974	0.435	0.226	0.195	0.691	0.714	0.429	0.810	0.580	0.538	0.980	1.045	7.617
45	Dunsinane MHP	2.700	0.883	0.394	0.241	0.163	0.668	1.197	1.307	1.050	0.790	0.777	1.391	1.380	10.241
46	Delta MHP	1.600	0.698	0.379	0.086	0.081	0.469	0.738	0.829	0.588	0.603	0.687	0.851	0.000	6.009
47	Gomala Oya MHP	0.800	0.180	0.044	0.031	0.191	0.427	0.509	0.477	0.423	0.423	0.463	0.493	0.000	3.662
48	Kudah Oya MHP	2.000	0.835	0.293	0.127	0.077	0.608	1.074	0.793	0.518	0.621	0.622	1.121	1.020	7.708
49	Labuwewa	2.000	0.261	0.150	0.048	0.277	0.656	0.785	0.657	0.627	0.824	0.677	0.835	0.386	6.185
50	Kalapathana MHP	1.100	0.123	0.032	0.000	0.000	0.207	0.281	0.252	0.137	0.147	0.183	0.267	0.181	1.810
51	Nilambe Oya MHP	0.747	0.258	0.105	0.051	0.034	0.222	0.195	0.164	0.092	0.037	0.066	0.215	0.276	1.714
52	Gurugoda Oya MHP	4.480	1.240	0.442	0.158	0.281	1.330	1.854	1.323	0.191	1.232	1.334	2.138	1.264	12.787
53	Guruluwana MHP	2.000	0.294	0.239	0.057	0.441	1.111	1.130	0.823	0.871	1.016	0.990	1.129	0.399	8.500
54	Forest Hill	0.300	0.024	0.013	0.001	0.009	0.098	0.113	0.024	0.022	0.008	0.018	0.122	0.081	0.530
55	Batatota	2.600	0.437	0.230	0.101	0.433	1.184	1.552	1.331	1.216	1.368	1.307	1.520	0.794	11.473
56	Kehelgamuoya	3.000	0.430	0.103	0.058	0.062	0.613	1.244	1.176	0.811	1.028	0.967	1.364	0.680	8.535
57	Kotankanda	0.150	0.064	0.032	0.006	0.022	0.053	0.065	0.052	0.070	0.080	0.083	0.087	0.069	0.683
58	Lower Neluwa	1.450	0.581	0.259	0.158	0.282	0.236	0.492	0.530	0.520	0.541	0.575	0.641	0.574	5.388
59	Barecaple	2.000	0.433	0.117	0.075	0.090	0.613	0.970	0.998	0.701	0.911	0.826	1.023	0.619	7.374
60	Kadawala MHP I	4.850	0.677	0.128	0.063	0.085	0.421	1.639	1.960	1.473	1.491	1.216	1.279	1.192	11.624
61	Black Water	1.650	0.218	0.083	0.039	0.042	0.056	0.297	0.477	0.455	0.462	0.365	0.343	0.068	2.905
62	Koswatta ganga	2.000	0.377	0.269	0.156	0.353	0.051	0.043	0.403	0.449	0.568	0.543	0.567	0.499	4.278
63	Kadawala MHP II	1.320	0.250	0.103	0.031	0.042	0.056	0.297	0.477	0.455	0.462	0.385	0.540	0.430	3.526
64	Loggal Oya	4.000	2.658	2.031	0.791	0.616	1.120	0.363	0.080	0.036	0.001	0.222	1.428	1.843	11.188
65	Manelwala	2.400	0.853	1.429	0.433	0.091	0.638	0.368	0.037	0.811	1.028	0.084	1.219	1.526	8.518



	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL UNITS
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
66	Somerset	0.800	0.389	0.126	0.033	0.014	0.265	0.342	0.393	0.381	0.278	0.260	0.319	0.382	3.185
67	Sheen MHP	0.560	0.170	0.025	0.035	0.027	0.107	0.234	0.273	0.255	0.228	0.188	0.269	0.261	2.073
68	Palmerston MHP	0.600	0.285	0.076	0.026	0.020	0.172	0.246	0.272	0.267	0.185	0.183	0.232	0.316	2.279
69	Giddawa MHP	2.000	1.083	0.765	0.193	0.095	0.727	0.764	0.693	0.797	0.441	0.773	1.096	1.020	8.446
70	Magal Ganga	9.928	1.655	0.459	0.213	0.782	3.798	5.511	5.324	5.126	5.130	4.833	5.786	2.960	41.577
71	Soranathota	2.500	0.750	0.421	0.209	0.187	0.255	0.051	0.024	0.063	0.016	0.079	0.000	0.483	2.539
72	Lower Atabage	0.450	0.084	0.062	0.001	0.000	0.076	0.120	0.111	0.084	0.072	0.077	0.128	0.139	0.954
73	Halathura Ganga MHP	1.300	0.229	0.077	0.004	0.008	0.226	0.623	0.681	0.695	0.661	0.567	0.660	0.398	4.830
74	Nugedola	0.500	0.065	0.051	0.022	0.070	0.171	0.158	0.129	0.103	0.151	0.192	0.134	0.043	1.290
75	Badulu Oya	5.800	2.875	3.157	1.975	1.631	2.081	1.109	0.620	0.999	0.201	1.041	2.082	3.331	21.102
76	Pathaha Oya	1.500	0.618	0.332	0.274	0.339	0.488	0.324	0.081	0.090	0.038	0.115	0.651	0.576	3.926
77	Amanawala	1.000	0.349	0.149	0.053	0.041	0.200	0.533	0.447	0.068	0.000	0.000	0.000	0.000	1.839
78	Adavikanda	6.500	0.395	0.164	0.020	0.281	2.409	3.364	2.430	2.398	2.662	2.380	2.596	0.998	20.097
79	Bogandana	5.000	2.384	1.357	1.081	1.526	1.915	1.153	0.311	0.137	0.140	0.382	2.177	1.450	14.010
80	Gangaweraliya	0.300	0.090	0.072	0.011	0.002	0.084	0.158	0.150	0.156	0.137	0.137	0.147	0.028	1.173
81	Watakelle	1.500	0.546	0.429	0.045	0.000	0.284	0.266	0.364	0.428	0.289	0.420	0.484	0.423	3.978
82	Ganthuna	1.200	0.311	0.154	0.033	0.022	0.323	0.568	0.342	0.386	0.387	0.421	0.642	0.323	3.913
83	Aggra Oya	1.500	0.164	0.054	0.029	0.002	0.292	0.481	0.507	0.350	0.432	0.381	0.521	0.335	3.547
84	Denewak Ganga	1.400	0.713	0.516	0.310	0.613	0.691	0.844	0.648	0.639	0.755	0.565	0.765	0.578	7.638
85	Maduru Oya	5.000	2.478	2.608	1.303	3.124	2.488	2.615	2.231	0.361	0.000	0.402	1.928	2.523	22.062
86	Lamsthota	1.300	0.538	0.159	0.082	0.264	0.513	0.334	0.141	0.137	0.048	0.279	0.626	0.445	3.567
87	Kalupahana Oya (Lower)	2.500	0.717	0.316	0.228	0.344	0.616	0.373	0.093	0.077	0.051	0.146	0.921	0.514	4.394
88	Bowhill (Kadiyanlena)	1.000	0.302	0.077	0.014	0.025	0.226	0.570	0.613	0.461	0.537	0.398	0.647	0.474	4.345
89	Kirkoswald	4.000	1.662	0.852	0.549	0.694	1.365	2.134	1.790	1.581	1.013	1.122	2.560	2.298	17.618
90	Kiriwan Eliya	4.650	0.547	0.221	0.113	0.085	0.402	1.918	2.317	1.887	1.923	1.647	2.061	1.253	14.374
91	Watawala B Estate	0.440	0.136	0.053	0.032	0.031	0.139	0.229	0.266	0.228	0.232	0.188	0.229	0.208	1.972
92	Denawak Ganga	7.200	2.295	1.491	0.797	1.808	2.520	3.304	2.430	2.365	2.932	2.520	3.557	1.995	28.014
93	Waltrim	2.000	0.931	0.449	0.197	0.129	0.548	0.693	0.761	0.751	0.521	0.474	0.866	0.938	7.257
94	Brandford	2.500	0.645	0.548	0.257	0.604	0.468	0.877	0.257	0.744	0.685	0.754	0.665	0.662	7.166
95	Upper Ritigala Oya	0.640	0.184	0.068	0.000	0.000	0.164	0.322	0.232	0.269	0.264	0.274	0.331	0.199	2.307
96	Koladeniya	1.200	0.383	0.144	0.090	0.098	0.289	0.739	0.741	0.663	0.689	0.617	0.715	0.531	5.699
97	Upper MagalGanga	2.400	0.155	0.056	0.026	0.048	0.541	0.937	0.991	0.876	1.000	0.871	1.001	0.450	6.950
98	Kokawita	1.000	0.291	0.139	0.032	0.170	0.328	0.399	0.399	0.475	0.555	0.531	0.459	0.305	4.082
99	Upper Hal Oya	0.800	0.439	0.263	0.110	0.061	0.126	0.000	0.000	0.000	0.000	0.000	0.127	0.205	1.331
100	Kalugala Pitawala	0.800	0.009	0.000	0.000	0.000	0.086	0.138	0.081	0.093	0.094	0.094	0.123	0.000	0.720
101	Bambarabatu Oya MHP III	4.000	0.772	0.307	0.207	0.547	1.422	1.581	1.095	0.990	1.356	1.151	1.642	0.721	11.791
102	Nadurana Oya	0.350	0.032	0.007	0.002	0.059	0.102	0.169	0.129	0.103	0.118	0.129	0.132	0.060	1.041
103	Kaduruwan Dola	0.021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
104	Barecaple MHP II	4.000	1.070	0.305	0.171	0.228	1.392	2.337	2.368	1.721	2.173	1.953	2.409	1.523	17.649
105	Bopekanda	0.350	0.108	0.025	0.009	0.052	0.155	0.215	0.177	0.147	0.173	0.185	0.203	0.122	1.571
106	Falcon Vally	2.400	1.040	0.569	0.192	0.077	0.449	0.297	0.269	0.285	0.000	0.018	0.926	0.684	4.804
107	Indurana	0.060	0.020	0.013	0.002	0.013	0.014	0.006	0.023	0.018	0.000	0.024	0.000	0.000	0.131
108	Pungala	3.000	0.720	0.283	0.082	0.110	0.713	1.499	1.352	1.360	0.300	1.120	1.225	0.877	9.641
109	Rakwana Ganga	1.000	0.527	0.300	0.181	0.243	0.449	0.571	0.479	0.489	0.547	0.568	0.596	0.503	5.451
110	Green Energy	0.250	0.126	0.032	0.008	0.039	0.106	0.178	0.148	0.141	0.151	0.142	0.166	0.100	1.339
111	Wembiyagoda	1.300	0.440	0.170	0.096	0.247	0.482	0.689	0.557	0.558	0.733	0.658	0.795	0.423	5.847
112	Pathanahenagama	1.800	0.047	0.019	0.010	0.010	0.067	0.207	0.230	0.159	0.180	0.181	0.250	0.100	1.460
113	Wallawaya	1.200	0.690	0.548	0.461	0.531	0.564	0.455	0.214	0.165	0.085	0.195	0.267	0.566	4.743
114	Lenadora	1.400	0.282	0.855	0.389	0.943	0.569	0.911	0.871	0.605	0.000	0.817	0.564	0.142	6.947
115	Mulgama	2.800	0.000	0.000	0.006	0.770	1.121	1.109	1.059	0.901	0.946	0.629	1.429	1.405	9.374
116	Rajjammana	6.000	3.485	2.236	1.068	2.000	2.006	2.409	2.218	2.723	2.219	2.971	3.808	3.458	30.600
117	Kandadola	0.180	0.097	0.040	0.035	0.063	0.062	0.043	0.043	0.089	0.087	0.073	0.099	0.098	0.830
118	Waverly	1.200	0.551	0.266	0.130	0.116	0.420	0.551	0.522	0.549	0.314	0.323	0.628	0.405	4.775
119	Bambatuwa Oya	3.000	0.537	0.190	0.118	0.351	0.904	1.084	0.692	0.626	0.918	0.742	1.081	0.433	7.674
120	Baharandah	0.360	0.035	0.002	0.004	0.004	0.088	0.126	0.107	0.061	0.091	0.072	0.152	0.077	0.818
121	Gampola	1.000	0.124	0.100	0.043	0.000	0.103	0.139	0.150	0.117	0.121	0.118	0.156	0.184	1.356
122	Gonagamuwa	0.750	0.096	0.025	0.019	0.053	0.201	0.231	0.149	0.189	0.165	0.140	0.086	0.055	1.410
123	Kadurugaldora	1.200	0.345	0.203	0.109	0.200	0.509	0.618	0.337	0.309	0.452	0.386	0.487	0.245	4.201
124	Werapitiya	2.000	0.987	0.433	0.058	0.024	0.468	0.481	0.534	0.643	0.296	0.481	1.110	0.800	6.316
125	Madugeta	2.500	1.016	0.404	0.200	0.474	1.028	1.268	0.938	0.934	1.096	1.010	1.407	0.757	10.531
126	Malpel	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
127	Dunsinane Cottage	0.900	0.101	0.016	0.000	0.004	0.000	0.106	0.192	0.100	0.088	0.079	0.194	0.260	1.141
128	Mille Oya	1.200	0.637	0.359	0.208	0.177	0.314	0.194	0.130	0.138	0.078	0.157	0.444	0.446	3.283
129	Maduru Oya II	2.000	0.427	0.619	0.000	1.129	0.924	1.064	1.132	0.167	0.000	0.201	0.911	0.880	7.454
130	Mul Oya	3.000	1.209	0.550	0.014	0.000	0.352	0.778	0.339	0.114	0.053	0.169	0.654	0.466	4.698
131	Stellenberg	1.000	0.353	0.174	0.056	0.041	0.194	0.416	0.447	0.324	0.341	0.372	0.479	0.437	3.634
132	Devituru	1.200	0.469	0.117	0.006	0.001	0.432	0.528	0.639	0.453	0.439	0.446	0.647	0.367	4.544
133	Bulathwaththa	3.800	1.769	0.925	0.605	0.751	1.223	0.830	0.387	0.355	0.207	0.592	1.787	1.264	10.694

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
134	Ranmudu Oya	0.500	0.252	0.143	0.091	0.111	0.183	0.212	0.104	0.069	0.049	0.061	0.237	0.172	1.684
135	Monaraela MHP	1.800	0.364	0.119	0.044	0.050	0.310	0.962	0.673	0.714	0.774	0.788	1.046	0.528	6.371
136	Lower Kotmale Oya MHP	4.300	1.371	0.491	0.282	0.253	1.117	1.941	1.612	0.000	0.000	0.000	1.416	2.010	10.493
137	Gammaduwa MHP	0.900	0.628	0.356	0.137	0.111	0.456	0.003	0.090	0.091	0.028	0.070	0.485	0.548	3.002
138	Ritigaha Oya MHP-I	0.500	0.187	0.106	0.024	0.022	0.066	0.273	0.268	0.293	0.000	0.272	0.332	0.213	2.058
139	Ross Estate MHP	4.550	1.317	1.164	0.585	1.041	0.921	1.034	1.044	2.090	1.686	2.153	2.398	2.312	17.744
140	Maa Oya MHP	2.000	0.962	0.464	0.053	0.035	0.466	0.321	0.223	0.121	0.062	0.167	0.608	0.529	4.011
141	Maha Oya MHP	3.000	1.602	1.196	0.236	0.117	0.919	0.862	0.485	0.373	0.176	0.312	1.091	1.313	8.684
142	Bowhill MHP	0.600	0.057	0.013	0.004	0.004	0.100	0.158	0.137	0.093	0.118	0.107	0.213	0.103	1.106
143	Kudawa Lunugalahena MHP	0.045	0.022	0.009	0.002	0.014	0.017	0.009	0.008	0.000	0.007	0.011	0.015	0.000	0.113
144	Owala MHP	2.800	1.268	0.868	0.399	0.924	0.772	1.043	1.000	1.254	1.036	1.356	1.384	1.428	12.731
145	Naya Ganga MHP	3.000	0.187	0.072	0.024	0.027	0.336	1.279	1.085	1.016	1.033	0.867	1.029	0.483	7.439
146	Rideepana MHP	1.750	1.026	0.844	0.452	0.419	0.544	0.299	0.186	0.263	0.058	0.346	1.021	1.012	6.472
147	Thebuwana MHP	0.800	0.087	0.038	0.031	0.148	0.316	0.417	0.266	0.274	0.277	0.274	0.410	0.202	2.738
148	Maduru Oya MHP - III	0.600	0.170	0.242	0.000	0.382	0.327	0.392	0.395	0.063	0.000	0.073	0.325	0.331	2.700
149	Demodara II MHP	1.000	0.172	0.107	0.027	0.142	0.277	0.380	0.222	0.253	0.343	0.283	0.349	0.143	2.699
150	Lower Atabage Oya II MHP	1.250	0.430	0.204	0.024	0.001	0.334	0.547	0.508	0.363	0.359	0.324	0.372	0.612	4.079
151	Theberton MHP	1.300	0.172	0.071	0.042	0.031	0.110	0.475	0.573	0.458	0.483	0.432	0.511	0.346	3.703
152	Ranmudu Oya MHP - III	0.550	0.239	0.127	0.086	0.115	0.185	0.197	0.092	0.059	0.038	0.052	0.237	0.158	1.586
153	Andaradeniya MHP	0.800	0.271	0.095	0.072	0.059	0.344	0.363	0.228	0.000	0.246	0.202	0.373	0.163	2.414
154	Kehelwatta MHP	1.000	0.000	0.000	0.186	0.259	0.365	0.606	0.330	0.304	0.321	0.185	0.753	0.612	3.920
155	Jannet Valley MHP	0.950	0.268	0.160	0.044	0.028	0.255	0.300	0.264	0.178	0.162	0.180	0.426	0.395	2.661
156	Gawaragiriya MHP	0.990	0.162	0.102	0.060	0.187	0.385	0.020	0.000	0.182	0.396	0.441	0.381	0.154	2.470
157	Samanalawewa MHP	1.200	0.644	0.513	0.563	0.000	0.533	0.569	0.555	0.576	0.000	0.561	0.731	0.753	5.999
158	Upper Lemastota MHP	1.000	0.418	0.098	0.026	0.175	0.434	0.290	0.101	0.108	0.031	0.251	0.550	0.366	2.847
159	Kurundu Oya Ella MHP	4.650	3.073	2.322	1.093	0.596	1.214	0.638	0.319	0.442	0.165	0.486	1.059	0.733	12.139
160	Maskeli Oya MHP	2.000	0.225	0.037	0.001	0.004	0.160	0.948	0.847	0.740	0.780	0.768	0.951	0.511	5.972
161	Hittaragewela MHP	0.460	0.069	0.029	0.002	0.022	0.077	0.037	0.001	0.000	0.000	0.001	0.000	0.000	0.237
162	Ginigathena Thiniyagala MHP	0.800	0.067	0.024	0.016	0.017	0.078	0.000	0.000	0.000	0.000	0.000	0.013	0.000	0.214
163	Dolekanda MHP	0.550	0.101	0.010	0.002	0.025	0.167	0.196	0.151	0.134	0.190	0.174	0.191	0.070	1.410
164	Gomale Oya	1.400	0.053	0.009	0.009	0.053	0.224	0.364	0.000	0.000	0.000	0.347	0.505	0.167	1.731
165	Mawanana	4.300	1.439	0.741	0.494	0.952	1.676	1.838	1.389	1.549	1.617	1.857	2.029	1.401	16.981
166	Ethamala Ella MHP	2.000	1.175	0.552	0.374	0.679	0.975	1.213	0.845	0.994	1.117	1.149	1.274	1.114	11.462
167	Upper Waltrim MHP	2.600	1.358	0.729	0.321	0.216	0.945	1.095	1.092	1.140	0.759	0.000	1.284	1.462	10.400
168	Urubokka MHP	1.000	0.743	0.396	0.136	0.189	0.262	0.476	0.243	0.231	0.270	0.192	0.530	0.493	4.161
169	Ebbawala MHP	4.000	1.763	0.992	0.577	0.708	0.728	0.906	0.619	0.308	0.284	0.266	0.808	1.871	9.832
170	Hulkiridola MHP	0.750	0.072	0.067	0.006	0.131	0.143	0.226	0.201	0.200	0.274	0.296	0.195	0.100	1.912
171	Dambulu Oya MHP	3.250	1.259	1.546	0.678	1.336	0.974	1.273	1.484	1.218	0.002	1.040	1.489	0.531	12.830
172	Kiruwana Ganga MHP	0.625	0.230	0.118	0.016	0.083	0.235	0.269	0.128	0.145	0.197	0.125	0.335	0.169	2.050
173	Ruhunu MHP	0.350	0.058	0.022	0.010	0.012	0.083	0.000	0.056	0.075	0.121	0.100	0.126	0.060	0.722
174	Winsor Forest MHP	0.400	0.081	0.036	0.021	0.018	0.124	0.246	0.185	0.164	0.182	0.183	0.238	0.139	1.615
175	Nahalwathura MHP	0.400	0.199	0.137	0.094	0.098	0.243	0.284	0.218	0.221	0.284	0.243	0.284	0.211	2.515
176	Hapugahakumbura MHP	1.600	0.125	0.281	0.266	0.316	0.676	0.705	0.340	0.299	0.397	0.347	0.761	0.469	4.979
177	Padiyapelella MHP	3.500	2.601	2.012	0.468	0.272	1.604	1.416	1.340	0.911	0.353	0.895	2.248	2.305	16.425
178	Moragaha Oya MHP	1.500	0.699	0.511	0.107	0.053	0.450	0.447	0.336	0.484	0.255	0.521	0.793	0.598	5.254
179	Campion MHP	1.000	0.417	0.182	0.097	0.078	0.250	0.392	0.252	0.233	0.137	0.192	0.511	0.447	3.189
180	Demodara MHP	1.600	0.521	0.268	0.117	0.358	0.861	1.100	0.663	0.716	0.938	0.793	1.044	0.472	7.852
181	Berannawa MHP	0.500	0.071	0.013	0.000	0.000	0.072	0.239	0.148	0.179	0.162	0.156	0.246	0.112	1.398
182	Udawela MHP	1.400	0.651	0.532	0.276	0.214	0.332	0.090	0.038	0.101	0.027	0.151	0.561	0.619	3.592
183	Mossville Estate MHP	0.900	0.283	0.114	0.017	0.010	0.143	0.510	0.474	0.382	0.405	0.406	0.492	0.277	3.514
184	Loggal Oya MHP - Phase I	1.600	1.042	0.735	0.226	0.172	0.377	0.087	0.013	0.013	0.000	0.047	0.502	0.670	3.885
185	Bambarapana MHP	2.500	1.426	1.140	1.055	0.735	1.221	0.797	0.439	0.407	0.086	0.385	0.782	0.787	9.260
186	Manakola MHP	2.500	1.640	0.940	0.139	0.036	0.726	0.812	0.902	0.517	0.196	0.457	1.205	0.984	8.552
187	Muruten Ela MHP	0.500	0.080	0.066	0.025	0.073	0.142	0.184	0.126	0.153	0.152	0.140	0.204	0.104	1.448
188	Polgaswaththa MHP	0.800	0.164	0.051	0.021	0.035	0.186	0.273	0.288	0.347	0.351	0.321	0.393	0.212	2.643
189	Maliyadda MHP	0.900	0.072	0.096	0.065	0.031	0.088	0.021	0.004	0.004	0.000	0.006	0.079	0.223	0.688
190	Ankanda MHP	6.500	3.602	2.204	1.018	2.338	2.023	2.690	2.525	3.280	2.584	3.363	3.986	3.654	33.266
191	Thannewatha MHP	1.200	0.520	0.224	0.122	0.108	0.191	0.123	0.079	0.079	0.031	0.104	0.312	0.216	2.107
192	Ranwala Oya MHP	0.700	0.214	0.060	0.019	0.038	0.297	0.537	0.441	0.473	0.444	0.404	0.463	0.249	3.640
193	Binathura Ela MHP	0.700	0.181	0.029	0.013	0.044	0.175	0.270	0.173	0.167	0.140	0.139	0.240	0.100	1.672
194	Loinorn MHP	1.000	0.398	0.186	0.103	0.087	0.289	0.372	0.253	0.231	0.136	0.213	0.484	0.403	3.154
195	Koswathu Ganga MHP	3.000	1.142	0.499	0.269	0.668	1.286	1.608	1.473	1.468	1.924	1.735	2.037	1.135	15.244
196	Elgin MHP	2.400	1.104	0.831	0.459	0.280	0.588	0.660	0.752	0.786	0.535	0.559	0.863	1.049	8.466
197	Denipalle Oya MHP	0.750	0.119	0.026	0.017	0.046	0.227	0.345	0.219	0.273	0.236	0.209	0.397	0.108	2.222
198	Moragahakanda Reservoir MHP (Phase I)	10.000	6.161	4.313	3.349	1.463	4.297	2.936	4.051	1.563	2.043	0.468	0.217	2.033	32.895
199	Moragahakanda Reservoir MHP (Phase II)	7.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.038	0.828	2.892	2.557	4.343	11.659

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
200	Moragahakanda Reservoir MHP (Phase III)	7.500	5.403	3.596	3.857	1.677	4.437	3.384	2.907	1.459	1.844	3.242	3.026	4.615	39.446
201	Deegalahinna Cascade II MHP	0.550	0.020	0.000	0.001	0.000	0.018	0.059	0.074	0.033	0.030	0.045	0.056	0.024	0.359
202	Loggal Oya MHP	1.350	0.096	0.430	0.196	0.106	0.228	0.064	0.008	0.031	0.008	0.096	0.278	0.295	1.836
203	Upper Hulu Ganga MHP	1.900	0.885	0.367	0.008	0.003	0.434	0.434	0.287	0.355	0.121	0.348	0.920	0.815	4.978
204	Marukanda MHP	1.800	0.181	0.091	0.041	0.134	0.498	0.666	0.676	0.657	0.699	0.691	0.759	0.411	5.505
205	Ganthuna MHP	1.300	0.190	0.089	0.013	0.011	0.197	0.314	0.203	0.227	0.238	0.238	0.223	0.157	2.100
206	Kitulgala MHP	1.000	0.231	0.065	0.036	0.045	0.313	0.672	0.463	0.542	0.533	0.501	0.645	0.316	4.362
207	Beramana MHP	1.200	0.557	0.211	0.144	0.130	0.450	0.778	0.802	0.654	0.684	0.546	0.764	0.691	6.411
208	Koskulana	0.600	0.123	0.042	0.041	0.102	0.195	0.263	0.213	0.249	0.259	0.235	0.258	0.142	2.122
209	Halgran Oya MHP	2.000	0.995	0.570	0.409	0.138	0.399	0.139	0.000	0.011	0.000	0.121	0.655	0.734	4.172
210	Deduru Oya MHP	2.000	0.711	0.438	0.112	0.132	0.264	0.567	0.330	0.416	0.311	0.379	0.638	0.687	4.985
211	Karapalagama MHP	2.000	1.087	1.319	0.599	0.167	0.493	0.145	0.015	0.000	0.000	0.050	0.828	1.147	5.849
212	Madapitiya MHP	1.340	0.493	0.192	0.030	0.012	0.288	0.236	0.265	0.120	0.060	0.110	0.400	0.294	2.499
213	Upper Rathganga II MHP	1.000	0.171	0.062	0.013	0.121	0.394	0.470	0.258	0.272	0.377	0.340	0.445	0.192	3.115
214	Diggala MHP	4.400	0.681	0.000	0.000	1.269	1.124	1.465	1.381	1.736	1.400	1.819	2.091	1.948	14.915
215	Kataran Oya MHP	0.300	0.075	0.008	0.000	0.007	0.047	0.170	0.134	0.164	0.160	0.000	0.186	0.093	1.044
216	Galabodawaththa MHP	3.600	0.000	0.000	0.072	0.085	0.402	0.646	0.502	0.702	0.380	0.695	1.352	1.272	6.108
217	Kiula Mini Hydro Power Project	0.027													
	<b>Total- Mini Hydro</b>	<b>432.051</b>	<b>145.656</b>	<b>86.149</b>	<b>43.422</b>	<b>59.710</b>	<b>129.181</b>	<b>159.797</b>	<b>137.219</b>	<b>124.460</b>	<b>120.835</b>	<b>127.706</b>	<b>189.425</b>	<b>149.663</b>	<b>1,473.223</b>

Other Renewables - Solar Power															
1	Gonnoruwa II	0.500	0.000	0.000	0.000	0.052	0.039	0.030	0.035	0.035	0.039	0.034	0.042	0.045	0.350
2	Thirappane	0.123	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Gonnoruwa I	0.737	0.071	0.064	0.042	0.029	0.018	0.015	0.016	0.015	0.036	0.044	0.038	0.040	0.428
4	Saga (Baruthankanda) SPP	10.000	1.528	1.600	1.803	1.517	1.391	1.453	1.631	1.437	1.656	1.523	1.319	1.398	18.255
5	Solar One Ceylon Power SPP	10.000	1.218	1.629	2.041	1.895	1.558	1.779	1.943	1.655	1.958	1.442	0.904	1.171	19.193
6	Iris (Baruthankanda) SPP	10.000	1.492	1.629	1.785	1.506	1.366	1.451	1.581	1.456	1.644	1.493	1.281	1.342	18.026
7	Anorchi Lanka (Baruthankanda) SPP	10.000	1.528	1.650	1.776	1.488	1.372	1.444	1.589	1.454	1.669	1.493	1.295	1.377	18.135
8	Nedunkulam SPP	10.000	1.439	1.850	2.198	2.050	1.700	1.655	1.620	1.667	1.874	1.502	1.052	1.097	19.705
9	Vavuniya 2 SBSPII SPP	1.000	0.126	0.158	0.192	0.169	0.147	0.144	0.158	0.151	0.166	0.132	0.092	0.118	1.753
10	Vavuniya 3 SBSPII SPP	1.000	0.125	0.158	0.192	0.171	0.146	0.146	0.161	0.153	0.169	0.134	0.095	0.119	1.768
11	Beliatta 1 SBSPII SPP	1.000	0.121	0.134	0.144	0.116	0.090	0.097	0.120	0.119	0.126	0.120	0.107	0.118	1.413
12	Embilipitiya 2 SBSPII SPP	1.000	0.123	0.136	0.141	0.124	0.107	0.118	0.124	0.126	0.129	0.127	0.097	0.119	1.471
13	Embilipitiya 3 SBSPII SPP	1.000	0.123	0.133	0.139	0.123	0.106	0.114	0.123	0.122	0.131	0.123	0.101	0.115	1.454
14	Pallekelle 1 SBSPII SPP	1.000	0.146	0.155	0.183	0.169	0.119	0.123	0.126	0.143	0.137	0.138	0.114	0.136	1.687
15	Pannala 1 SPP - Sunge Lanka (Pvt) Ltd	1.000	0.125	0.129	0.137	0.127	0.095	0.099	0.112	0.111	0.116	0.109	0.094	0.113	1.368
16	Mathugama 1 SPP	1.000	0.139	0.135	0.161	0.140	0.099	0.111	0.124	0.119	0.130	0.127	0.103	0.133	1.521
17	Anuradhapura 2 SPP	1.000	0.105	0.131	0.143	0.132	0.113	0.110	0.121	0.125	0.127	0.116	0.089	0.104	1.415
18	Anuradhapura 3 SPP	1.000	0.107	0.134	0.148	0.135	0.116	0.113	0.123	0.127	0.128	0.117	0.091	0.106	1.445
19	Panadura 1 SBSPII SPP	1.000	0.112	0.140	0.150	0.143	0.110	0.112	0.108	0.110	0.114	0.108	0.098	0.122	1.428
20	Vavuniya 1 SBSPII SPP	1.000	0.109	0.134	0.000	0.133	0.107	0.114	0.123	0.117	0.132	0.108	0.079	0.063	1.220
21	Embilipitiya 1 SBSPII SPP -	1.000	0.111	0.128	0.141	0.127	0.112	0.126	0.135	0.132	0.135	0.122	0.092	0.112	1.471
22	Maho 2 SBSPII SPP -	1.000	0.165	0.194	0.240	0.215	0.168	0.188	0.193	0.186	0.190	0.181	0.133	0.157	2.210
23	Maho 3 SBSPII SPP -	1.000	0.167	0.196	0.244	0.016	0.369	0.188	0.191	0.186	0.189	0.181	0.133	0.159	2.220
24	Ampara 1 SBSPII SPP -	1.000	0.122	0.142	0.155	0.147	0.138	0.137	0.145	0.143	0.150	0.132	0.116	0.132	1.660
25	Ampara 2	1.000	0.125	0.143	0.158	0.145	0.134	0.135	0.143	0.142	0.150	0.137	0.116	0.131	1.658
26	Mahiyanganaya 1 SBSPII SPP	1.000	0.143	0.174	0.222	0.199	0.186	0.185	0.205	0.195	0.207	0.178	0.143	0.157	2.193
27	Mahiyanganaya 2 SBSPII SPP	1.000	0.145	0.176	0.229	0.201	0.188	0.186	0.207	0.197	0.208	0.176	0.142	0.156	2.212
28	Mahiyanganaya 3 SBSPII SPP	1.000	0.143	0.175	0.229	0.200	0.189	0.187	0.208	0.196	0.207	0.170	0.139	0.153	2.195
29	Polonnaruwa 1 SBSPII SPP	1.000	0.135	0.165	0.185	0.193	0.178	0.190	0.192	0.191	0.199	0.175	0.122	0.142	2.067
30	Horana 2 SBSPII SPP	1.000	0.125	0.133	0.140	0.124	0.090	0.089	0.070	0.090	0.108	0.104	0.101	0.112	1.286
31	Mathugama 1 SBSII(90) SPP	1.000	0.156	0.166	0.171	0.171	0.128	0.138	0.152	0.139	0.156	0.152	0.126	0.154	1.809
32	Mathugama 3 SBSII(90) SPP	1.000	0.140	0.156	0.169	0.153	0.113	0.123	0.137	0.125	0.141	0.135	0.112	0.139	1.643
33	Horana 3 SBSPII SPP	1.000	0.118	0.120	0.129	0.116	0.095	0.085	0.085	0.088	0.093	0.096	0.093	0.106	1.224
34	Galle 2 SBSII(90) SPP	1.000	0.154	0.177	0.184	0.168	0.130	0.132	0.159	0.139	0.151	0.144	0.130	0.154	1.821
35	Galle 3 SBSII(90) SPP	1.000	0.144	0.174	0.179	0.162	0.128	0.128	0.153	0.135	0.151	0.141	0.127	0.144	1.765
36	Mathugama 2 SBSII(90) SPP	1.000	0.146	0.157	0.160	0.142	0.104	0.176	0.090	0.100	0.128	0.125	0.106	0.133	1.568
37	Anuradhapura 1 SBSPII SPP	1.000	0.109	0.134	0.152	0.142	0.117	0.123	0.124	0.118	0.126	0.115	0.085	0.090	1.434
38	Kilinochchi 1 SBSPII SPP	1.000	0.159	0.198	0.253	0.217	0.187	0.182	0.206	0.198	0.229	0.168	0.122	0.148	2.268
39	Kilinochchi 2 SBSPII SPP	1.000	0.160	0.202	0.255	0.218	0.189	0.203	0.220	0.198	0.229	0.167	0.122	0.148	2.310

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
40	Kilinochchi 3 SBSPII SPP	1.000	0.160	0.196	0.257	0.220	0.189	0.205	0.222	0.199	0.229	0.169	0.123	0.148	2.318
41	Matara 1 SBSII(90) SPP	1.000	0.149	0.150	0.178	0.155	0.132	0.128	0.143	0.135	0.151	0.146	0.127	0.147	1.739
42	Matara 2 SBSII(90) SPP	1.000	0.171	0.174	0.195	0.169	0.142	0.135	0.156	0.145	0.160	0.159	0.139	0.163	1.907
43	Matara 3 SBSII(90) SPP	1.000	0.159	0.160	0.170	0.160	0.137	0.132	0.146	0.129	0.136	0.149	0.133	0.158	1.768
44	Maho 1 SBSPII SPP	1.000	0.049	0.055	0.068	0.059	0.053	0.081	0.092	0.093	0.086	0.091	0.076	0.091	0.894
45	Monaragala 1 SBSPII SPP	1.000	0.108	0.126	0.140	0.129	0.106	0.123	0.126	0.120	0.131	0.118	0.099	0.111	1.436
46	Maho 4 SBSII(90) SPP	1.000	0.102	0.114	0.134	0.118	0.092	0.098	0.105	0.106	0.108	0.103	0.076	0.094	1.249
47	Beliatta 2 SBSII(90) SPP	1.000	0.128	0.138	0.146	0.122	0.102	0.107	0.123	0.118	0.124	0.117	0.115	0.133	1.472
48	Valachchenai 1 SBSPII SPP	1.000	0.113	0.133	0.166	0.157	0.140	0.146	0.162	0.145	0.154	0.132	0.109	0.117	1.672
49	Valachchenai 2 SBSPII SPP	1.000	0.112	0.136	0.153	0.156	0.137	0.144	0.159	0.134	0.147	0.128	0.106	0.114	1.625
50	Valachchenai 3 SBSPII SPP	1.000	0.118	0.139	0.165	0.159	0.139	0.136	0.168	0.144	0.154	0.130	0.107	0.116	1.673
51	Monaragala 2 SBSPII SPP	1.000	0.127	0.144	0.151	0.132	0.119	0.122	0.126	0.132	0.131	0.121	0.105	0.120	1.528
52	Monaragala 3 SBSPII SPP	1.000	0.122	0.122	0.141	0.119	0.119	0.122	0.125	0.132	0.130	0.115	0.106	0.118	1.470
53	Galle 1 SBSII(90) SPP	1.000	0.166	0.178	0.193	0.170	0.132	0.131	0.152	0.137	0.155	0.144	0.136	0.160	1.855
54	Beliatta 3 SBSII(90) SPP	1.000	0.135	0.143	0.152	0.113	0.103	0.109	0.125	0.120	0.129	0.117	0.109	0.121	1.476
55	Maho 1 SBSII(90) SPP	1.000	0.138	0.156	0.175	0.152	0.124	0.135	0.141	0.142	0.150	0.139	0.101	0.122	1.676
56	Beliatta 1 SBSII(90) SPP	1.000	0.138	0.153	0.151	0.130	0.117	0.118	0.132	0.122	0.135	0.127	0.119	0.125	1.568
57	Anuradhapura 2 SBSII(90) SPP	1.000	0.120	0.145	0.168	0.148	0.123	0.127	0.137	0.135	0.137	0.124	0.086	0.111	1.562
58	Habarana 3 SBSII(90) SPP	1.000	0.124	0.148	0.187	0.180	0.145	0.156	0.190	0.137	0.162	0.143	0.106	0.126	1.804
59	Pannala 1 SBSII(90) SPP	1.000	0.141	0.150	0.160	0.143	0.103	0.102	0.128	0.126	0.136	0.121	0.100	0.127	1.537
60	Anuradhapura 3 SBSII(90) SPP	1.000	0.132	0.155	0.186	0.179	0.140	0.147	0.164	0.161	0.162	0.145	0.103	0.125	1.799
61	Anuradhapura 4 SBSII(90) SPP	1.000	0.126	0.149	0.179	0.171	0.132	0.141	0.156	0.150	0.151	0.136	0.099	0.118	1.707
62	Pallekele 4 SBSII(90) SPP	1.000	0.138	0.166	0.166	0.150	0.101	0.108	0.103	0.140	0.122	0.140	0.103	0.117	1.554
63	Pallekele 5 SBSII(90) SPP	1.000	0.147	0.171	0.200	0.157	0.102	0.115	0.104	0.141	0.123	0.143	0.110	0.141	1.654
64	Maho 5 SBSII(90) SPP	1.000	0.148	0.166	0.187	0.166	0.143	0.156	0.160	0.162	0.166	0.154	0.106	0.127	1.842
65	Maho 6 SBSII(90) SPP	1.000	0.152	0.160	0.158	0.168	0.146	0.160	0.163	0.166	0.172	0.156	0.116	0.138	1.853
66	Maho 7 SBSII(90) SPP	1.000	0.139	0.141	0.177	0.161	0.138	0.147	0.152	0.155	0.157	0.138	0.103	0.126	1.737
67	Pallekele 1 SBSII(90) SPP	1.000	0.118	0.146	0.172	0.136	0.090	0.100	0.091	0.125	0.108	0.123	0.092	0.121	1.421
68	Mahiyanganaya 2 SBSII(90) SPP	1.000	0.104	0.118	0.149	0.161	0.147	0.153	0.167	0.161	0.176	0.152	0.128	0.136	1.752
69	Mahiyanganaya 3 SBSII(90) SPP	1.000	0.102	0.117	0.153	0.163	0.147	0.153	0.167	0.162	0.173	0.151	0.127	0.136	1.750
70	Mahiyanganaya 4 SBSII(90) SPP	1.000	0.103	0.117	0.160	0.164	0.149	0.154	0.168	0.163	0.176	0.153	0.129	0.138	1.774
71	Mahiyanganaya 5 SBSII(90) SPP	1.000	0.103	0.119	0.168	0.164	0.148	0.153	0.165	0.159	0.171	0.149	0.126	0.136	1.761
72	Mahiyanganaya 6 SBSII(90) SPP	1.000	0.103	0.119	0.176	0.164	0.149	0.155	0.169	0.163	0.175	0.153	0.129	0.138	1.794
73	Mahiyanganaya 7 SBSII(90) SPP	1.000	0.104	0.120	0.182	0.165	0.149	0.154	0.168	0.161	0.177	0.154	0.126	0.139	1.798
74	Horana 1 SBSPII SPP	1.000	0.107	0.111	0.146	0.123	0.115	0.103	0.125	0.124	0.127	0.122	0.111	0.126	1.439
75	Pallekele 2 SBSII(90) SPP	1.000	0.083	0.092	0.119	0.117	0.088	0.095	0.104	0.102	0.105	0.088	0.072	0.079	1.145
76	Pallekele 3 SBSII(90) SPP	1.000	0.084	0.094	0.127	0.123	0.092	0.099	0.108	0.111	0.108	0.095	0.083	0.084	1.210
77	Vavunathivu SPP	10.000	1.494	1.344	1.949	1.937	0.005	1.687	1.741	1.735	1.738	1.500	1.210	0.727	17.068
78	Pannala 2 SBSII(90) SPP	1.000	0.143	0.151	0.157	0.150	0.111	0.116	0.132	0.129	0.134	0.121	0.105	0.126	1.575
79	Pannala 4 SBSII(90) SPP	1.000	0.129	0.140	0.147	0.139	0.101	0.100	0.116	0.113	0.124	0.116	0.098	0.117	1.440
80	Pannala 5 SBSII(90) SPP	1.000	0.133	0.147	0.154	0.148	0.102	0.107	0.122	0.117	0.128	0.119	0.099	0.120	1.497
81	Vavuniya 5 SBSII(90) SPP	1.000	0.101	0.124	0.151	0.144	0.128	0.124	0.132	0.142	0.172	0.151	0.108	0.138	1.616
82	Vavuniya 4 SBSII(90) SPP	1.000	0.109	0.135	0.159	0.147	0.128	0.124	0.132	0.128	0.176	0.168	0.122	0.159	1.687
83	Horana 2 (2019/001/C-150) SPP	2.000	0.343	0.372	0.392	0.373	0.282	0.275	0.305	0.299	0.306	0.296	0.271	0.326	3.838
84	Ampara 1 SBSII(90) SPP	1.000	0.132	0.156	0.174	0.165	0.156	0.155	0.165	0.161	0.170	0.156	0.130	0.149	1.868
85	Vavunathivu 7 SBS II (90) SPP	1.000	0.121	0.140	0.130	0.151	0.128	0.128	0.137	0.137	0.145	0.131	0.000	0.070	1.418
86	Vavunathivu 6 SBS II (90) SPP	1.000	0.117	0.145	0.156	0.150	0.127	0.127	0.135	0.137	0.145	0.132	0.108	0.122	1.599
87	Trincomalee 4 SBSII (90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.059	0.143	0.143	0.148	0.122	0.100	0.112	0.827
88	Trincomalee 5 SBSII (90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.058	0.145	0.144	0.148	0.122	0.102	0.113	0.832
89	Trincomalee 6 SBSII (90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.056	0.144	0.143	0.147	0.121	0.101	0.112	0.824
90	Trincomalee 7 SBSII (90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.053	0.139	0.141	0.145	0.119	0.099	0.110	0.806
91	Polonnaruwa Solar PV Power Plant	10.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.856	1.135	0.973	1.185	4.149
92	kebitigollewa Solar pv power project	10.000	0.000	0.000	0.000	0.000	0.000	0.000	0.451	1.552	1.817	1.584	1.299	1.540	8.242
93	5000k Wp Solar PV Power Project	6.500													
	<b>Total - Solar</b>	<b>169.860</b>	<b>18.800</b>	<b>21.182</b>	<b>24.595</b>	<b>22.302</b>	<b>17.638</b>	<b>20.143</b>	<b>22.387</b>	<b>22.512</b>	<b>25.516</b>	<b>22.827</b>	<b>18.315</b>	<b>20.337</b>	<b>256.554</b>

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
<b>Dendro Power</b>															
1	Kottamurichchana	0.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Embilipitiya	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Bathalayaya DPP	5.000	3.587	2.921	3.277	3.058	3.061	3.601	3.720	3.489	2.989	3.591	3.294	3.699	40.286
4	Loluwagoda DPP	4.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.007	1.540	2.091	3.638
5	Loggal Oya DPP	2.000	1.336	1.373	1.411	1.061	1.428	1.476	1.462	1.426	1.353	0.544	1.238	1.501	15.609
6	Panamure DPP	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Kalawa Aragama DPP	10.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	Dehiattakandiya DPP	3.000	2.277	1.828	2.254	2.101	2.242	2.141	1.425	2.079	2.190	2.232	2.029	2.280	25.079
	<b>Total - Dendro</b>	<b>26.990</b>	<b>7.200</b>	<b>6.122</b>	<b>6.942</b>	<b>6.220</b>	<b>6.732</b>	<b>7.218</b>	<b>6.607</b>	<b>6.994</b>	<b>6.532</b>	<b>6.374</b>	<b>8.100</b>	<b>9.572</b>	<b>84.614</b>

<b>Biomass Power</b>															
1	Badalgama	1.000	0.056	0.080	0.080	0.039	0.000	0.121	0.086	0.124	0.107	0.069	0.046	0.000	0.807
2	Tokyo BMP	10.000	1.036	1.116	0.251	0.518	0.036	0.209	1.239	0.112	0.000	0.005	0.001	0.000	4.522
3	Ninthaur	2.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Dikkanda Bio Gas	0.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Ethimale Madugama Co-Generation PP	4.000	0.178	0.507	0.871	0.719	0.942	1.024	0.817	1.337	1.147	0.509	0.335	0.269	8.655
6	Hingurana Biomass Power Project	8.750													
	<b>Total - Biomass</b>	<b>25.830</b>	<b>1.269</b>	<b>1.703</b>	<b>1.201</b>	<b>1.275</b>	<b>0.978</b>	<b>1.354</b>	<b>2.142</b>	<b>1.573</b>	<b>1.254</b>	<b>0.583</b>	<b>0.381</b>	<b>0.269</b>	<b>13.983</b>

<b>Municipal PP</b>															
1	Colombo Waste to Energy Waste (Municipal) PP	10.000	6.932	7.800	7.097	6.401	6.022	5.075	5.274	5.430	5.573	4.610	6.611	1.633	68.458
	<b>Total - Municipal</b>	<b>10.000</b>	<b>6.932</b>	<b>7.800</b>	<b>7.097</b>	<b>6.401</b>	<b>6.022</b>	<b>5.075</b>	<b>5.274</b>	<b>5.430</b>	<b>5.573</b>	<b>4.610</b>	<b>6.611</b>	<b>1.633</b>	<b>68.458</b>

<b>Wind Power</b>															
1	Mampuri WPP	10.000	0.743	1.031	0.493	0.399	2.197	3.845	4.450	2.804	3.972	1.483	0.718	0.703	22.838
2	Seguwantivu	10.000	0.835	1.018	0.465	0.377	1.436	3.011	3.304	2.288	3.122	0.982	0.488	0.636	17.961
3	Vidatamunai	10.000	0.615	0.751	0.365	0.305	1.398	2.925	3.123	2.330	3.546	1.109	0.630	0.736	17.834
4	Willpita	0.850	0.000	0.000	0.000	0.000	0.016	0.068	0.084	0.001	0.013	0.000	0.000	0.000	0.181
5	Nirmalapura WPP	10.000	0.913	1.056	0.723	0.562	2.499	4.642	4.573	2.572	3.143	1.083	0.766	0.777	23.311
6	Ambewela	3.000	0.094	0.266	0.030	0.025	0.121	0.448	0.773	0.340	0.585	0.170	0.063	0.078	2.993
7	Madurankuliya	10.000	1.349	1.759	0.926	0.733	2.387	4.258	4.572	3.866	4.478	2.073	0.946	1.002	28.350
8	Uppudaluwa	10.000	0.901	1.055	0.385	0.333	0.633	1.636	2.031	0.350	1.650	0.727	0.783	0.748	11.232
9	Kalpitiya	9.800	0.640	0.885	0.385	0.334	1.745	3.360	4.204	2.382	3.478	1.535	0.625	0.619	20.193
10	Erumbukkudal	4.800	0.384	0.546	0.250	0.187	1.148	2.167	2.347	1.158	1.719	0.850	0.386	0.360	11.501
11	Mampuri II WPP	10.000	0.647	0.929	0.349	0.234	1.462	2.789	3.020	2.077	2.680	1.067	0.560	0.544	16.358
12	Mampuri III WPP	10.000	1.108	1.770	0.522	0.341	2.263	3.508	3.979	2.632	3.575	1.336	0.650	0.818	22.500
13	Puloppalai WPP	10.000	1.646	1.764	1.007	0.810	2.267	5.179	4.660	3.360	4.379	1.619	1.701	1.833	30.225
14	Vallimunai WPP	10.000	1.469	1.568	0.957	0.693	2.301	4.272	4.057	3.235	4.574	1.631	1.835	1.808	28.400
15	Musalpetti WPP	10.000	1.446	1.412	0.733	0.477	1.775	3.708	3.434	2.287	3.114	1.165	1.009	1.124	21.684
16	Chunnakam 1 WPP	10.000	1.721	1.892	0.991	0.832	2.853	6.254	5.970	4.367	5.414	2.271	2.160	2.084	36.808
17	Chunnakam 2 WPP	10.000	1.716	1.948	0.999	0.822	2.822	6.231	5.988	4.177	5.433	2.225	2.065	1.753	36.180
18	Mannar 1 (2019/002/C-60) WPP	10.000	2.003	2.191	1.538	1.188	3.254	6.346	6.616	4.882	5.748	3.037	1.646	1.924	40.374
19	Mannar 2 (2019/002/C-60) WPP	5.000	0.972	0.946	0.749	0.574	1.631	3.193	3.344	2.450	2.867	1.517	0.832	1.030	20.104
	<b>Total - Wind</b>	<b>163.450</b>	<b>19.203</b>	<b>22.786</b>	<b>11.868</b>	<b>9.225</b>	<b>34.209</b>	<b>67.839</b>	<b>70.531</b>	<b>47.558</b>	<b>63.491</b>	<b>25.878</b>	<b>17.860</b>	<b>18.577</b>	<b>409.027</b>

	<b>Other Renewables Total</b>	<b>396.130</b>	<b>53.405</b>	<b>59.593</b>	<b>51.703</b>	<b>45.424</b>	<b>65.578</b>	<b>101.629</b>	<b>106.940</b>	<b>84.068</b>	<b>102.366</b>	<b>60.271</b>	<b>51.268</b>	<b>50.388</b>	<b>832.635</b>
	<b>Total - Mini Hydro &amp; Other Renewables</b>	<b>828.181</b>	<b>199.061</b>	<b>145.743</b>	<b>95.125</b>	<b>105.134</b>	<b>194.759</b>	<b>261.426</b>	<b>244.160</b>	<b>208.527</b>	<b>223.202</b>	<b>187.978</b>	<b>240.693</b>	<b>200.051</b>	<b>2,305.858</b>



### INVOICE VALUE - PRIVATE POWER PURCHASE - MINI HYDRO & OTHER NON CONVENTIONAL RENEWABLE ENERGY - 2024

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million
1	Dick Oya	0.960	2.589	1.312	0.883	0.943	1.998	2.700	2.958	2.846	2.535	2.067	2.868	2.957	26.657
2	Seetha Eliya	0.072	0.501	0.174	0.060	0.247	0.516	0.608	0.577	0.519	0.552	0.565	0.579	0.438	5.337
3	RAKWANA Ganga - Zyrex	0.760	2.767	0.661	0.433	1.226	3.257	3.468	2.372	1.983	2.788	2.520	4.095	1.380	26.950
4	Kolonna	0.780	3.779	0.906	0.394	0.804	3.268	2.813	0.000	0.000	0.000	0.330	3.364	0.000	15.658
5	Ellapita Ella	0.550	0.059	0.000	0.000	0.000	0.134	0.538	0.713	0.538	0.601	0.526	0.818	0.183	4.111
6	Carolina MHP	2.500	5.774	2.031	1.321	1.348	5.589	10.782	13.005	10.259	11.213	9.024	11.875	9.283	91.505
7	Mandagal Oya MHP	1.284	2.428	0.291	0.003	0.055	3.838	6.559	6.245	6.693	6.356	5.714	7.134	3.609	48.925
8	Delgoda MHP	2.650	8.884	4.118	2.635	5.055	8.816	11.169	10.352	10.702	11.659	11.325	12.117	8.183	105.015
9	Glassaugh MHP	2.526	10.852	2.363	0.000	0.000	4.404	9.437	9.517	7.616	6.646	7.304	13.226	12.803	84.168
10	Minuwan Ella	0.640	1.465	0.711	0.394	0.283	1.311	2.059	2.536	2.737	2.918	2.935	3.196	2.254	22.798
11	Kabaragala MHP	1.500	8.428	4.017	0.957	0.218	4.422	4.834	5.475	3.778	2.139	2.677	5.794	5.742	48.481
12	Bambarabatu Oya MHP	3.200	9.785	5.518	2.595	7.450	11.289	16.131	10.725	10.498	13.738	11.444	16.048	8.192	123.413
13	Galatha Oya	1.200	2.774	1.549	0.089	0.000	3.346	5.707	5.641	4.039	4.341	3.604	5.549	6.622	43.260
14	Hapugastenna -1	4.602	16.502	9.392	3.858	11.198	18.731	24.243	20.051	19.472	24.219	21.990	25.165	15.493	210.314
15	Belihul Oya	2.500	12.512	5.986	3.122	3.018	10.337	9.578	6.741	5.958	3.258	5.552	12.484	9.729	88.273
16	Carolina -II (Watawala)	1.300	2.669	0.631	0.198	0.301	1.630	4.929	6.069	4.686	4.867	4.141	5.183	4.474	39.778
17	Niriella	3.000	11.386	5.853	2.561	6.338	10.335	16.258	13.405	10.580	14.321	14.404	17.055	10.889	133.387
18	Hapugastenna -II	2.301	6.284	3.156	1.965	4.685	8.223	11.583	8.219	9.039	10.702	9.418	11.323	6.050	90.647
19	Deiyanwala	1.500	4.434	2.473	0.522	0.617	3.302	7.658	5.096	5.132	4.268	5.670	7.735	5.123	52.031
20	Hulu Ganga - I & II	6.500	37.347	20.048	3.882	1.965	18.635	18.532	16.921	21.233	12.741	19.737	32.440	34.285	237.766
21	Ritigaha Oya -II	0.800	2.577	1.389	0.048	0.020	2.168	4.238	3.314	3.726	3.701	3.782	3.501	2.653	31.115
22	Sanquar	1.600	5.908	2.618	0.158	0.312	2.621	0.000	0.092	0.201	4.927	3.946	12.868	10.410	44.061
23	Karawila Ganga	0.750	0.590	0.087	0.063	0.217	2.145	3.650	3.550	3.246	3.452	3.134	3.898	1.561	25.592
24	Brunswick	0.600	0.000	0.000	0.000	0.902	0.548	0.000	0.000	1.836	1.601	1.444	0.000	0.000	6.330
25	Sithagala	0.800	2.198	1.579	0.891	1.733	2.434	1.752	4.245	2.098	2.760	2.385	4.030	1.399	27.505
26	Way Ganga	8.925	43.254	28.229	17.732	26.489	45.302	37.684	26.400	24.604	31.969	24.041	54.277	34.337	394.319
27	Alupola	2.522	8.141	4.752	2.283	6.364	2.252	2.351	7.299	8.554	11.025	9.625	12.673	8.025	83.343
28	Rathganga	3.000	7.453	5.465	2.810	7.553	9.941	12.184	10.543	10.907	12.444	11.086	13.029	7.859	111.274
29	E Rathna (Waranagala)	9.900	10.713	5.780	2.558	6.691	32.914	47.572	41.190	40.025	45.301	40.485	41.456	21.235	335.921
30	Nakkawita	1.008	1.449	0.302	0.000	0.708	1.293	2.062	2.816	3.019	3.244	0.989	1.815	1.663	19.360
31	Gampola	4.206	14.440	4.134	3.320	6.295	14.857	19.833	17.688	16.232	19.136	17.943	20.552	11.838	166.267
32	Miyanawita	0.600	1.143	0.348	0.000	0.508	1.181	3.196	3.018	2.689	2.495	2.519	1.803	0.000	18.898
33	Atabage Oya MHP	2.200	7.990	4.731	1.524	0.833	5.223	8.033	9.315	4.232	4.774	5.616	10.955	11.056	74.283
34	Batagala	0.100	0.225	0.010	0.002	0.003	0.151	0.232	0.301	0.395	0.290	0.089	0.000	0.000	1.699
35	Hemingford	0.180	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Kotapola (Kiruwana Oya)	0.600	2.408	1.186	0.601	0.970	2.443	2.898	1.385	1.545	2.136	1.345	3.626	1.843	22.388
37	Wee_Oya	6.000	0.000	6.454	2.210	3.470	18.708	33.417	27.237	28.052	27.270	23.073	32.144	17.588	219.623
38	Radella	0.200	0.485	0.114	0.028	0.025	0.257	0.454	0.762	0.714	0.694	0.649	0.672	0.618	5.472
39	Kumburutiwela	2.800	15.325	6.207	3.589	6.919	13.530	9.456	4.054	3.359	0.764	2.774	16.533	11.010	93.520
40	Assupiniella	4.000	12.716	4.246	0.840	0.484	7.050	11.498	11.909	12.964	14.914	13.341	12.208	12.109	114.278
41	Kalupahana	0.800	2.273	1.025	0.001	0.000	2.649	4.884	3.178	3.530	3.580	3.703	5.370	2.221	32.413
42	Upper Korawaka	1.500	2.476	0.534	0.162	0.114	4.105	4.180	5.795	4.773	5.930	4.593	8.619	5.539	46.822
43	Coolbawn	0.750	0.611	0.000	0.000	0.000	0.465	2.987	2.885	1.657	1.025	2.670	2.944	1.969	17.213
44	Henford (Agra Oya)	2.600	10.082	4.584	2.409	2.083	7.367	7.608	4.572	8.632	6.183	5.738	10.443	11.140	80.841
45	Dunsinane MHP	2.700	7.980	3.559	2.244	1.517	6.218	11.147	12.164	9.775	7.357	7.235	12.952	12.852	94.998
46	Delta MHP	1.600	7.438	4.035	0.916	0.883	5.149	8.096	9.096	6.450	6.617	7.532	9.337	0.000	65.549
47	Gomala Oya MHP	0.800	1.288	0.315	0.223	1.367	3.050	3.634	3.404	3.018	3.108	3.308	3.623	0.000	26.337
48	Kudah Oya MHP	2.000	9.936	3.481	1.508	0.920	7.239	12.776	9.438	6.161	7.607	7.397	13.727	12.501	92.689
49	Labuwewa	2.000	2.744	1.580	0.507	2.910	6.892	8.345	7.099	6.773	8.910	7.322	9.025	4.170	66.278
50	Kalapathana MHP	1.100	1.465	0.380	0.000	0.000	2.468	3.343	2.995	1.633	1.747	2.229	3.271	2.213	21.745
51	Nilambe Oya MHP	0.747	3.068	1.251	0.608	0.409	2.638	2.315	1.947	1.094	0.436	0.793	2.639	3.385	20.581
52	Gurugoda Oya MHP	4.480	25.633	9.144	3.274	5.808	27.497	38.322	27.340	3.949	19.424	21.031	33.715	19.926	235.063
53	Guruluwana MHP	2.000	2.303	1.874	0.446	3.459	8.713	8.860	6.452	6.827	7.962	7.763	9.054	3.224	66.936
54	Forest Hill	0.300	0.282	0.150	0.006	0.106	1.161	1.342	0.281	0.256	0.093	0.209	1.457	0.967	6.311
55	Batatota	2.600	4.509	2.379	1.045	4.477	12.226	16.034	13.749	12.556	14.134	13.506	15.706	8.200	118.521
56	Kehelgamuoya	3.000	4.585	1.101	0.640	0.677	6.733	13.676	12.921	8.914	11.297	10.626	20.939	10.436	102.546
57	Kotankanda	0.150	0.455	0.227	0.043	0.229	0.556	0.684	0.550	0.734	0.582	0.870	0.916	0.729	6.577
58	Lower Neluwa	1.450	6.470	2.885	1.755	3.139	2.623	5.478	5.893	5.786	6.020	6.405	7.131	6.388	59.973
59	Barecaple	2.000	5.748	1.547	0.989	1.189	8.123	12.864	13.228	9.296	12.073	10.950	13.570	8.202	97.781
60	Kadawala MHP I	4.850	7.602	1.437	0.731	0.988	4.870	18.947	22.652	17.028	17.239	14.054	21.149	19.719	146.416
61	Black Water	1.650	3.613	0.000	0.639	0.688	0.923	4.912	7.889	7.527	7.644	6.040	5.679	1.126	46.681
62	Koswatta ganga	2.000	0.000	0.000	2.577	5.840	0.850	0.714	6.664	7.422	9.391	8.980	9.384	8.256	60.078
63	Kadawala MHP II	1.320	2.802	1.152	0.344	0.688	0.923	4.912	7.889	7.527	5.343	6.360	8.925	7.116	53.979
64	Loggal Oya	4.000	28.894	22.080	8.600	9.877	17.960	5.815	1.279	0.570	0.023	3.562	22.904	29.558	151.121
65	Manelwala	2.400	12.549	21.024	6.368	1.342	9.379	5.415	0.550	11.932	15.121	1.237	17.929	22.450	125.296



	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million
66	Somerset	0.800	2.292	0.744	0.218	0.090	1.736	2.240	2.568	2.493	1.820	1.703	1.879	2.249	20.032
67	Sheen MHP	0.560	1.000	0.147	0.230	0.180	0.697	1.530	1.787	1.669	1.491	1.230	1.585	1.534	13.081
68	Palmerston MHP	0.600	1.679	0.447	0.169	0.128	1.123	1.606	1.776	1.746	1.213	1.199	1.365	1.859	14.310
69	Giddawa MHP	2.000	12.689	8.962	2.261	1.109	8.524	8.952	8.119	9.338	5.174	9.062	12.848	11.951	98.990
70	Magal Ganga	9.928	18.785	5.204	2.413	8.880	43.108	62.551	60.426	58.183	58.223	54.857	65.673	33.596	471.898
71	Soranathota	2.500	12.401	6.959	3.455	3.099	4.220	0.843	0.403	1.045	0.266	1.314	0.000	7.993	41.999
72	Lower Atabage	0.450	0.537	0.341	0.008	0.001	0.464	0.739	0.680	0.513	0.442	0.475	0.707	0.769	5.676
73	Halathura Ganga MHP	1.300	1.843	0.533	0.024	0.049	1.387	3.828	4.184	4.265	4.059	3.483	3.647	2.198	29.501
74	Nugedola	0.500	1.347	1.056	0.462	1.106	2.703	2.489	2.040	1.628	2.377	3.026	2.107	0.681	21.022
75	Badulu Oya	5.800	59.422	65.246	40.829	33.711	43.016	22.933	7.927	12.771	2.569	13.309	26.602	42.565	370.899
76	Pathaha Oya	1.500	15.515	6.866	5.672	7.002	10.079	6.700	1.681	1.861	0.541	2.378	9.376	8.304	75.975
77	Amanawala	1.000	7.214	3.076	1.089	0.839	4.134	11.013	9.244	1.408	0.000	0.000	0.000	0.000	38.016
78	Adavikanda	6.500	8.174	3.393	0.412	5.805	49.785	69.541	50.238	49.558	66.789	49.197	36.857	14.173	403.924
79	Bogandana	5.000	59.806	28.039	22.336	31.538	39.592	23.824	6.419	2.827	3.514	5.503	54.612	20.893	298.902
80	Gangaweraliya	0.300	1.863	1.493	0.226	0.043	1.737	3.266	3.108	3.221	3.441	2.833	3.690	0.704	25.625
81	Watakelle	1.500	13.707	8.864	0.936	0.000	5.870	5.491	7.515	8.856	7.247	8.682	12.140	10.617	89.923
82	Ganthuna	1.200	2.801	1.391	0.300	0.195	2.907	5.119	3.083	3.477	3.490	3.795	5.786	2.912	35.256
83	Aggra Oya	1.500	1.278	0.418	0.230	0.014	2.277	3.758	3.957	2.733	3.370	2.976	4.067	2.620	27.699
84	Denewak Ganga	1.400	10.403	7.519	4.518	8.939	10.078	12.302	9.447	9.311	11.011	8.236	11.161	8.434	111.359
85	Maduru Oya	5.000	29.163	30.700	15.340	36.775	29.289	30.780	26.264	4.253	0.000	4.728	22.688	29.694	259.672
86	Lamasthota	1.300	4.716	1.394	0.719	2.313	4.497	2.926	1.239	1.206	0.423	2.451	5.491	3.906	31.280
87	Kalupahana Oya (Lower)	2.500	0.000	3.366	4.715	7.103	12.727	7.703	1.919	1.597	1.270	3.018	23.108	12.888	79.412
88	Bowhill (Kadiyan-lena)	1.000	3.933	1.010	0.183	0.330	2.951	7.432	7.993	6.013	7.007	5.189	8.433	6.181	56.655
89	Kirkoswald	4.000	14.576	7.470	4.812	6.086	11.974	18.714	15.698	13.866	8.881	9.839	22.448	20.149	154.513
90	Kiriwan Eliya	4.650	13.736	2.144	2.340	1.763	8.302	39.655	47.883	38.998	48.257	41.313	51.706	31.445	327.541
91	Watawala B Estate	0.440	1.989	0.775	0.460	0.458	2.032	3.340	3.877	3.326	3.389	2.739	3.343	3.026	28.753
92	Denawak Ganga	7.200	57.592	20.674	16.471	37.375	52.078	68.298	50.230	48.880	73.557	63.236	89.236	50.059	627.686
93	Waltrim	2.000	13.570	6.543	2.873	1.885	7.995	10.099	11.101	10.947	7.596	6.909	12.621	13.674	105.814
94	Brandford	2.500	5.505	4.682	2.194	5.158	3.993	7.490	2.194	6.358	5.848	6.439	5.683	5.652	61.194
95	Upper Ritigala Oya	0.640	3.812	1.413	0.000	0.000	3.383	6.657	4.788	5.560	6.619	5.655	8.303	5.002	51.193
96	Koladeniya	1.200	3.272	1.226	0.773	0.841	2.468	6.307	6.331	5.659	5.882	5.270	6.102	4.537	48.667
97	Upper MagalGanga	2.400	2.256	0.813	0.377	0.706	7.888	13.655	14.446	12.774	14.581	12.694	14.592	6.555	101.336
98	Kokawita	1.000	2.483	1.186	0.269	1.455	2.804	3.406	3.406	4.058	4.739	4.536	3.917	2.601	34.859
99	Upper Hal Oya	0.800	4.395	2.632	1.105	0.608	1.265	0.000	0.000	0.000	0.000	0.000	1.266	2.050	13.321
100	Kalugala Pitawala	0.800	0.130	0.000	0.000	0.000	1.259	2.016	1.187	1.362	1.369	1.377	1.798	0.000	10.498
101	Bambarabatu Oya MHP III	4.000	19.364	2.940	4.283	11.310	29.383	32.681	22.643	20.457	34.027	28.874	41.201	18.077	265.242
102	Nadurana Oya	0.350	0.270	0.057	0.020	0.500	0.872	1.441	1.098	0.880	1.006	1.103	1.131	0.514	8.892
103	Kaduruwan Dola	0.021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
104	Barecaple MHP II	4.000	9.137	2.609	1.456	1.950	11.891	19.955	20.220	14.701	18.554	16.675	20.572	13.006	150.726
105	Bopekanda	0.350	1.411	0.325	0.113	0.674	2.023	2.808	2.307	1.918	2.259	2.411	2.645	1.596	20.491
106	Falcon Vally	2.400	15.157	8.296	2.798	1.129	6.551	4.323	3.916	4.149	0.000	0.260	13.498	9.968	70.045
107	Indurana	0.060	0.171	0.107	0.018	0.108	0.116	0.048	0.196	0.152	0.000	0.202	0.000	0.000	1.119
108	Pungala	3.000	10.494	4.127	1.192	1.608	10.388	21.855	19.709	19.831	4.381	16.334	17.866	12.786	140.571
109	Rakwana Ganga	1.000	5.147	2.928	1.762	2.374	4.380	5.571	4.670	4.769	5.335	5.540	5.820	4.905	53.201
110	Green Energy	0.250	1.649	0.413	0.106	0.515	1.385	2.322	1.936	1.841	1.966	1.856	2.165	1.306	17.460
111	Wembiyagoda	1.300	3.667	1.418	0.800	2.055	4.012	5.739	4.637	4.649	6.104	5.484	6.622	3.521	48.707
112	Pathanahenagama	1.800	0.457	0.183	0.102	0.095	0.653	2.015	2.244	1.556	1.761	1.766	2.441	0.974	14.245
113	Wallawaya	1.200	10.063	7.995	6.722	7.736	8.223	6.641	3.116	2.411	1.241	2.840	3.900	8.259	69.147
114	Lenadora	1.400	2.042	6.196	2.822	6.840	4.126	6.603	6.312	4.384	0.000	5.922	4.089	1.029	50.364
115	Mulgama	2.800	0.000	0.000	0.041	5.580	8.125	8.041	7.675	6.533	6.859	4.561	10.362	10.186	67.963
116	Rajjammana	6.000	87.434	30.815	22.067	41.337	41.463	49.794	45.836	56.294	55.681	74.550	95.532	86.760	687.562
117	Kandadola	0.180	1.262	0.523	0.455	0.828	0.813	0.561	0.562	1.159	1.129	0.958	1.296	1.279	10.826
118	Waverly	1.200	8.038	3.885	1.895	1.697	6.129	8.028	7.604	8.009	4.581	4.706	9.150	5.902	69.623
119	Bambaratuwa Oya	3.000	13.474	3.917	2.432	7.248	18.685	22.412	14.297	12.943	23.027	15.332	27.120	10.852	171.739
120	Baharandah	0.360	0.455	0.021	0.050	0.049	1.153	1.639	1.389	0.802	1.190	0.943	1.977	1.002	10.669
121	Gampola	1.000	1.809	1.459	0.627	0.004	1.495	2.031	2.187	1.713	1.769	1.717	2.279	2.677	19.767
122	Gonagamuwa	0.750	2.403	0.517	0.395	1.105	4.159	4.773	3.089	3.900	4.137	2.885	2.165	1.388	30.916
123	Kadurugaldora	1.200	5.023	2.961	1.591	2.911	7.427	9.010	4.913	4.507	6.586	5.628	7.106	3.579	61.244
124	Werapitiya	2.000	14.395	6.318	0.844	0.353	6.823	7.012	7.792	9.374	4.319	7.013	16.179	11.659	92.082
125	Madugeta	2.500	9.912	3.943	1.956	4.621	10.036	12.372	9.153	9.114	10.697	9.855	13.731	7.389	102.778
126	Malpel	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
127	Dunsinane Cottage	0.900	0.858	0.137	0.000	0.034	0.000	0.904	1.631	0.853	0.751	0.672	1.651	2.206	9.696
128	Mille Oya	1.200	6.213	3.508	2.030	1.728	3.064	1.895	1.272	1.347	0.766	1.528	4.338	4.350	32.039
129	Maduru Oya II	2.000	4.165	6.042	0.002	11.023	9.018	10.387	11.047	1.625	0.000	1.960	8.892	8.586	72.748

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million
130	Mul Oya	3.000	17.630	8.020	0.205	0.000	5.126	11.342	4.948	1.663	0.778	2.458	9.538	6.795	68.502
131	Stellenberg	1.000	4.605	2.271	0.728	0.533	2.535	5.423	5.827	4.220	4.446	4.852	6.244	5.700	47.385
132	Devituru	1.200	6.833	1.700	0.092	0.018	6.305	7.691	9.322	6.601	6.397	6.502	9.439	5.354	66.254
133	Bulathwaththa	3.800	23.568	12.325	8.056	10.002	16.284	11.053	5.160	4.722	2.757	7.882	23.798	16.838	142.444
134	Ramudu Oya	0.500	3.284	1.858	1.190	1.449	2.386	2.767	1.355	0.904	0.635	0.799	3.094	2.244	21.966
135	Monaraela MHP	1.800	2.977	0.971	0.359	0.407	2.539	7.882	5.511	5.845	6.342	6.455	8.569	4.321	52.178
136	Lower Kotmale Oya MHP	4.300	11.390	4.077	2.343	2.100	9.285	16.127	13.394	0.000	0.000	0.000	11.771	16.705	87.194
137	Gammaduwa MHP	0.900	9.161	5.187	1.992	1.623	6.649	0.050	1.312	1.323	0.407	1.014	7.065	7.988	43.771
138	Ritigaha Oya MHP-I	0.500	2.724	1.548	0.357	0.320	0.960	3.985	3.909	4.279	0.000	3.966	4.846	3.106	30.002
139	Ross Estate MHP	4.550	12.600	11.143	5.601	9.959	8.813	9.900	9.989	20.001	16.131	20.600	22.947	22.129	169.811
140	Maa Oya MHP	2.000	9.208	4.442	0.507	0.338	4.459	3.071	2.137	1.156	0.591	1.596	5.817	5.061	38.383
141	Maha Oya MHP	3.000	23.364	17.443	3.437	1.710	13.404	12.564	7.067	5.436	2.567	4.555	15.911	19.149	126.606
142	Bowhill MHP	0.600	0.543	0.124	0.000	0.035	0.957	1.511	1.315	0.886	1.125	1.022	2.042	0.984	10.543
143	Kudawa Lunugalahena MHP	0.045	0.211	0.087	0.014	0.130	0.160	0.082	0.077	0.000	0.068	0.109	0.145	0.003	1.085
144	Owala MHP	2.800	11.880	8.129	3.738	8.658	7.232	9.775	9.371	11.748	9.704	12.710	12.970	13.379	119.293
145	Naya Ganga MHP	3.000	2.728	1.046	0.351	0.399	4.906	18.652	15.825	14.809	15.065	12.635	14.997	7.044	108.458
146	Rideepana MHP	1.750	9.649	7.937	4.248	3.942	5.115	2.814	1.744	2.476	0.549	3.250	9.599	9.514	60.838
147	Thebuwana MHP	0.800	1.137	0.489	0.399	1.925	4.115	5.437	3.471	3.567	3.612	3.577	5.346	2.633	35.710
148	Maduru Oya MHP - III	0.600	1.600	2.273	0.000	3.595	6.670	3.682	3.710	0.588	0.000	0.688	3.053	3.112	28.970
149	Demodara II MHP	1.000	1.613	1.003	0.253	1.337	2.602	3.573	2.090	2.382	3.225	2.664	3.282	1.349	25.374
150	Lower Atabage Oya II MHP	1.250	3.462	1.641	0.197	0.009	2.689	4.402	4.089	2.924	2.887	2.607	2.998	4.926	32.833
151	Theberton MHP	1.300	1.614	0.663	0.391	0.293	1.035	9.161	5.385	4.301	4.541	4.064	4.801	3.257	39.505
152	Ranmudu Oya MHP - III	0.550	2.250	1.196	0.811	1.079	1.739	1.851	0.862	0.555	0.358	0.493	2.223	1.489	14.906
153	Andaradeniya MHP	0.800	2.545	0.889	0.680	0.551	3.230	3.413	2.144	0.000	2.310	1.896	3.504	1.534	22.696
154	Kehelwatta MHP	1.000	0.000	0.000	1.752	2.431	3.428	5.693	3.100	2.853	3.016	1.743	7.081	5.751	36.847
155	Jannet Valley MHP	0.950	2.482	1.486	0.404	0.256	2.367	2.779	2.451	1.649	1.506	1.668	3.951	3.666	24.664
156	Gawaragiriya MHP	0.990	2.367	1.493	0.870	2.720	5.611	0.297	0.000	2.650	5.773	6.429	5.550	2.247	36.008
157	Samanalawaya MHP	1.200	12.145	6.279	5.216	0.000	4.944	5.276	5.141	5.343	0.000	5.203	6.777	6.982	63.306
158	Upper Lemastota MHP	1.000	7.873	1.673	0.239	1.618	4.025	2.691	0.933	0.998	0.285	2.324	5.101	3.393	31.154
159	Kurundu Oya Ella MHP	4.650	57.932	43.765	16.883	5.526	11.250	5.915	2.959	4.096	1.531	4.503	9.814	6.795	170.968
160	Maskeli Oya MHP	2.000	4.245	0.693	0.016	0.081	2.278	8.788	7.850	6.857	7.231	7.120	8.816	4.734	58.710
161	Hittaragewela MHP	0.460	1.292	0.551	0.030	0.410	1.450	0.691	0.024	0.000	0.000	0.013	0.000	0.000	4.460
162	Ginigathhena Thini-yagala MHP	0.800	0.879	0.308	0.207	0.223	1.012	0.000	0.000	0.000	0.000	0.000	0.163	0.000	2.791
163	Dolekanda MHP	0.550	1.466	0.147	0.030	0.362	2.430	2.862	2.198	1.951	2.776	2.537	2.782	1.025	20.565
164	Gomale Oya	1.400	1.003	0.173	0.161	0.997	4.225	6.865	0.000	0.000	0.000	3.214	4.682	1.547	22.866
165	Mawanana	4.300	27.124	13.971	9.306	17.939	31.600	34.639	26.179	21.542	14.988	17.210	18.810	12.988	246.295
166	Ethamala Ella MHP	2.000	22.148	10.405	7.052	12.808	18.379	22.872	15.925	18.728	21.058	21.665	11.809	10.329	193.179
167	Upper Waltrim MHP	2.600	25.591	13.744	6.047	4.072	17.819	20.642	20.582	21.481	14.316	0.000	11.899	13.548	169.742
168	Urubokka MHP	1.000	14.000	7.459	2.566	3.558	4.942	8.981	4.584	4.352	5.084	3.615	4.916	4.572	68.630
169	Ebbawala MHP	4.000	33.227	18.703	10.877	13.355	13.732	17.077	11.677	5.804	5.362	5.018	7.490	17.343	159.664
170	Hulkiridola MHP	0.750	1.349	1.263	0.122	2.473	2.702	4.261	3.792	3.774	5.160	5.581	3.684	0.927	35.087
171	Dambulu Oya MHP	3.250	23.735	29.136	12.785	25.189	18.358	24.003	27.975	22.952	0.031	19.604	28.064	10.014	241.847
172	Kiruwana Ganga MHP	0.625	4.296	2.194	0.299	1.545	4.389	5.030	2.392	2.708	3.677	2.338	6.256	3.156	38.281
173	Ruhunu MHP	0.350	1.074	0.408	0.178	0.222	1.557	0.000	1.050	1.404	2.256	1.863	2.362	1.111	13.486
174	Winsor Forest MHP	0.400	1.509	0.670	0.385	0.332	2.307	4.584	3.448	3.060	3.405	3.420	4.440	2.597	30.158
175	Nahalwathura MHP	0.400	3.710	2.549	1.752	1.826	4.539	5.302	4.075	4.122	5.298	4.543	5.299	3.930	46.946
176	Hapugahakumbura MHP	1.600	2.332	5.250	4.959	5.892	12.620	13.158	6.352	5.577	7.404	6.471	14.203	8.749	92.966
177	Padiyapelella MHP	3.500	43.728	33.823	7.872	4.576	26.956	23.810	22.527	15.317	5.929	15.042	37.780	38.745	276.106
178	Moragaha Oya MHP	1.500	13.046	9.543	2.000	0.998	8.394	8.342	6.275	9.042	4.761	9.718	14.804	11.162	98.087
179	Campion MHP	1.000	7.792	3.398	1.814	1.456	4.676	7.324	4.698	4.347	2.560	3.582	9.539	8.341	59.529
180	Demodara MHP	1.600	9.724	4.997	2.191	6.679	16.070	20.545	12.378	13.369	17.520	14.805	19.492	8.820	146.590
181	Berannawa MHP	0.500	1.188	0.227	0.000	0.000	1.217	4.015	2.495	3.001	2.730	2.616	4.129	1.886	23.504
182	Udawela MHP	1.400	12.095	9.883	5.123	3.968	6.158	1.670	0.712	1.879	0.495	2.812	10.412	11.498	66.704
183	Mossville Estate MHP	0.900	5.259	2.124	0.318	0.185	2.652	9.479	8.794	7.087	7.516	7.548	9.140	5.145	65.248
184	Loggal Oya MHP - Phase I	1.600	19.451	13.729	4.222	3.138	6.860	1.587	0.246	0.230	0.008	0.862	9.370	12.509	72.211
185	Bambarapana MHP	2.500	26.480	21.178	19.583	13.644	22.683	14.793	8.146	7.566	1.590	7.155	14.523	14.612	171.954
186	Manakola MHP	2.500	30.625	17.544	2.588	0.663	13.562	15.163	16.832	9.645	3.650	8.530	22.494	18.365	159.662
187	Muruten Ela MHP	0.500	1.481	1.228	0.463	1.360	2.634	3.410	2.333	2.850	2.820	2.596	3.788	1.936	26.899
188	Polgaswaththa MHP	0.800	2.738	0.857	0.354	0.587	3.111	4.564	4.811	5.802	5.871	5.369	6.569	3.552	44.183
189	Maliyadda MHP	0.900	1.345	1.777	1.206	0.568	1.630	0.386	0.076	0.077	0.000	0.108	1.471	4.140	12.784
190	Ankanda MHP	6.500	66.887	40.923	18.905	43.416	37.567	49.955	46.883	60.901	47.979	62.443	74.029	67.863	617.750
191	Thannewatha MHP	1.200	9.658	4.152	2.261	1.997	3.543	2.283	1.464	1.471	0.583	1.932	5.786	4.006	39.134
192	Ranwala Oya MHP	0.700	3.119	0.879	0.275	0.556	4.329	7.835	6.429	6.898	6.470	5.891	6.748	3.638	53.066
193	Binathura Ela MHP	0.700	3.364	0.538	0.250	0.812	3.246	5.014	3.222	3.110	2.602	2.589	4.449	1.848	31.046
194	Loinorn MHP	1.000	7.330	3.432	1.898	1.605	5.324	6.850	4.661	4.261	2.499	3.922	8.926	7.425	58.134
195	Koswathu Ganga MHP	3.000	16.657	7.280	3.919	9.735	18.751	23.450	21.472	21.404	28.052	25.290	29.698	16.544	222.250
196	Elgin MHP	2.400	20.344	15.309	8.465	5.167	10.834	12.159	13.854	14.484	9.862	10.310	15.902	19.332	156.023

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million	LKR million
197	Denipalle Oya MHP	0.750	2.191	0.485	0.307	0.839	4.180	6.358	4.045	5.024	4.351	3.857	7.321	1.991	40.948
198	Moragahakanda Reservoir MHP (Phase I)	10.000	114.415	80.098	62.197	27.165	79.792	54.530	75.225	29.032	37.935	8.682	4.038	37.757	610.865
199	Moragahakanda Reservoir MHP (Phase II)	7.500	0.001	0.001	0.000	0.000	0.003	0.001	0.009	19.269	15.379	53.713	47.484	80.646	216.505
200	Moragahakanda Reservoir MHP (Phase III)	7.500	100.333	66.786	71.632	31.133	82.401	62.835	53.975	27.088	34.251	60.195	56.197	85.694	732.519
201	Deegalahinna Cascade II MHP	0.550	0.362	0.000	0.012	0.006	0.326	1.082	1.368	0.605	0.557	0.834	1.023	0.437	6.610
202	Loggal Oya MHP	1.350	1.764	7.929	3.618	1.945	4.209	1.186	0.150	0.566	0.150	1.765	5.125	5.436	33.844
203	Upper Hulu Ganga MHP	1.900	16.311	6.770	0.139	0.064	8.004	8.000	5.292	6.542	2.235	6.406	16.961	15.025	91.752
204	Marukanda MHP	1.800	3.339	1.682	0.756	2.476	9.180	12.282	12.451	12.113	12.879	12.743	13.981	7.568	101.451
205	Ganthuna MHP	1.300	3.498	1.639	0.235	0.211	3.634	5.784	3.734	4.187	4.385	4.391	4.112	2.885	38.695
206	Kitulgala MHP	1.000	3.018	0.849	0.464	0.584	4.075	8.758	6.041	7.074	6.952	6.531	8.408	4.122	56.877
207	Beramana MHP	1.200	10.275	3.887	2.652	2.400	8.291	14.332	14.785	12.055	12.603	10.063	14.077	12.741	118.161
208	Koskulana	0.600	2.252	0.776	0.756	1.860	3.565	4.809	3.895	4.567	4.746	4.298	4.728	2.595	38.846
209	Halgran Oya MHP	2.000	18.216	10.442	7.490	2.526	7.306	2.541	0.005	0.203	0.000	2.216	11.994	13.444	76.383
210	Deduru Oya MHP	2.000	12.920	7.950	2.026	2.401	4.800	10.304	5.987	7.548	5.653	6.888	11.579	12.467	90.524
211	Karapalagama MHP	2.000	19.737	23.960	10.872	3.024	8.951	2.626	0.275	0.000	0.000	0.908	15.033	20.825	106.211
212	Madapitiya MHP	1.340	8.948	3.478	0.541	0.218	5.223	4.285	4.821	2.184	1.090	1.990	7.271	5.338	45.388
213	Upper Rathganga II MHP	1.000	6.195	2.255	0.464	4.389	14.278	17.010	9.326	9.866	13.658	12.306	16.103	6.939	112.789
214	Diggala MHP	4.400	24.666	0.000	0.000	45.947	40.715	53.051	49.992	62.864	50.687	65.880	75.704	70.552	540.058
215	Kataran Oya MHP	0.300	2.711	0.288	0.000	0.251	1.703	6.162	4.838	5.932	5.790	0.000	6.744	3.376	37.793
216	Galabodawaththa MHP	3.600	0.000	0.000	2.562	3.018	14.226	22.890	17.788	24.857	13.472	24.621	47.918	45.065	216.415
217	Kiula Mini Hydro Power Project	0.027													
	<b>Total- Mini Hydro</b>	<b>432.051</b>	<b>2,143.216</b>	<b>1,243.812</b>	<b>664.077</b>	<b>871.773</b>	<b>1,830.126</b>	<b>2,185.520</b>	<b>1,841.263</b>	<b>1,678.760</b>	<b>1,651.108</b>	<b>1,757.435</b>	<b>2,625.860</b>	<b>2,096.699</b>	<b>20,589.647</b>

**Other Renewables - Solar Power**

1	Gonnoruwa II	0.500	0.000	0.000	0.000	1.069	0.797	0.630	0.725	0.716	0.803	0.695	0.864	0.939	7.239
2	Thirappane	0.123	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Gonnoruwa I	0.737	1.475	1.325	0.874	0.608	0.381	0.301	0.328	0.304	0.743	0.903	0.789	0.836	8.867
4	Saga (Baruthankanda) SPP	10.000	35.292	36.949	41.642	35.037	32.129	33.575	37.675	33.192	38.251	35.190	30.469	32.299	421.699
5	Solar One Ceylon Power SPP	10.000	28.145	37.625	47.140	43.771	35.992	41.086	44.876	38.236	45.224	33.318	20.886	27.051	443.350
6	Iris (Baruthankanda) SPP	10.000	34.472	37.639	41.224	34.778	31.547	33.520	36.526	33.635	37.981	34.490	29.583	31.011	416.406
7	Anorchi Lanka (Baruthankanda) SPP	10.000	35.298	38.110	41.036	34.379	31.685	33.361	36.716	33.596	38.554	34.477	29.905	31.809	418.927
8	Nedunkulam SPP	10.000	33.247	42.725	50.775	47.362	39.272	38.240	37.429	38.503	43.290	34.706	24.304	25.333	455.185
9	Vavuniya 2 SBSPII SPP	1.000	2.261	2.843	3.440	3.042	2.640	2.581	2.834	2.708	2.976	2.366	1.660	2.117	31.469
10	Vavuniya 3 SBSPII SPP	1.000	2.246	2.834	3.455	3.071	2.629	2.622	2.889	2.740	3.034	2.399	1.701	2.132	31.753
11	Beliatta 1 SBSPII SPP	1.000	2.152	2.387	2.558	2.053	1.597	1.727	2.131	2.120	2.244	2.125	1.891	2.094	25.080
12	Embilipitiya 2 SBSPII SPP	1.000	2.234	2.476	2.567	2.255	1.956	2.146	2.263	2.289	2.352	2.303	1.763	2.174	26.777
13	Embilipitiya 3 SBSPII SPP	1.000	2.246	2.421	2.532	2.244	1.939	2.081	2.233	2.226	2.390	2.238	1.842	2.093	26.486
14	Pallekelle 1 SBSPII SPP	1.000	2.676	2.846	3.349	3.097	2.191	2.250	2.315	2.625	2.505	2.525	2.085	2.490	30.952
15	Pannala 1 SPP - Sunge Lanka (Pvt) Ltd	1.000	2.295	2.367	2.524	2.333	1.736	1.826	2.050	2.045	2.136	2.001	1.724	2.081	25.115
16	Mathugama 1 SPP	1.000	2.548	2.482	2.962	2.561	1.821	2.041	2.270	2.190	2.381	2.328	1.890	2.438	27.914
17	Anuradhapura 2 SPP	1.000	1.919	2.397	2.619	2.415	2.080	2.020	2.218	2.296	2.326	2.126	1.635	1.916	25.966
18	Anuradhapura 3 SPP	1.000	1.960	2.465	2.723	2.486	2.139	2.070	2.251	2.329	2.351	2.154	1.665	1.943	26.535
19	Panadura 1 SBSPII SPP	1.000	2.060	2.567	2.759	2.622	2.014	2.053	1.986	2.016	2.094	1.991	1.806	2.241	26.210
20	Vavuniya 1 SBSPII SPP	1.000	1.858	2.279	0.000	2.265	1.816	1.939	2.099	1.992	2.241	1.833	1.346	1.069	20.736
21	Embilipitiya 1 SBSPII SPP -	1.000	1.989	2.308	2.538	2.276	2.009	2.270	2.423	2.371	2.428	2.185	1.651	2.007	26.454
22	Maho 2 SBSPII SPP -	1.000	2.846	3.351	4.134	3.708	2.901	3.237	3.324	3.197	3.267	3.114	2.285	2.708	38.072
23	Maho 3 SBSPII SPP -	1.000	2.922	3.430	4.274	0.286	6.451	3.282	3.344	3.244	3.304	3.166	2.329	2.778	38.811
24	Ampara 1 SBSPII SPP -	1.000	0.000	2.574	2.797	2.659	2.493	2.477	2.623	2.589	2.716	2.395	2.097	2.393	27.812
25	Ampara 2	1.000	2.272	2.610	2.873	2.631	2.440	2.456	2.604	2.574	2.722	2.485	2.111	2.389	30.167
26	Mahiyanganaya 1 SBSPII SPP	1.000	2.505	3.040	3.878	3.485	3.258	3.227	3.582	3.401	3.616	3.107	2.493	2.749	38.342
27	Mahiyanganaya 2 SBSPII SPP	1.000	2.575	3.122	4.068	3.565	3.337	3.306	3.679	3.487	3.687	3.118	2.516	2.766	39.226
28	Mahiyanganaya 3 SBSPII SPP	1.000	2.569	3.138	4.112	3.591	3.399	3.359	3.745	3.524	3.728	3.053	2.506	2.747	39.471
29	Polonnaruwa 1 SBSPII SPP	1.000	2.257	2.762	3.098	3.221	2.983	3.183	3.206	3.194	3.323	2.934	2.044	2.375	34.580
30	Horana 2 SBSPII SPP	1.000	2.281	2.423	2.563	2.266	1.637	1.623	1.286	1.642	1.964	1.889	1.851	2.053	23.478
31	Mathugama 1 SBSII(90) SPP	1.000	2.715	2.884	2.964	2.975	2.214	2.386	2.642	2.410	2.710	2.632	2.179	2.680	31.389
32	Mathugama 3 SBSII(90) SPP	1.000	2.452	2.731	2.955	2.673	1.982	2.158	2.395	2.185	2.462	2.367	1.954	2.441	28.756
33	Horana 3 SBSPII SPP	1.000	2.160	2.208	2.366	2.123	1.743	1.555	1.564	1.622	1.709	1.772	1.716	1.944	22.482
34	Galle 2 SBSII(90) SPP	1.000	2.632	3.023	3.136	2.862	2.224	2.246	2.711	2.373	2.575	2.467	2.212	2.636	31.097
35	Galle 3 SBSII(90) SPP	1.000	2.462	2.978	3.056	2.772	2.182	2.191	2.607	2.300	2.576	2.407	2.168	2.464	30.162
36	Mathugama 2 SBSII(90) SPP	1.000	2.550	2.749	2.796	2.485	1.824	3.080	1.582	1.750	2.235	2.186	1.859	2.317	27.412
37	Anuradhapura 1 SBSPII SPP	1.000	1.951	2.407	2.722	2.553	2.100	2.202	2.232	2.122	2.258	2.057	1.525	1.613	25.740
38	Kilinochchi 1 SBSPII SPP	1.000	2.704	3.360	4.303	3.690	3.178	3.088	3.493	3.368	3.883	2.847	2.073	2.517	38.505
39	Kilinochchi 2 SBSPII SPP	1.000	2.708	3.428	4.326	3.697	3.204	3.455	3.734	3.364	3.882	2.843	2.065	2.512	39.219

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million
40	Kilinochchi 3 SBSPII SPP	1.000	2.720	3.332	4.365	3.727	3.206	3.481	3.761	3.386	3.886	2.877	2.095	2.514	39.351
41	Matara 1 SBSII(90) SPP	1.000	2.166	2.185	2.598	2.262	1.924	1.860	2.078	1.967	2.195	2.121	1.845	2.141	25.342
42	Matara 2 SBSII(90) SPP	1.000	2.561	2.601	2.917	2.532	2.120	2.028	2.330	2.165	2.395	2.377	2.081	2.438	28.546
43	Matara 3 SBSII(90) SPP	1.000	2.378	2.400	2.540	2.399	2.045	1.978	2.184	1.925	2.029	2.236	1.993	2.364	26.469
44	Maho 1 SBSPII SPP	1.000	0.785	0.878	1.081	0.933	0.842	1.294	1.472	1.482	1.369	1.445	1.218	1.456	14.255
45	Monaragala 1 SBSPII SPP	1.000	1.730	2.007	2.241	2.058	1.694	1.964	2.005	1.916	2.088	1.882	1.583	1.768	22.938
46	Maho 4 SBSII(90) SPP	1.000	1.585	1.769	2.092	1.835	1.428	1.521	1.635	1.653	1.683	1.610	1.181	1.458	19.450
47	Beliatta 2 SBSII(90) SPP	1.000	2.063	2.223	2.363	1.964	1.652	1.725	1.989	1.902	2.003	1.883	1.860	2.151	23.778
48	Valachchenai 1 SBSPII SPP	1.000	1.435	1.691	2.108	2.005	1.777	1.865	2.059	1.842	1.955	1.674	1.390	1.487	21.288
49	Valachchenai 2 SBSPII SPP	1.000	1.488	1.802	2.028	2.075	1.820	1.910	2.114	1.774	1.951	1.696	1.404	1.514	21.575
50	Valachchenai 3 SBSPII SPP	1.000	1.636	1.924	2.285	2.196	1.918	1.878	2.325	1.985	2.123	1.792	1.476	1.601	23.140
51	Monaragala 2 SBSPII SPP	1.000	2.085	2.368	2.482	2.168	1.954	2.003	2.072	2.175	2.165	2.000	1.736	1.977	25.185
52	Monaragala 3 SBSPII SPP	1.000	2.036	2.048	2.369	1.998	1.988	2.036	2.098	2.206	2.175	1.920	1.776	1.974	24.624
53	Galle 1 SBSII(90) SPP	1.000	2.808	3.013	3.267	2.869	2.239	2.209	2.580	2.312	2.622	2.443	2.306	2.709	31.378
54	Beliatta 3 SBSII(90) SPP	1.000	2.183	2.320	2.461	1.837	1.663	1.759	2.028	1.950	2.088	1.903	1.764	1.954	23.909
55	Maho 1 SBSII(90) SPP	1.000	1.925	2.178	2.448	2.122	1.727	1.883	1.972	1.987	2.097	1.949	1.418	1.702	23.407
56	Beliatta 1 SBSII(90) SPP	1.000	2.180	2.420	2.385	2.053	1.841	1.854	2.089	1.933	2.137	2.010	1.871	1.966	24.738
57	Anuradhapura 2 SBSII(90) SPP	1.000	1.799	2.167	2.503	2.211	1.836	1.900	2.051	2.012	2.044	1.855	1.277	1.664	23.319
58	Habarana 3 SBSII(90) SPP	1.000	1.932	2.309	2.916	2.800	2.266	2.426	2.963	2.128	2.523	2.236	1.645	1.964	28.108
59	Pannala 1 SBSII(90) SPP	1.000	2.087	2.219	2.365	2.116	1.519	1.502	1.890	1.860	2.008	1.788	1.471	1.880	22.704
60	Anuradhapura 3 SBSII(90) SPP	1.000	2.003	2.347	2.815	2.711	2.120	2.230	2.487	2.437	2.449	2.198	1.556	1.899	27.252
61	Anuradhapura 4 SBSII(90) SPP	1.000	1.904	2.255	2.706	2.587	1.995	2.129	2.367	2.280	2.295	2.064	1.496	1.790	25.867
62	Pallekele 4 SBSII(90) SPP	1.000	2.334	2.803	2.818	2.544	1.706	1.824	1.736	2.376	2.059	2.367	1.750	1.987	26.303
63	Pallekele 5 SBSII(90) SPP	1.000	2.488	2.887	3.381	2.660	1.729	1.951	1.768	2.392	2.076	2.427	1.867	2.383	28.007
64	Maho 5 SBSII(90) SPP	1.000	2.357	2.651	2.982	2.650	2.286	2.483	2.552	2.578	2.644	2.450	1.684	2.024	29.342
65	Maho 6 SBSII(90) SPP	1.000	2.429	2.546	2.516	2.669	2.320	2.544	2.600	2.650	2.733	2.479	1.845	2.192	29.523
66	Maho 7 SBSII(90) SPP	1.000	2.214	2.249	2.822	2.569	2.202	2.346	2.428	2.465	2.506	2.204	1.649	2.012	27.666
67	Pallekele 1 SBSII(90) SPP	1.000	1.876	2.323	2.750	2.165	1.437	1.597	1.454	1.991	1.723	1.961	1.463	1.927	22.668
68	Mahiyanganaya 2 SBSII(90) SPP	1.000	1.549	1.767	2.221	2.404	2.191	2.292	2.504	2.408	2.628	2.279	1.918	2.038	26.197
69	Mahiyanganaya 3 SBSII(90) SPP	1.000	1.526	1.752	2.291	2.447	2.196	2.287	2.497	2.420	2.596	2.257	1.909	2.041	26.219
70	Mahiyanganaya 4 SBSII(90) SPP	1.000	1.555	1.765	2.411	2.478	2.242	2.328	2.542	2.462	2.656	2.309	1.948	2.090	26.786
71	Mahiyanganaya 5 SBSII(90) SPP	1.000	1.567	1.812	2.560	2.500	2.256	2.328	2.514	2.421	2.599	2.271	1.924	2.079	26.831
72	Mahiyanganaya 6 SBSII(90) SPP	1.000	1.589	1.829	2.713	2.526	2.287	2.376	2.598	2.505	2.699	2.355	1.987	2.128	27.591
73	Mahiyanganaya 7 SBSII(90) SPP	1.000	1.606	1.852	2.816	2.556	2.302	2.377	2.593	2.482	2.728	2.374	1.946	2.146	27.777
74	Horana 1 SBSPII SPP	1.000	1.761	1.831	2.398	2.030	1.898	1.690	2.061	2.045	2.086	2.013	1.823	2.075	23.710
75	Pallekele 2 SBSII(90) SPP	1.000	1.396	1.535	1.990	1.952	1.478	1.584	1.742	1.706	1.764	1.478	1.204	1.318	19.148
76	Pallekele 3 SBSII(90) SPP	1.000	1.412	1.579	2.133	2.060	1.545	1.650	1.804	1.855	1.814	1.592	1.393	1.406	20.243
77	Vavunathivu SPP	10.000	31.412	28.253	40.968	40.714	0.105	35.457	36.587	36.476	36.537	31.538	25.432	15.290	358.769
78	Pannala 2 SBSII(90) SPP	1.000	2.135	2.254	2.353	2.243	1.665	1.733	1.968	1.925	2.008	1.810	1.575	1.876	23.545
79	Pannala 4 SBSII(90) SPP	1.000	1.993	2.158	2.267	2.139	1.555	1.544	1.791	1.740	1.902	1.783	1.503	1.794	22.169
80	Pannala 5 SBSII(90) SPP	1.000	2.044	2.257	2.379	2.276	1.566	1.653	1.879	1.808	1.979	1.834	1.530	1.844	23.049
81	Vavuniya 5 SBSII(90) SPP	1.000	2.044	2.257	2.379	2.276	1.566	1.653	1.879	1.808	1.979	1.834	1.530	1.844	23.049
82	Vavuniya 4 SBSII(90) SPP	1.000	2.044	2.257	2.379	2.276	1.566	1.653	1.879	1.808	1.979	1.834	1.530	1.844	23.049
83	Horana 2 (2019/001/C-150) SPP	2.000	6.828	7.404	7.800	7.439	5.618	5.473	6.069	5.952	6.088	5.892	5.401	6.492	76.456
84	Ampara 1 SBSII(90) SPP	1.000	1.844	2.165	2.423	2.297	2.174	2.152	2.292	2.237	2.371	2.171	1.803	2.068	25.997
85	Vavunathivu 7 SBS II (90) SPP	1.000	1.870	2.165	2.015	2.342	1.982	1.984	2.128	2.116	2.245	2.026	0.000	1.077	21.948
86	Vavunathivu 6 SBS II (90) SPP	1.000	1.774	2.200	2.371	2.283	1.926	1.932	2.056	2.083	2.203	2.002	1.638	1.852	24.320
87	Trincomalee 4 SBSII (90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.904	2.184	2.185	2.260	1.863	1.531	1.720	12.647
88	Trincomalee 5 SBSII (90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.889	2.217	2.203	2.270	1.870	1.562	1.724	12.735
89	Trincomalee 6 SBSII (90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.854	2.207	2.189	2.251	1.857	1.552	1.712	12.622
90	Trincomalee 7 SBSII (90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.814	2.134	2.153	2.219	1.830	1.521	1.681	12.351
91	Polonnaruwa Solar PV Power Plant	10.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	13.050	17.297	14.827	18.053	63.228
92	kebitigollewa Solar pv power project	10.000							16.841	57.937	67.834	59.165	48.502	57.495	307.774
93	5000k Wp Solar PV Power Project	6.500													
	<b>Total - Solar</b>	<b>169.860</b>	<b>364.074</b>	<b>412.266</b>	<b>478.602</b>	<b>432.920</b>	<b>339.291</b>	<b>390.639</b>	<b>440.643</b>	<b>461.127</b>	<b>521.686</b>	<b>462.571</b>	<b>371.627</b>	<b>410.736</b>	<b>5,086.184</b>



	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million	LKR Million
<b>Dendro Power</b>															
1	Kottamurichchana	0.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Embilipitiya	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Bathalayaya DPP	5.000	131.822	107.332	120.430	112.370	112.509	132.336	136.710	128.220	109.833	131.973	121.041	135.950	1480.527
4	Loluwagoda DPP	4.000	0.000	0.000	0.000	0.000	0.000	0.004	0.004	0.000	0.000	0.277	57.931	78.675	136.896
5	Loggal Oya DPP	2.000	58.037	59.643	61.265	46.099	62.024	64.081	63.494	61.937	58.771	23.632	53.745	65.192	677.920
6	Panamure DPP	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Kalawa Aragama DPP	10.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	Dehiattakandiya DPP	3.000	98.439	79.028	97.458	90.820	96.934	92.565	61.599	89.882	94.677	96.486	87.724	98.562	1084.173
	<b>Total - Dendro</b>	<b>26.990</b>	<b>288.298</b>	<b>246.003</b>	<b>279.153</b>	<b>249.289</b>	<b>271.471</b>	<b>288.986</b>	<b>261.807</b>	<b>280.039</b>	<b>263.280</b>	<b>252.368</b>	<b>320.442</b>	<b>378.379</b>	<b>3,379.515</b>

<b>Biomass Power</b>															
1	Badalgama	1.000	1.404	2.004	2.004	0.976	0.000	3.043	2.171	3.134	2.708	1.729	1.160	0.000	20.332
2	Tokyo BMP	10.000	27.642	29.786	6.693	13.820	0.960	5.579	33.067	2.995	0.000	0.123	0.019	0.001	120.684
3	Ninthaur	2.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Dikkanda Bio Gas	0.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Ethimale Madugama Co-Generation PP	4.000	7.323	20.853	35.803	29.554	38.733	42.096	33.582	54.944	47.154	20.941	13.752	11.059	355.793
6	Hingurana Biomass Power Project	8.750													
	<b>Total - Biomass</b>	<b>25.830</b>	<b>36.369</b>	<b>52.643</b>	<b>44.500</b>	<b>44.350</b>	<b>39.693</b>	<b>50.717</b>	<b>68.819</b>	<b>61.073</b>	<b>49.861</b>	<b>22.794</b>	<b>14.930</b>	<b>11.060</b>	<b>496.809</b>

<b>Municipal PP</b>															
	Colombo Waste to Energy Waste (Municipal) PP	10.000	250.938	282.349	256.926	231.723	217.982	183.715	190.904	196.562	201.757	166.871	239.333	59.111	2,478.172
	<b>Total - Municipal</b>	<b>10.000</b>	<b>250.938</b>	<b>282.349</b>	<b>256.926</b>	<b>231.723</b>	<b>217.982</b>	<b>183.715</b>	<b>190.904</b>	<b>196.562</b>	<b>201.757</b>	<b>166.871</b>	<b>239.333</b>	<b>59.111</b>	<b>2,478.172</b>

<b>Wind Power</b>															
1	Mampuri WPP	10.000	9.180	12.735	6.093	4.922	27.132	47.484	54.962	34.627	49.054	18.312	8.864	8.687	282.052
2	Seguwantivu	10.000	11.951	14.576	6.657	5.392	20.569	43.115	47.314	32.767	44.710	14.063	6.984	9.111	257.208
3	Vidatamunai	10.000	8.814	10.752	5.228	4.369	20.013	41.880	44.726	33.372	50.779	15.876	9.024	10.543	255.376
4	Willpita	0.850	0.000	0.000	0.000	0.000	0.374	1.557	1.927	0.019	0.302	0.001	0.000	0.000	4.180
5	Nirmalapura WPP	10.000	10.974	12.697	8.696	6.757	30.040	55.796	54.971	30.918	37.776	13.016	9.210	9.343	280.194
6	Ambewela	3.000	1.823	5.166	0.574	0.488	2.350	8.712	15.017	6.602	11.370	3.299	1.230	1.521	58.154
7	Madurankuliya	10.000	18.808	24.515	12.911	10.213	33.280	59.353	63.736	53.890	62.428	28.903	13.186	13.973	395.197
8	Uppudaluwa	10.000	12.241	14.321	5.233	4.523	8.591	22.214	27.575	27.575	22.410	9.873	10.628	10.163	175.347
9	Kalpitiya	9.800	8.696	12.021	5.230	4.532	23.698	45.631	57.097	32.341	47.237	20.841	8.483	8.408	274.216
10	Erumbukkudal	4.800	5.200	7.396	3.390	2.528	15.539	29.344	31.776	15.675	23.269	11.513	5.225	4.868	155.723
11	Mampuri II WPP	10.000	12.581	18.047	6.773	4.556	28.412	54.199	58.674	40.348	52.075	20.734	10.874	10.563	317.837
12	Mampuri III WPP	10.000	21.520	34.390	10.140	6.620	43.968	68.159	77.305	51.141	69.469	25.951	12.621	15.894	437.180
13	Puloppalai WPP	10.000	21.794	23.361	13.334	10.727	30.019	68.574	61.703	44.487	57.973	21.432	22.518	24.264	400.185
14	Vallimunai WPP	10.000	19.447	20.766	12.672	9.179	30.461	56.561	53.720	42.836	60.558	21.590	24.291	23.935	376.016
15	Musalpetti WPP	10.000	28.098	27.431	14.249	9.268	34.491	72.046	66.727	44.446	60.510	22.634	19.595	21.835	421.329
16	Chunnakam 1 WPP	10.000	22.491	24.722	12.949	10.871	37.294	81.737	78.028	57.073	70.767	29.679	28.233	27.233	481.077
17	Chunnakam 2 WPP	10.000	22.430	25.455	13.059	10.748	36.888	81.435	78.269	54.600	71.005	29.079	26.989	22.913	472.869
18	Mannar 1 (2019/002/C-60) WPP	10.000	47.436	51.885	36.413	28.135	77.064	150.268	156.678	115.612	136.102	71.925	38.980	45.566	956.065
19	Mannar 2 (2019/002/C-60) WPP	5.000	23.013	22.408	17.744	13.584	38.610	75.611	79.185	58.012	67.898	35.916	19.693	24.380	476.054
	<b>Total - Wind</b>	<b>163.450</b>	<b>306.496</b>	<b>362.643</b>	<b>191.345</b>	<b>147.414</b>	<b>538.793</b>	<b>1063.677</b>	<b>1109.390</b>	<b>776.341</b>	<b>995.694</b>	<b>414.637</b>	<b>276.628</b>	<b>293.202</b>	<b>6,476.259</b>

	<b>Other Renewables Total</b>	<b>396.130</b>	<b>1,246.176</b>	<b>1,355.904</b>	<b>1,250.526</b>	<b>1,105.696</b>	<b>1,407.230</b>	<b>1,977.735</b>	<b>2,071.564</b>	<b>1,775.143</b>	<b>2,032.278</b>	<b>1,319.241</b>	<b>1,222.959</b>	<b>1,152.488</b>	<b>17,916.940</b>
	<b>Total - Mini Hydro &amp; Other Renewables</b>	<b>828.181</b>	<b>3,389.391</b>	<b>2,599.716</b>	<b>1,914.603</b>	<b>1,977.468</b>	<b>3,237.355</b>	<b>4,163.255</b>	<b>3,912.827</b>	<b>3,453.903</b>	<b>3,683.386</b>	<b>3,076.675</b>	<b>3,848.819</b>	<b>3,249.187</b>	<b>38,506.586</b>

<b>MONTHLY ELECTRICITY GENERATION - PRIVATE POWER PURCHASE - THERMAL - 2024</b>					
UNITS IN GWh					
<b>MONTH</b>	<b>ACE Embilipitiya</b>	<b>West Coast</b>	<b>ACE (Matara)</b>	<b>Sobadhanavi</b>	<b>TOTAL</b>
	(93 MW)	(270.0 MW)	(23.75MW)	(212 MW)	( 598.75 MW)
JANUARY	2.592	41.876	1.198		45.666
FEBRUARY	16.526	103.620	1.891		122.037
MARCH	2.725	160.738			163.463
APRIL		76.404			76.404
MAY		0.109		10.396	10.505
JUNE		8.339		7.221	15.560
JULY		40.784		1.331	42.115
AUGUST		33.216		0.087	33.303
SEPTEMBER		53.839		0.000	53.839
OCTOBER		134.756		0.000	134.756
NOVEMBER		37.768		0.000	37.768
DECEMBER		32.530		0.000	32.530
<b>TOTAL</b>	<b>21.843</b>	<b>723.980</b>	<b>3.089</b>	<b>19.035</b>	<b>767.947</b>



## MONTHLY STATION CONSUMPTION 2024 - CEB HYDRO AND WINDS

MONTH	LAXAPANA COMPLEX												MAHAWELI COMPLEX										MINI HYDRO					TOTAL HYDRO		MANNAR WIND	
	CAN	WPS	LAX	N/LAX	POL	BROADLANDS	UKU	BOW	V/C	UKHP	KOT	RAD	RAT	NIL	SW	KK	ING	UDA	UMA	TOTAL HYDRO	Auxiliary	Cable loss									
																							0.050	0.042	0.059	0.099	0.103	0.020	0.035	0.024	0.120
JAN.	0.050	0.042	0.059	0.099	0.103	0.020	0.035	0.024	0.120	0.172	0.181	0.156	0.173	0.001	0.268	0.139	0.010	0.045	-	1.698	0.012	0.240									
FEB.	0.039	0.038	0.059	0.081	0.092	0.020	0.029	0.025	0.136	0.104	0.129	0.137	0.178	0.001	0.224	0.119	0.009	0.036	-	1.454	0.028	0.206									
MAR.	0.045	0.031	0.057	0.111	0.107	0.021	0.028	0.023	0.110	0.093	0.139	0.144	0.182	0.001	0.262	0.103	0.013	0.040	-	1.508	0.063	0.155									
APR.	0.043	0.035	0.060	0.108	0.106	0.021	0.032	0.023	0.106	0.084	0.174	0.152	0.196	0.001	0.250	0.132	0.012	0.031	-	1.565	0.076	0.163									
MAY	0.037	0.032	0.062	0.111	0.109	0.020	0.029	0.025	0.107	0.160	0.141	0.156	0.203	0.001	0.251	0.152	0.012	0.045	-	1.653	0.066	0.365									
JUN.	0.045	0.043	0.062	0.108	0.104	0.068	0.032	0.025	0.104	0.154	0.176	0.132	0.192	0.001	0.236	0.157	0.011	0.044	-	1.691	0.017	0.691									
JUL.	0.051	0.047	0.064	0.110	0.115	0.021	0.031	0.019	0.119	0.178	0.175	0.156	0.174	0.001	0.217	0.148	0.011	0.034	-	1.671	0.016	0.642									
AUG.	0.051	0.045	0.063	0.116	0.114	0.022	0.035	0.025	0.112	0.157	0.179	0.150	0.140	0.001	0.209	0.149	0.012	0.025	-	1.604	0.033	0.569									
SEP.	0.049	0.040	0.061	0.107	0.111	0.022	0.032	0.025	0.105	0.126	0.159	0.135	0.151	0.001	0.213	0.152	0.010	0.022	-	1.521	0.020	0.579									
OCT.	0.046	0.037	0.062	0.110	0.108	0.024	0.035	0.025	0.115	0.124	0.149	0.169	0.177	0.000	0.224	0.152	0.011	0.030	-	1.596	0.035	0.344									
NOV.	0.042	0.037	0.059	0.110	0.107	0.023	0.034	0.026	0.101	0.173	0.180	0.158	0.157	0.001	0.200	0.152	0.009	0.037	-	1.606	0.068	0.297									
DEC.	0.049	0.052	0.065	0.100	0.110	0.023	0.034	0.027	0.124	0.177	0.199	0.168	0.182	0.001	0.250	0.136	0.010	0.043	-	1.749	0.059	0.278									
<b>TOTAL</b>	<b>0.549</b>	<b>0.478</b>	<b>0.732</b>	<b>1.270</b>	<b>1.284</b>	<b>0.306</b>	<b>0.384</b>	<b>0.291</b>	<b>1.359</b>	<b>1.701</b>	<b>1.980</b>	<b>1.811</b>	<b>2.105</b>	<b>0.008</b>	<b>2.806</b>	<b>1.692</b>	<b>0.129</b>	<b>0.433</b>	<b>-</b>	<b>19.317</b>	<b>0.494</b>	<b>4.529</b>									

UNITS IN GWh

MONTHLY STATION CONSUMPTION BY POWER STATIONS - CEB 2024														UNITS IN GWh			
MONTH	THERMAL COMPLEX - Oil											TOTAL THERMAL OIL	TOTAL THERMAL COAL	TOTAL OIL + COAL	TOTAL HYDRO	MANNAR WIND	TOTAL AUXILIARY
	KPS (Small)	KPS (GTT)	KCCP	KCCPS 2	SPPS (Diesel) A	SPPS (Diesel) B	UTURU JANANI	BARGE	DAKUNU JANANI	Matugama							
JAN.	0.028	0.006	0.052	0.122	0.460	0.639	0.184	1.018	0.012	0.000	2.523	34.687	37.210	1.698	0.252	39.159	
FEB.	0.031	0.008	0.201	0.245	1.038	1.218	0.275	1.064	0.011	-	4.091	56.192	60.283	1.454	0.234	61.971	
MAR.	0.044	0.009	2.912	0.321	1.347	1.334	0.322	1.153	0.013	-	7.454	60.551	68.005	1.508	0.218	69.732	
APR.	0.040	0.086	2.122	1.071	1.082	1.351	0.295	1.230	0.164	0.029	7.469	51.946	59.415	1.565	0.239	61.220	
MAY	0.024	0.074	2.131	1.356	0.566	1.178	0.234	0.992	0.164	0.029	6.746	54.824	61.571	1.653	0.431	63.655	
JUN.	0.026	0.006	0.168	0.226	0.056	0.798	0.154	0.765	0.000	0.001	2.199	50.300	52.499	1.691	0.708	54.899	
JUL.	0.026	0.005	1.169	0.396	0.446	1.020	0.223	1.097	0.013	0.000	4.395	45.306	49.702	1.671	0.658	52.031	
AUG.	0.026	0.002	1.642	0.572	0.655	1.177	0.273	1.014	0.013	0.000	5.374	50.821	56.194	1.604	0.602	58.400	
SEP.	0.030	0.005	0.103	0.230	0.469	0.872	0.238	1.108	0.013	0.000	3.068	53.323	56.391	1.521	0.599	58.511	
OCT.	0.032	0.007	2.504	0.282	1.146	1.236	0.250	1.241	0.014	0.000	6.713	41.404	48.117	1.596	0.379	50.092	
NOV.	0.039	0.005	1.702	0.156	0.516	0.692	0.190	0.869	0.015	0.002	4.185	38.662	42.848	1.606	0.365	44.819	
DEC.	0.050	0.004	0.876	0.293	0.105	0.279	0.197	0.790	0.023	0.005	2.622	39.242	41.864	1.749	0.337	43.950	
<b>TOTAL</b>	0.397	0.216	15.581	5.269	7.887	11.792	2.835	12.341	0.455	0.067	56.839	577.259	634.098	19.317	5.023	658.439	

**NET GENERATION BY POWER STATIONS - 2024**  
**HYDRO & WIND - CEB**

MONTH	LAXAPANA COMPLEX													MAHAWELI COMPLEX							MINI HYDRO					HYDRO TOTAL	MANNAR WIND TOTAL
	CAN	WPS	LAX	N/LAX	POL	BRD	UKU	BOW	VIC	UKHP	KOT	RAD	RAT	NIL	SW	KK	ING	UDA	UMA	HYDRO TOTAL	MANNAR WIND TOTAL						
	60 MW	50 MW	53.8 MW	100 MW	90 MW	35 MW	40 MW	40 MW	210 MW	150MW	201 MW	122.6 MW	50 MW	3.2 MW	120 MW	75 MW	8.78MW	4 MW	120 MW			1533.38MW	103.5 MW				
JAN.	15.467	11.629	27.165	49.666	40.627	8.704	19.520	16.999	121.919	49.276	54.029	71.377	34.217	1.806	73.415	27.758	3.720	2.336	0.026	629.656	21.670						
FEB.	9.460	11.315	26.192	29.360	29.798	5.508	12.950	3.429	41.098	17.555	19.171	36.973	19.269	0.689	23.840	13.900	2.750	1.598	1.021	305.876	22.047						
MAR.	16.054	5.748	14.257	49.145	30.213	5.400	7.303	1.606	59.345	8.863	17.801	26.333	11.384	0.148	49.799	8.237	1.885	1.488	8.407	323.417	10.631						
APR.	14.004	8.296	20.184	43.544	30.994	5.720	15.213	1.119	69.128	6.617	36.606	33.980	14.098	0.009	43.930	20.755	3.421	1.191	9.300	378.106	8.182						
MAY	7.452	5.520	20.386	38.081	32.631	9.079	10.958	3.012	58.073	50.804	16.469	38.517	18.084	0.748	41.458	39.139	2.816	2.174	2.266	397.666	29.886						
JUN.	14.594	11.488	33.699	56.454	52.106	14.709	16.424	3.302	43.875	41.815	40.214	31.001	12.925	1.003	33.120	49.058	3.453	2.223	6.534	467.995	61.599						
JUL.	18.180	10.973	34.936	66.505	57.725	14.821	15.402	1.300	67.487	48.389	48.785	32.951	14.034	1.093	24.886	35.731	2.869	1.354	10.175	507.595	59.588						
AUG.	18.745	9.821	28.753	63.648	50.576	12.456	19.459	5.848	60.560	36.782	42.141	14.162	6.536	0.889	14.678	35.943	1.356	0.432	13.537	436.324	50.042						
SEP.	16.650	7.015	23.858	58.804	45.269	12.010	15.860	10.448	52.877	26.164	39.921	14.380	5.619	0.544	21.438	43.915	1.984	0.292	4.807	401.856	52.882						
OCT.	11.290	5.016	18.438	42.789	33.962	9.220	21.060	5.318	60.545	23.934	29.791	27.277	11.878	0.545	24.624	41.540	1.511	0.799	18.906	388.443	30.359						
NOV.	8.517	8.844	27.016	37.177	37.673	11.718	20.837	12.713	64.649	53.375	53.280	30.165	15.673	1.670	14.053	46.194	2.117	1.506	51.013	498.189	18.192						
DEC.	14.307	14.057	35.308	48.758	45.950	10.746	20.885	15.915	139.524	52.684	74.051	82.167	34.713	1.964	30.810	25.446	2.604	2.105	39.064	691.059	17.895						
<b>TOTAL</b>	<b>164.718</b>	<b>109.720</b>	<b>310.193</b>	<b>583.930</b>	<b>487.526</b>	<b>120.088</b>	<b>195.869</b>	<b>81.010</b>	<b>839.080</b>	<b>416.257</b>	<b>472.260</b>	<b>439.285</b>	<b>198.430</b>	<b>11.110</b>	<b>396.049</b>	<b>387.616</b>	<b>30.486</b>	<b>17.497</b>	<b>165.056</b>	<b>5,426.180</b>	<b>382.974</b>						

## NET GENERATION BY POWER STATIONS - 2024 - CEB(THERMAL-OIL, COAL,WIND &amp; HYDRO)

MONTH	THERMAL COMPLEX														UNITS IN GWh			
	KPS (Small GT)	KPS (GT 7)	KCCP	KCCPS 2	SPPS (Diesel) A	SPPS (Diesel) B	BMPP	UTHURU JANANI	DAKUNU JANANI	MATUGAMA	Small Islands	THERMAL OIL TOTAL 801 MW	THERMAL COAL TOTAL 900 MW	THERMAL OIL + COAL 1,701 MW	MANNAR WIND 103.5 MW	HYDRO POWER TOTAL 1533.38 MW	CEB TOTAL NET GENERATION (without PPP)3,337.9 MW	
	80 MW	115 MW	165 MW	157 MW	80 MW	80 MW	60 MW	24 MW	24 MW	16 MW								
JAN.	-0.028	-0.006	0.335	-0.122	11.405	15.250	25.367	4.772	-0.007	0.004	0.223	57.191	321.529	378.720	21.670	629.656	1,030.046	
FEB.	-0.031	-0.008	4.862	-0.245	27.642	31.325	28.527	8.606	-0.009	0.000	0.213	100.882	556.128	657.011	22.047	305.876	984.933	
MAR.	-0.032	-0.009	103.812	0.483	37.693	34.292	32.673	11.203	-0.013	0.000	0.228	220.330	596.395	816.725	10.631	323.417	1,150.773	
APR.	-0.007	20.160	73.672	32.502	30.691	35.755	37.860	9.987	2.638	1.904	0.253	245.414	484.697	730.111	8.182	378.106	1,116.399	
MAY	-0.024	15.472	71.707	39.805	14.262	29.595	24.904	7.129	2.919	1.652	0.239	207.659	517.725	725.384	29.886	397.666	1,152.936	
JUN.	-0.026	-0.006	-0.013	-0.226	-0.056	18.727	15.288	3.857	0.027	0.009	0.251	37.832	468.222	506.053	61.599	467.995	1,035.647	
JUL.	-0.026	-0.005	41.193	1.343	9.231	25.599	28.907	6.618	0.000	0.006	0.255	113.121	427.763	540.883	59.588	507.595	1,108.066	
AUG.	-0.008	-0.002	58.207	10.037	15.147	30.582	22.404	9.901	0.020	0.010	0.252	146.550	502.762	649.312	50.042	436.324	1,135.678	
SEP.	-0.030	-0.005	2.438	-0.230	9.974	21.306	28.808	8.127	0.017	0.010	0.244	70.660	521.316	591.976	52.882	401.856	1,046.714	
OCT.	-0.032	-0.007	91.262	0.496	30.739	32.214	35.652	8.597	0.025	0.004	0.233	199.183	398.685	597.868	30.359	388.443	1,016.671	
NOV.	-0.039	-0.005	59.426	-0.156	12.613	16.083	19.073	5.594	0.047	0.040	0.212	112.888	353.302	466.190	18.192	498.189	982.571	
DEC.	-0.050	-0.001	29.491	0.758	1.584	4.255	17.013	5.325	0.185	0.080	0.223	58.862	333.019	391.881	17.895	691.059	1,100.835	
<b>TOTAL</b>	-0.334	35.579	536.390	84.444	200.924	294.982	316.475	89.715	5.848	3.718	2.828	1,570.570	5,481.544	7,052.115	382.974	5,426.180	12,861.268	

<b>FUEL CONSUMPTION BY POWER STATIONS - CEB - 2024</b>																					
MONTH	FUEL CONSUMPTION IN M. LITRES & M. KILOGRAMS																				
	KPS (Small GT)		KCCP		KCCPS 2		SPPS (Diesel) A		SPPS (Diesel) B		BARGE		UTHURU JANANI		DAKUNU JANANI		MATUGAMA		LVPS		CEB OIL TOTAL
	LAD	LAD	LAD	Naptha	LAD	HF	LAD	HF	LAD	HF	LAD	LFO	LAD	LAD	FO	LAD	LAD	LAD	LAD	Coal M.kg.	
JANUARY	0.000	0.000	0.000	0.162	0.043	2.753	0.056	3.365	0.004	5.691	0.020	1.066	0.001	0.001	0.209	0.001	0.001	0.001	0.209	130.410	13.376
FEBRUARY	0.000	0.000	0.002	1.352	0.041	6.770	0.033	7.148	0.005	6.586	0.012	1.914	0.001	0.000	0.003	0.000	0.000	0.000	0.003	221.108	23.874
MARCH	0.013	0.000	0.238	28.293	0.086	9.144	0.039	7.776	0.003	7.326	0.008	2.482	0.000	0.000	0.105	0.000	0.000	0.000	0.105	239.066	55.513
APRIL	0.025	7.007	7.468	20.521	0.088	7.377	0.028	8.089	0.002	8.501	0.006	2.220	0.819	0.541	0.642	0.819	0.541	0.541	0.642	199.989	63.352
MAY	0.000	5.613	9.362	19.913	0.050	3.503	0.078	6.653	0.003	5.633	0.014	1.588	0.901	0.473	0.042	0.901	0.473	0.473	0.042	213.945	53.896
JUNE	0.001	0.000	0.011	0.062	0.000	0.000	0.170	4.135	0.003	3.472	0.019	0.866	0.009	0.003	0.145	0.009	0.003	0.003	0.145	195.451	8.899
JULY	0.000	0.003	0.478	11.628	0.092	2.162	0.221	5.577	0.001	6.481	0.010	1.492	0.004	0.002	0.134	0.004	0.002	0.002	0.134	176.874	28.319
AUGUST	0.009	0.000	2.555	15.938	0.128	3.689	0.146	6.840	0.005	4.988	0.010	2.227	0.010	0.003	0.135	0.010	0.003	0.003	0.135	207.162	36.695
SEPTEMBER	0.000	0.000	0.000	0.716	0.127	2.347	0.197	4.584	0.003	6.409	0.007	1.822	0.010	0.003	0.124	0.010	0.003	0.003	0.124	213.208	16.354
OCTOBER	0.000	0.000	0.429	24.731	0.168	7.441	0.065	7.285	0.002	7.991	0.009	1.915	0.013	0.002	0.020	0.013	0.002	0.002	0.020	160.608	50.076
NOVEMBER	0.000	0.000	0.000	16.271	0.101	2.991	0.136	3.558	0.004	4.314	0.020	1.247	0.017	0.012	0.001	0.017	0.012	0.012	0.001	144.191	28.716
DECEMBER	0.000	0.022	0.323	7.997	0.029	0.360	0.171	0.824	0.005	3.836	0.023	1.188	0.060	0.021	0.002	0.060	0.021	0.021	0.002	136.135	14.869
<b>TOTAL</b>	0.050	12.645	20.867	147.584	0.953	48.536	1.339	65.834	0.041	71.230	0.160	20.026	1.846	1.063	1.562	1.846	1.063	1.063	1.562	2,238.147	393.940

Note :- 1. LAD - LANKA AUTO DIESEL 2. HF- HEAVY FUEL 3. FO- FURNACE OIL

FUEL COST BY POWER STATIONS - CEB - 2024																					
FUEL COST IN LKR million																					
MONTH	KPS (Small GT)	KPS (GT 7)	KCCP		KCCPS 2		SPPS (Diesel) A & B		BARGE		UTHURU JANANI		DAKUNU JANANI		MATUGAMA ISLANDS		LIPP		Common Cost Related to three Coal Power Plants	CEB TOTAL (WITHOUT SMALL ISLANDS)	TOTAL CEB FUEL COST
	LAD	LAD	Naptha	LAD	LAD	HF	LAD	LFO	LAD	LAD	FO	LAD	LAD	LAD	LAD	LAD	LAD	COAL			
JANUARY	0.099	1.408	26.048	4.315	34.453	1,329.373	1.341	1,203.513	6.858	224.423	0.299	0.375	25.720	74.427	6,541.989	6,616.416	9,448.920	9,474.640			
FEBRUARY	0.079	1.744	217.737	0.781	24.204	2,167.260	2.227	984.684	4.096	320.681	0.477	0.000	25.539	1.215	11,315.722	11,316.936	15,040.906	15,066.446			
MARCH	3.959	0.000	5,777.526	81.041	41.171	3,400.396	0.949	1,495.059	2.747	456.103	0.038	0.054	28.531	37.484	12,389.154	12,426.638	23,685.680	23,714.211			
APRIL	2,183.769	6.461	4,640.981	2,662.247	40.925	2,909.808	0.439	1,602.812	2.112	437.183	292.898	190.918	30.516	219.171	10,061.673	10,280.844	25,251.397	25,281.913			
MAY	2,037.769	24.866	4,121.202	3,176.776	46.487	1,852.655	1.591	1,038.110	5.030	307.859	309.254	164.880	29.121	15.068	10,156.101	10,171.169	23,257.647	23,286.768			
JUNE	0.363	1.198	12.198	3.709	58.505	748.455	0.838	637.174	6.942	165.931	2.990	1.005	27.055	51.949	8,906.672	8,958.621	10,597.928	10,624.983			
JULY	1.258	13.721	2,291.449	159.244	100.274	1,400.651	0.406	1,190.980	3.651	286.794	1.467	0.753	26.074	48.361	7,870.107	7,918.467	13,369.116	13,395.190			
AUGUST	3.319	3.739	3,140.822	853.488	86.825	1,959.626	1.506	947.458	3.623	419.472	3.307	0.942	25.515	49.042	9,175.063	9,224.105	16,648.233	16,673.748			
SEPTEMBER	0.000	1.779	141.075	0.000	101.973	1,323.823	1.309	1,240.182	2.557	344.426	3.188	1.105	24.493	44.972	9,269.158	9,314.130	12,475.548	12,500.040			
OCTOBER	0.000	1.488	4,325.583	147.788	71.369	2,882.297	0.393	1,591.535	3.015	408.041	4.388	0.663	23.127	7.104	7,322.046	7,329.150	16,765.711	16,788.839			
NOVEMBER	0.000	15.422	2,700.964	9.583	67.041	1,303.388	2.245	873.033	6.363	260.376	5.667	4.072	20.718	0.473	6,852.381	6,852.854	12,101.011	12,121.728			
DECEMBER	7.960	3.233	1,327.508	108.949	56.346	235.541	1.781	776.677	6.778	227.188	19.932	7.118	21.519	0.689	6,494.372	6,495.060	9,274.071	9,295.590			
OTHER ADJUSTMENTS	20.542	0.000	5.974	0.098	-0.920	-6.547	-0.238	-2.315	0.000	-0.012	17.234	-4.854	0.000	0.000	0.000	0.000	1,940.973	1,969.954	0.020	1,940.973	1,969.954
<b>TOTAL</b>	4,259.116	75.059	28,729.069	7,208.019	728.652	21,506.726	14.786	13,578.902	53.772	3,858.467	661.139	367.030	307.929	599.956	106,354.436	106,904.392	189,886.122	190,194.051	0.020	1,940.973	1,969.954



## Coal Shipment Data - 2024

Opening Stock of Coal in 2024 (kilo tonnes)	424.89
Closing Stock of Coal in 2024 (kilo tonnes)	559.48

Shipment No (2023)	Quantity (kilo tonnes)	Total Cost (LKR million)		Verified Calorific Value		Demurrage Charges (LKR million)	Delivered Price to the Power Plant (LKR million)
		Excluding VAT	Including VAT	Gross Calorific Values (kCal/kg)	Net Calorific Values (kCal/kg)		
382	MV Karadenize S	55.002	2,374.25	2,766.58	6,232	5,954	2,766.58
383	MV Kiran Caspian	55.002	2,346.56	2,812.05	6,159	5,870	2,812.05
385	MV HB Brisbane	54.057	2,435.30	2,837.80	6,274	6,008	2,837.80
386	MV Anthea V	62.954	2,683.80	3,216.02	6,351	6,092	3,216.02
387	MV Andros Island	59.003	2,511.28	3,009.35	6,274	6,004	3,009.35
388	MV C Lion	53.754	2,284.93	2,738.16	6,234	5,970	2,738.16
389	MV Vanizia	56.359	2,369.67	2,839.64	6,337	6,070	2,839.64
390	MV Hua Rong 26	64.802	2,591.93	3,106.04	6,167	5,901	3,106.04
391	MV Genoa	56.561	2,245.14	2,689.99	6,258	5,993	2,689.99
392	MV Panemorifi	57.889	2,285.17	2,738.28	6,182	5,905	2,738.28
393	MV Yangtze Impression	54.801	2,147.30	2,572.92	6,256	5,979	2,572.92
394	MV Mehna Victory	62.395	2,329.39	2,790.70	6,367	6,100	2,790.70
395	MV Sealady	56.883	2,146.93	2,571.55	6,321	6,054	2,571.55
396	MV Akti	54.654	2,146.52	2,571.40	6,192	5,926	2,571.40
397	MV Thetis	59.743	2,279.52	2,730.71	6,282	6,014	2,730.71
398	MV Dato Max	59.104	2,235.47	2,678.10	6,281	6,006	2,678.10
399	MV Ayten Cebi	58.646	2,186.31	2,619.08	6,252	5,978	2,619.08
400	MV Meghna Fortuna	59.028	2,200.48	2,636.48	6,295	6,023	2,636.48
401	MV Kiran Caspian	59.163	2,203.24	2,639.53	6,252	5,980	2,639.53
402	MV Lila	58.901	2,148.02	2,573.48	6,246	5,972	2,573.48
403	MV Christna	63.672	2,323.62	2,784.26	6,326	6,056	2,784.26
404	MV Meghna Hope	61.835	2,245.75	2,690.90	6,285	6,008	2,690.90
405	MV Andros Island	59.324	2,147.53	2,573.37	6,361	6,083	2,573.37
406	MV Hua Rong 26	62.501	2,297.57	2,752.24	6,374	6,098	2,752.24
407	MV Karadeniz S	55.353	2,154.25	2,580.44	6,210	5,949	2,580.44
408	MV African Pride	65.039	2,486.43	2,979.14	6,224	5,971	2,979.14
409	MV Marmara S	55.412	2,116.03	2,535.69	6,267	6,014	2,535.69
410	MV Hua Rong 26	64.754	2,573.48	3,083.77	6,331	6,081	3,083.77
411	MV Porto Kioni	54.733	2,180.57	2,612.66	6,272	6,006	2,612.66
412	MV Porthos	54.794	2,167.35	2,596.35	6,281	6,013	2,596.35
413	MV Bulk Orianna	54.802	2,147.46	2,572.88	6,265	6,006	2,572.88
414	MV Megna Star	56.080	2,129.82	2,552.11	6,320	6,052	2,552.11
415	MV NS Dalian	54.705	2,082.71	2,495.50	6,320	6,053	2,495.50
416	MV Karadeniz S	55.654	2,068.06	2,478.00	6,280	6,016	2,478.00
417	MV AC Oren	55.173	2,046.06	2,451.65	6,196	5,943	2,451.65
418	MV Unicorn	54.483	2,040.54	2,444.82	6,295	6,044	2,444.82
419	MV Yangtze Dawn	55.176	2,061.79	2,470.31	6,352	6,080	2,470.31
420	MV Bao Express	55.103	2,055.94	2,463.31	6,321	6,044	2,463.31
421	MV Red Fin	55.377	2,066.07	2,475.45	6,335	6,057	2,475.45
422	MV AN Yang 2	54.404	2,028.98	2,431.00	6,425	6,152	2,431.00
423	MV Glory Tom	61.904	2,308.21	2,765.97	6,340	6,069	2,765.97

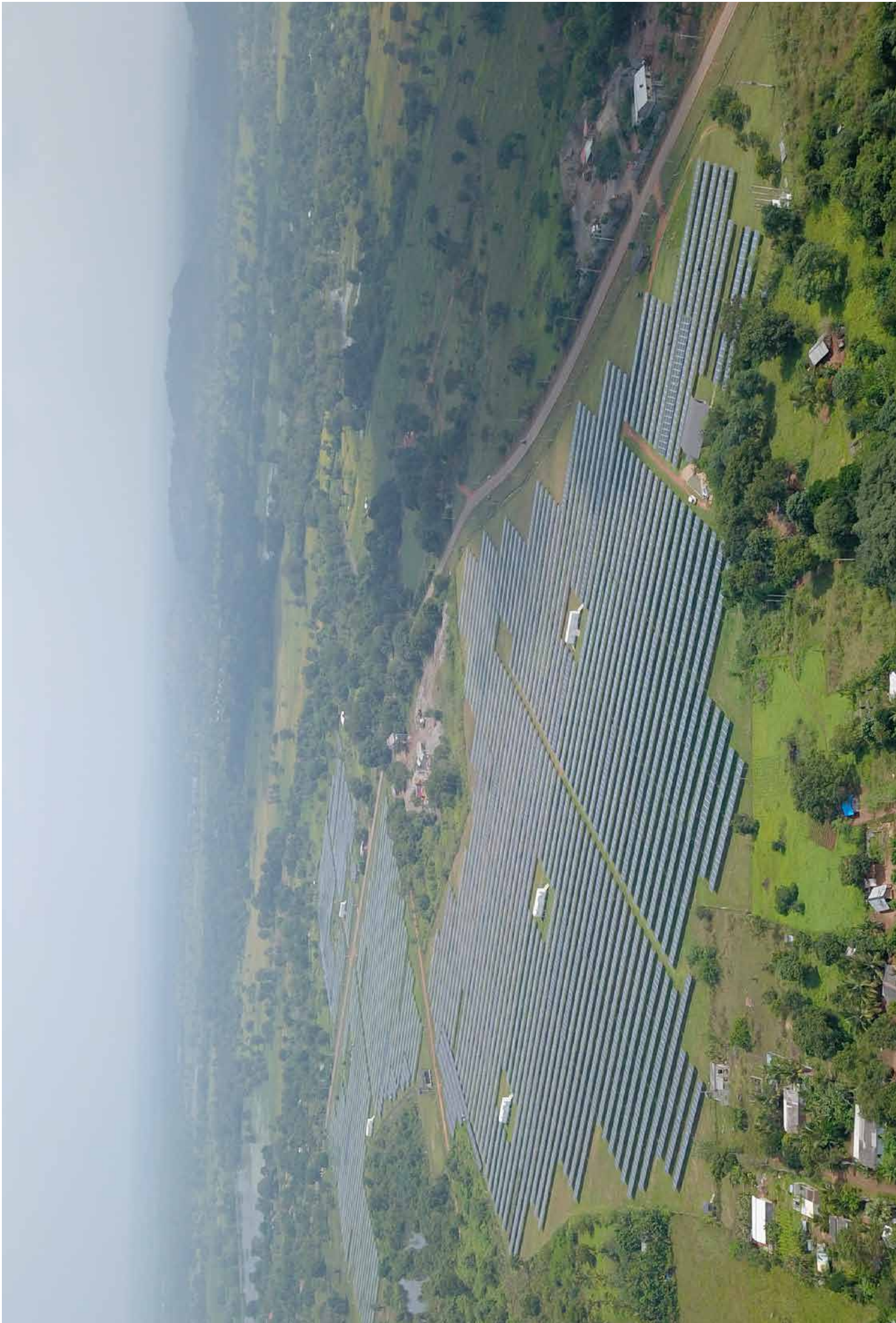
### COST OF PRIVATE (THERMAL) POWER PURCHASE BY POWER PLANTS - 2024

MONTH	WEST COAST (270MW)					ACE EMBILIPTIYA (93MW)					ACE MATARA (24MW)					SOBHADANAVI (212MW)					PRIVATE POWER - TOTAL		
	POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/ KWh	POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/ KWh	POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/ KWh	POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/ KWh	POWER PURCHASED IN GWh	TOTAL COST LKR million	AVE. PURCHASE COST LKR/KWh
	GWh	% of Total	LKR million	% of Total		GWh	% of Total	LKR million	% of Total		GWh	% of Total	LKR million	% of Total		GWh	% of Total	LKR million	% of Total				
JAN.	41.876	92%	3,932.057	91%	93.90	2.592	6%	276.383	6%	106.64	1.198	3%	110.947	3%	92.63	-	0%	-	0%	-	45.666	4,319.387	94.59
FEB.	103.620	85%	6,222.759	85%	60.05	16.526	14%	965.918	13%	58.45	1.891	2%	95.777	1%	50.64	-	0%	-	0%	-	122.037	7,284.454	59.69
MAR.	160.738	98%	9,789.034	98%	60.90	2.725	2%	171.433	2%	62.91	-	0%	-	0%	-	-	0%	-	0%	-	163.463	9,960.468	60.93
APR.	76.404	100%	3,554.423	100%	46.52	-	-	-	0%	-	-	0%	-	0%	-	-	0%	-	0%	-	76.404	3,554.423	46.52
MAY	0.109	1%	(121.397)	17%	-114.76	-	(527.135)	74%	-	-	-	0%	(60.693)	9%	-	-	0%	-	0%	-	10.505	(709.225)	-67.51
JUN.	8.339	54%	2,694.904	100%	323.16	-	-	-	0%	-	-	0%	-	0%	-	-	0%	-	0%	-	15.560	2,694.904	173.20
JUL.	40.784	97%	2,765.266	100%	67.80	-	-	-	0%	-	-	0%	-	0%	-	-	0%	-	0%	-	42.115	2,765.266	65.66
AUG.	33.216	100%	2,663.613	50%	80.19	-	-	-	0%	-	-	0%	-	0%	-	-	0%	-	0%	-	33.303	5,318.631	159.70
SEP.	53.839	100%	4,050.633	87%	75.24	-	-	-	0%	-	-	0%	-	0%	-	-	0%	-	0%	-	53.839	4,662.834	86.61
OCT.	134.756	100%	8,758.409	92%	64.99	-	-	-	0%	-	-	0%	-	0%	-	-	0%	-	0%	-	134.756	9,517.394	70.63
NOV.	37.768	100%	3,805.741	87%	100.77	-	-	-	0%	-	-	0%	-	0%	-	-	0%	-	0%	-	37.768	4,357.983	115.39
DEC.	32.530	100%	3,775.473	87%	116.06	-	-	-	0%	-	-	0%	-	0%	-	-	0%	-	0%	-	32.530	4,328.368	133.06
TOTAL	723.980	94%	51,890.916	89%	71.67	21.843	3%	886.599	2%	40.59	3.089	0%	146.031	0%	47.28	19.035	2%	5,131.340	9%	269.57	767.947	58,054.885	75.60

MONTHLY SYSTEM PEAK DEMAND & LOAD FACTOR - 2024							
MONTH	DAY PEAK DEMAND			NIGHT PEAK DEMAND			LOAD FACTOR %
	PEAK (MW)	DAY	DATE	PEAK (MW)	DAY	DATE	
JANUARY	2,115.20	Tuesday	23rd	2,334.63	Monday	22nd	76.45%
FEBRUARY	2,263.80	Tuesday	27th	2,519.48	Thursday	29th	77.66%
MARCH	2,392.94	Thursday	21st	2,608.76	Wednesday	20th	76.13%
APRIL	2,418.79	Monday	08th	2,602.58	Friday	26th	73.13%
MAY	2,459.71	Monday	06th	2,631.09	Thursday	2nd	72.59%
JUNE	2,262.82	Tuesday	18th	2,463.02	Thursday	13th	77.39%
JULY	2,278.66	Friday	26th	2,567.89	Wednesday	24th	76.53%
AUGUST	2,378.11	Monday	12th	2,553.35	Tuesday	27th	76.56%
SEPTEMBER	2,371.00	Thursday	26th	2,673.03	Thursday	26th	73.18%
OCTOBER	2,302.06	Wednesday	02nd	2,582.14	Thursday	3rd	74.18%
NOVEMBER	2,358.12	Tuesday	12th	2,606.90	Monday	11th	71.84%
DECEMBER	2,320.88	Thursday	5th	2,608.66	Tuesday	10th	73.12%
<b>ANNUAL</b>	<b>2,459.71</b>	<b>Monday, May</b>	<b>06th</b>	<b>2,673.03</b>	<b>Thursday, September</b>	<b>26th</b>	<b>71.56%</b>

\* - Excluding the demand of CPS, Small Diesel Generators & Wind power Plants.





## Reservoir Operation Performance in 2024 - Laxapana Complex

Reservoir Performance in Laxapana Complex

	Unit	Mousakelle	Castlereigh	Canyon	Norton	Laxapana
1. Reservoir Total Capacity	MCM	123.28	47.61	1.037	0.522	0.172
2. Reservoir Active Capacity	MCM	120.37	43.19	0.88	0.31	0.12
3. Reservoir Active Storage	GWh	283.91	94.77	1.61	0.52	0.07
4. Reservoir Spill Level	m. MSL	1167.6	1094.5	962.5	866.9	380.1
5. Reservoir High Flood Level	m. MSL	1170.4	1096.4	963.2	870.2	381.0
6. Max. Level during the Year	m (as)	-0.51	1.19	spill	spill	spill
	m. MSL	1167.09	1095.69	962.50	866.90	380.10
Date on which occurred	Date	3-01-24	2-01-24	27-11-24	2-01-24	30-05-24
7. Min. Level during the year	m (bs)	4.62	3.89	8.51	2.16	4.54
	m. MSL	1162.98	1090.61	953.99	864.74	375.56
Date on which occurred	Date	19-05-24	10-05-24	31-03-24	6-01-24	6-01-24
8. Reservoir Minimum operating Level	m. MSL	1145.4	1076.4	953.4	863.8	374.3
9. Inflow to Reservoir	MCM	358.32	213.43	73.65	77.87	63.00
10. Water used for generation	MCM	371.19	218.52	442.70	290.71	788.38
11. Spill/Releases	MCM	0.00	0.00	2.07	5.59	8.27
12. Total water released (10 & 11)	MCM	371.19	218.52	444.77	296.31	796.65
13. Water Rate (2)	MCM/GWh	0.4189	0.4558	0.5150	0.5919	1.6129

NOTE: m (bs) - feet below spill level

m (as) - feet above spill level  
 - Castlereigh with Wimalasurendra, Laxapana & Polpitiya.  
 - Mousakelle with Canyon, N/Laxapana & Polpitiya PS.  
 - Norton with Laxapana & Polpitiya PS  
 - Canyon with N/Laxapana & Polpitiya

(2) Calculation of water Rate for Generation as

Source : National System Control Centre Annual Report - 2024

## Reservoir Operation Performance in 2024 - Mahaweli Complex and Samanala Complex

### Reservoir Performance in Mahaweli Complex and Samanala Complex

	Unit	Polgolla	Bowatenna	Victoria	Upper Kotmale	Kotmale	Randenigala	Rantambe	S'wewa	Kukule
1. Reservoir Total Capacity	MCM	4.1	23.5	721.2	0.8	172.9	861.4	7	278	5.65
2. Reservoir Active Capacity	MCM	2.45	18.00	686.76	0.80	150.28	467.13	6.29	217.7	1.68
3. Reservoir Active Storage	GWh	0.75	2.08	443.84	1.00	143.23	108.39	0.48	173.4	0.76
4. Reservoir Spill Level	m. MSL	440.74	251.8	438	1194	703	232	152.05	460	206
5. Reservoir High Flood Level	m. MSL	440.74	252.7	441	1194	704.3	236.2	155	460.7	206
6. Max. Level during the Year	m (as)	Spill 440.74	Spill 251.8	Spill 438	Spill 1.194	Spill 703	Spill 232	Spill 152.05	0.89	Spill 206
Date on which occurred	m. MSL Date	1-Jan-24	2-Jan-24	1-Jan-24	2-Jan-24	1-Dec-24	1-Jan-24	1-Jan-24	454.11 11-Jan-24	6-Jan-24
7. Min. Level during the year	m (bs)	2.24	6	18.84	3.69	31.2	9.38	3.22	14.75	1.67
Date on which occurred	m. MSL Date	438.50 28-Sep-24	245.8 29-Sep-24	419.16 16-May-24	1190.31 25-Jan-24	671.8 10-May-24	222.62 18-Jul-24"	148.83 15-Sep-24	440.25 31-Oct-24	204.33 23-Feb-23
8. Reservoir Minimum operating Level	m. MSL	438.6	243.5	370	1190	665	209	140	424	204
9. Inflow to Reservoir	MCM	1459	383	990	422	896	162	382	546	1076
10. Water used for generation	MCM	1066	670	2066	365	888	2420	2635	518	868
11. Spill / Releases	MCM	A : 1327	C : 111.21	294.41	42.13	45.84	202.0	370.0	F: 0	192.0
		B : 0	D: 69						G: 79	
			E: 613						H: 7	
12. Total water released (10 & 11)	MCM	2393	1463	2361	407	934	2622	3005	605	1060
13. Water Rate (1)	MCM/ GWh	5.44	8.28	2.46	0.88	1.88	5.51	13.28	1.31	2.24

Source : National System Control Centre Annual Report - 2024

NOTE : m ( bs ) - meters below spill level m (as) - feet above spill level

- A : Represents total amount of water discharge down stream of Polgolla barrage.
- B : Represents total amount of water discharge for Ukuwela irrigation release.
- C : Represents total amount of water discharge at Bowatenna Power Station due to spill
- D : Represents total amount of water discharge at Bowatenna power station through bottom outlet for irrigation purposes
- E : Represents total amount of water discharge at Bowatenna to Kalawewa for irrigation purposes
- F : Represents total amount of water discharge at Samanalawewa due to spill.
- G : Represents total amount of water discharge at Samanalawewa due to leakage.
- H : Represents total amount of water discharge at Samanalawewa through low level outlet.
- (1) Water Rate was computed for individual reservoirs only.
- (2) Polgolla barrage is a diversion point of Mahaweli irrigation plan with 2m dam. There are many days that spill occurs in Polgolla.
- (3) Kukule Ganga is a run - of - river plant situated in a wet zone. There are many days that spill occurs in Kukule Ganga.



## MONTHLY RAINFALL DATA - 2024

## Maussakelle Catchment Area

A: No. of Rainy Days

B: Rainfall in millimetres

Estate/Group	Mousekelle		Mocha		Laxapana		Fairlawn		Gartmore		Glentilt	
	Maskeliya		Maskeliya		Maskeliya		Upcot		Maskeliya		Maskeliya	
Town	A	B	A	B	A	B	A	B	A	B	A	B
Month	A	B	A	B	A	B	A	B	A	B	A	B
January	13	354.0	6	56.00	12	207.0	15.0	181.0	6	56.0	14	151
February	2	9.0	10	68.00	7	14.0	6.0	28.0	0	0.0	4	9.5
March	3	67.0	9	199.00	6	60.0	11.0	57.0	10	200.0	9	93
April	19	237.0	22	406.00	14	144.0	18.0	130.0	22	406.0	17	183.5
May	22	865.0	24	676.00	23	847.0	28.0	688.0	24	676.0	23	771
June	23	583.0	17	245.0	21	576.0	23.0	231.0	17	245.0	17	311.5
July	24	750.0	18	244.0	20	546.0	23.0	219.0	17	244.0	21	300.5
August	20	641.0	13	174.0	16	382.0	15.0	180.0	12	174.0	18	223.5
September	26	698.0	19	172.0	26	425.0	27.0	171.0	19	172.0	27	178
October	20	246.0	18	219.0	20	351.0	20.0	303.0	18	219.0	19	160.5
November	22	615.0	25	600.0	24	583.0	25.0	505.0	25	600.0	24	551
December	14	119.0	8	222.0	9	121.0	19.0	421.0	11	226.0	11	130
<b>Total 2024</b>	<b>208</b>	<b>5184.00</b>	<b>189</b>	<b>3281.00</b>	<b>198</b>	<b>4256.00</b>	<b>230</b>	<b>3114.00</b>	<b>181</b>	<b>3218.00</b>	<b>204</b>	<b>3063.00</b>
Ave./Month 2024	17	432	16	273	17	355	19	260	15	268	17	255
Total 2023	231	4116.5	211	3392	225	5097	246	3980	190	2733	220	3044
Total 2022	200	4447	143	3895	185	5059	N/A	N/A	169	3208	203	3263

Source : National System Control Centre Annual Report - 2024

## MONTHLY RAINFALL DATA - 2024

## Castlereigh / Norton Catchment Area

A : No. of Rainy Days

B : Rainfall in millimetres

Estate/Group Town	Dunkeld		Wanarajah		Norwood		Annfield		Campion		Chrystler's farm		Wimalasure p.s	
	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	8	248.00	10	251.50	12	195.00	12	179.40	9	106.62	5	68.56	13	97.2
February	2	11.00	4	8.00	4	31.50	0	0.00	7	88.26	6	59.20	3	60.3
March	4	62.00	3	52.00	7	118.00	3	47.10	11	119.92	8	121.36	5	45.9
April	7	228.00	16	316.00	19	306.00	10	113.40	17	254.11	13	220.91	15	58.5
May	23	984.00	24	753.00	24	856.50	24	706.20	20	391.61	17	478.61	23	848.3
June	16	129.00	16	353.00	20	273.50	19	277.70	15	135.41	19	386.00	23	442.2
July	16	482.00	22	454.00	21	392.00	18	337.40	16	188.77	19	395.21	24	604.5
August	17	382.00	15	305.00	17	262.50	16	256.20	15	196.43	17	435.66	21	292.8
September	21	362.00	20	173.00	22	191.50	21	158.80	18	228.04	20	324.07	24	391.9
October	17	324.00	17	169.50	19	216.00	20	136.00	21	390.45	21	427.70	20	436.0
November	20	755.00	23	375.50	24	761.00	23	515.60	20	380.98	16	324.35	25	707.9
December	7	104.00	9	60.00	13	187.50	8	97.80	8	145.00	10	136.20	11	105.9
<b>Total 2024</b>	<b>158</b>	<b>4071.00</b>	<b>179</b>	<b>3270.50</b>	<b>202</b>	<b>3791.00</b>	<b>174</b>	<b>2825.60</b>	<b>177</b>	<b>2625.60</b>	<b>171</b>	<b>3377.83</b>	<b>207</b>	<b>4091.40</b>
Ave./Month 2024	13	339	15	273	17	316	15	235	14.75	219	14	281	17	341
Total 2023	150	4247	188	4330	214	3958.5	208	3191.3	234	4140.2	186	3642	246	4450.3
Total 2022	N/A	N/A	N/A	N/A	199	3587.5	189	3229.4	219	3253.4	0	0	231	5914.5

Source : National System Control Centre Annual Report - 2024

## MONTHLY RAINFALL DATA - 2024

## Mahaweli, Samanalawewa and Kukule Ganga Catchment Areas

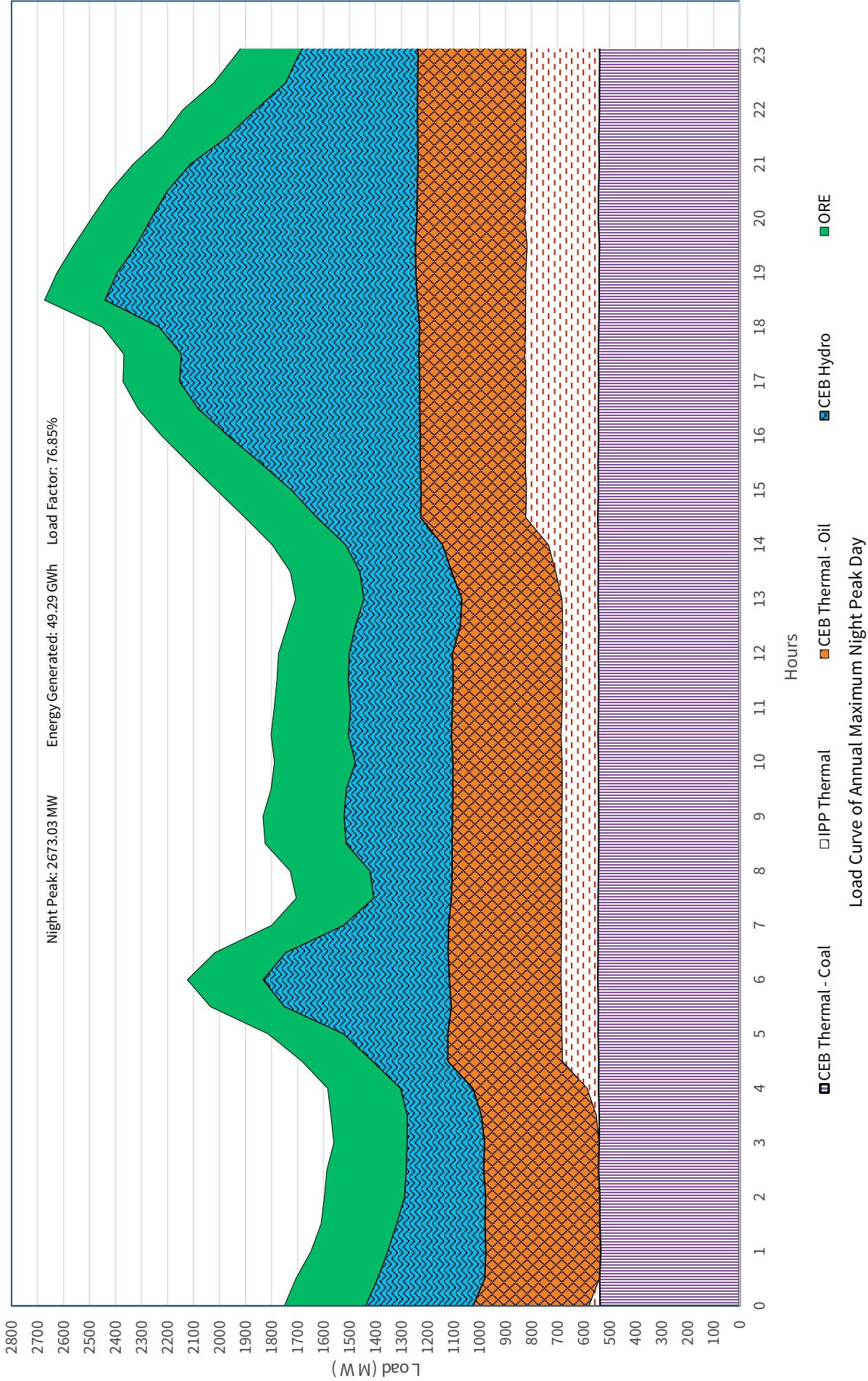
A : No. of Rainy Days

B : Rainfall in millimetres

Month	Upper Kothmale		Kotmale		Victoria		Randenigala		Rantambe		Ukuwela		Bowatenna		Nillambe		Samanalawewa		Kukuleganga	
	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	19	143.4	8	116.6	13	294.2	16	323.4	16	432.2	10	232.3	12	193.5	11	172.0	15	325.5	13	181.0
February	10	19.2	1	1.6	6	96.3	10	159.8	9	180.0	6	42.3	9	116.3	3	9.6	3	92.5	12	287.0
March	6	22.3	2	10.4	3	4.1	5	108.1	5	125.9	6	29.5	4	14.5	1	4.0	10	190.5	12	289.0
April	17	34.8	9	62.6	5	11.7	6	33.4	7	43.8	8	116.8	8	89.2	4	29.0	16	312.5	19	393.0
May	25	438.9	24	719.6	22	229.4	14	218.6	14	196.9	21	360.1	19	275.2	22	437.6	17	376.5	26	797.0
June	23	127.7	19	266.5	3	2.6	1	1.0	3	4.5	18	107.5	6	33.4	11	85.0	4	26.0	26	743.0
July	24	184.6	19	305.2	5	31.1	2	11.3	2	11.8	14	159.7	5	29.0	15	90.0	3	38.5	22	429.0
August	20	95.2	15	194.5	10	75.8	6	55.7	6	74.7	16	158.1	8	59.9	11	97.0	7	74.0	19	630.0
September	27	64.7	19	198.9	8	61.9	5	74.3	4	59.5	11	48.8	3	30.1	13	105.4	7	138.0	28	611.0
October	21	133.538	15	212.1	13	42.8	12	196.1	14	120.7	14	212.9	14	102.6	14	105.6	7	83.5	24	768.0
November	26	382.1	23	728.5	20	535.9	18	640.9	17	570.6	22	818.9	24	786.3	17	543.9	22	507.0	24	409.0
December	10	1265.5	12	131.6	10	163.1	10	179.8	10	212.2	12	126.6	18	227.8	9	79.0	12	260.5	11	254.0
<b>Total 2024</b>	<b>228</b>	<b>2911.84</b>	<b>166</b>	<b>2948.1</b>	<b>118</b>	<b>1548.9</b>	<b>105</b>	<b>2002.4</b>	<b>107</b>	<b>2032.8</b>	<b>158</b>	<b>2413.5</b>	<b>130</b>	<b>1957.8</b>	<b>131</b>	<b>1758.1</b>	<b>123</b>	<b>2425</b>	<b>236</b>	<b>5791.0</b>
Ave/Month 2024	19	243	14	246	10	129	9	167	9	169	13	201	11	163	11	147	10	202	20	483
Total 2023	249	3161	188	2571	152	2009	144	2650	147	2836	176	2569	144	2920	149	1880	132	2767	242	5903
Total 2022	237	1929	178	2975	121	1332	115	1442	118	1351	143	2435	119	1670	134	1882	134	2237	237	5732

Source : National System Control Centre Annual Report - 2024

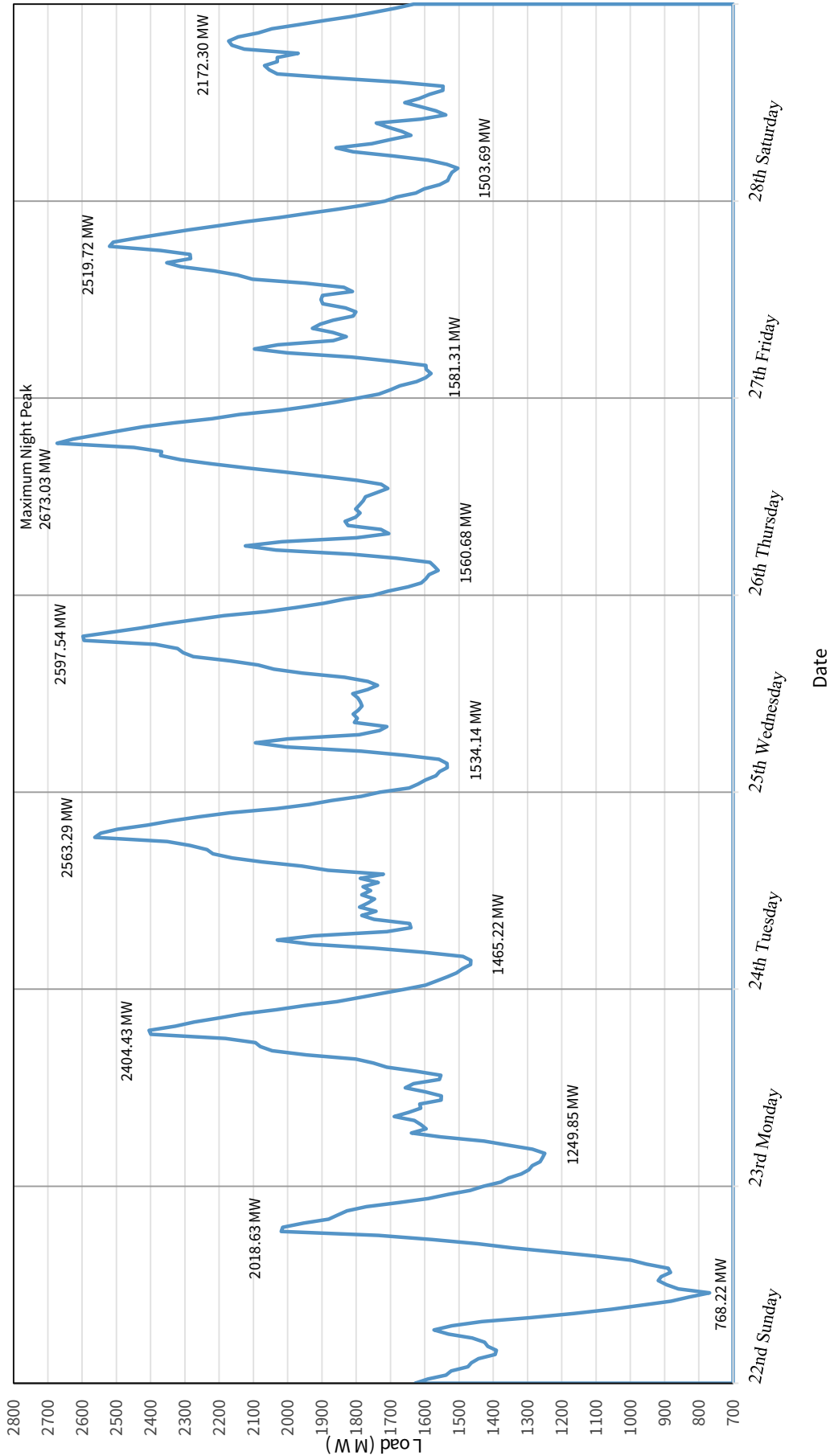
**Daily Load Curve on The Day of Annual Maximum Night Peak - 2024-09-26 (Thursday)**



Source : National System Control Centre Annual Report - 2024

**NOTE : Only the generation of remote data logging facility enabled plants are indicated under ORE source.**

Weekly Load Curve of with Annual Maximum Night Peak Day 2024-09-22 (Sunday) - 2024-09-28 (Saturday)



Weekly Load Curve of Annual Maximum Night Peak Day

Source : National System Control Centre Annual Report - 2024

## CEYLON ELECTRICITY BOARD

### Electricity Tariff Revision – March 2024

The Public Utilities Commission of Sri Lanka approved the following Electricity Tariffs, effective from 5th March 2024 for all Tariff Consumer Categories. The following Tariff Structure and rates will be implemented for all consumer categories considering the 30-day billing period.

<b>ELECTRICITY TARIFF REVISION – MARCH 2024</b>		
<b>EFFECTIVE FROM</b> (For each 30-day billing period)	2024-03-05	
<b>Consumer Category</b>	<b>Energy Charge (Rs. /kWh)</b>	<b>Fixed Charge (Rs. /Month)</b>
<b>DOMESTIC CATEGORY</b>		
<b>Consumption 0 - 60 kWh per month</b>		
Block 1 : 0 – 30 kWh	8.00	150.00
Block 2 : 31 – 60 kWh	20.00	300.00
<b>Consumption above 60 kWh per month</b>		
Block 1 : 0 – 60 kWh	25.00	N/A
Block 2 : 61 – 90 kWh	30.00	400.00
Block 3 : 91 – 120 kWh	50.00	1,000.00
Block 4 : 121 – 180 kWh	50.00	1,500.00
Block 5 : 181 kWh and above	75.00	2,000.00
<b>Time of Use Electricity Tariff for Dom. Consumers (Optional)</b>		
Day Time (05:30 – 18:30)	70.00	2,000.00
Peak Time (18:30 – 22:30)	90.00	
Off-Peak Time (22:30 – 05:30)	30.00	
<b>RELIGIOUS &amp; CHARITABLE INSTITUTIONS</b>		
Block 1 : 0 – 30 kWh	8.00	150.00
Block 2 : 31 – 90 kWh	9.00	250.00
Block 3 : 91 – 120 kWh	18.00	600.00
Block 4 : 121 – 180 kWh	32.00	1,500.00
Block 5 : 181 kWh and above	43.00	2,000.00

<b>OTHER CUSTOMER CATEGORIES</b>		<b>ENERGY CHARGE (RS. /KWh)</b>			<b>Fixed Charge (Rs/month)</b>	<b>Demand Charge (Rs/kVA)</b>
		<b>Day Time (05:30 - 18:30)</b>	<b>Peak Time (18:30 - 22:30)</b>	<b>Off-Peak Time (22:30 - 05:30)</b>		
<b>Industrial Rate 1</b>	IP 1-1 For VDMC ≤ 300 kWh/month	13.50			300.00	-
	IP 1-2 For VDMC > 300 kWh/month	21.50			1,000.00	-
<b>Industrial Rate 2</b>		30.50	37.00	25.50	5,000.00	1,500.00
<b>Industrial Rate 3</b>		30.00	36.00	24.50	5,000.00	1,400.00
<b>Hotel Rate 1</b>	H 1-1 For VDMC ≤ 300 kWh/month	13.50			300.00	-
	H 1-2 For VDMC > 300 kWh/month	21.50			1000.00	-
<b>Hotel Rate 2</b>		30.50	37.00	25.50	5,000.00	1,500.00
<b>Hotel Rate 3</b>		30.00	36.00	24.50	5,000.00	1,400.00
<b>General Purpose Rate 1</b>	GP 1-1 For VDMC ≤ 180 kWh/month	33.00			600.00	-
	GP 1-2 For VDMC > 180 kWh/month	43.00			1,500.00	-
<b>General Purpose Rate 2</b>		45.00	55.00	37.00	5,000.00	1,500.00
<b>General Purpose Rate 3</b>		44.00	54.00	36.00	5,000.00	1,400.00
<b>Government Rate 1</b>	GV 1-1 For VDMC ≤ 180 kWh/month	33.00			600.00	-
	GV 1-2 For VDMC > 180 kWh/month	43.00			1,500.00	-
<b>Government Rate 2</b>		45.00	55.00	37.00	5,000.00	1,500.00
<b>Government Rate 3</b>		44.00	54.00	36.00	5,000.00	1,400.00
<b>STREET LIGHTING</b>		45.00			-	-

<b>EV CHARGING OF CEB CHARGING STATIONS</b>					
DC Fast Charging	109.00	139.00	66.00	-	-
AC Level 2 Charging	50.00	112.00	87.00	-	-
AGRICULTURE Rate 1- Optional	33.00	37.00	28.00	1,000.00	-

Note: VDMC – Volume Differentiated Monthly Consumption  
 Rate 1 – Supply at 400/230 V Contract demand ≤ 42 kVA  
 Rate 2 – Supply at 400/230 V Contract demand > 42 kVA  
 Rate 3 – Supply at 11 kV & above

- As per the Social Security Contribution Levy (SSCL) Act No. 25 of 2022, SSCL is charged at a rate of 2.5% from monthly electricity bills of CEB customers effective from 1st October 2022.
- The above tariff revision is hereby published in terms of Section 30 (2) (d) of the Sri Lanka Electricity Act, No. 20 of 2009.



## CEYLON ELECTRICITY BOARD

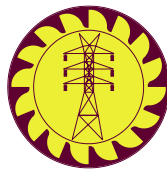
### Electricity Tariff Revision – July 2024

The Public Utilities Commission of Sri Lanka approved the following Electricity Tariffs, effective from 16th July 2024 for all Tariff Consumer Categories. The following Tariff Structure and rates will be implemented for all consumer categories considering the 30-day billing period.

<b>ELECTRICITY TARIFF REVISION – JULY 2024</b>						
<b>EFFECTIVE FROM</b> (for each 30 - day billing period)				2024-07-16		
<b>Consumer Category</b>		<b>Energy Charge (Rs. /kWh)</b>		<b>Fixed Charge (Rs. /Month)</b>		
<b>DOMESTIC CATEGORY</b>						
<b>Consumption 0 - 60 kWh per month</b>						
Block 1 : 0 – 30 kWh		6.00		100.00		
Block 2 : 31 – 60 kWh		9.00		250.00		
<b>Consumption above 60 kWh per month</b>						
Block 1: 0 – 60 kWh		15.00		N/A		
Block 2: 61 – 90 kWh		18.00		400.00		
Block 3: 91 – 120 kWh		30.00		1,000.00		
Block 4: 121 – 180 kWh		42.00		1,500.00		
Block 5: Above 180 kWh		65.00		2,000.00		
<b>Time of Use Electricity Tariff for Dom. Consumers (Optional)</b>						
Day Time (05:30 – 18:30)		56.00		2,000.00		
Peak Time (18:30 – 22:30)		72.00				
Off-Peak Time (22:30 – 05:30)		24.00				
<b>RELIGIOUS &amp; CHARITABLE INSTITUTIONS</b>						
Block 1: 0 – 30 kWh		6.00		100.00		
Block 2: 31 – 90 kWh		6.00		250.00		
Block 3: 91 – 120 kWh		10.00		300.00		
Block 4: 121 – 180 kWh		20.00		1,200.00		
Block 5: Above 180 kWh		30.00		1,600.00		
<b>OTHER CUSTOMER CATEGORIES</b>						
		<b>ENERGY CHARGE (RS. /KWH)</b>			<b>Fixed Charge (Rs/month)</b>	<b>Demand Charge (Rs/kVA)</b>
		<b>Day Time (05:30 - 18:30)</b>	<b>Peak Time (18:30 – 22:30)</b>	<b>Off-Peak Time (22:30 – 05:30)</b>		
<b>Industrial Rate 1</b>	IP 1-1 For VDMC ≤ 300 kWh/month	10.00			300.00	-
	IP 1-2 For VDMC > 300 kWh/month	16.00			1,000.00	-
<b>Industrial Rate 2</b>		20.50	30.50	18.00	5,000.00	1,500.00
<b>Industrial Rate 3</b>		19.50	29.50	17.00	5,000.00	1,400.00
<b>Hotel Rate 1</b>	H 1-1 For VDMC ≤ 300 kWh/month	10.00			300.00	-
	H 1-2 For VDMC > 300 kWh/month	16.00			1,000.00	-
<b>Hotel Rate 2</b>		20.50	30.50	18.00	5,000.00	1,500.00
<b>Hotel Rate 3</b>		19.50	29.50	17.00	5,000.00	1,400.00
<b>General Purpose Rate 1</b>	GP 1-1 For VDMC ≤ 180 kWh/month	26.40			600.00	-
	GP 1-2 For VDMC > 180 kWh/month	34.40			1,500.00	-
<b>General Purpose Rate 2</b>		38.25	46.75	31.45	5,000.00	1,500.00
<b>General Purpose Rate 3</b>		37.40	45.90	30.60	5,000.00	1,400.00
<b>Government Rate 1</b>	GV 1-1 For VDMC ≤ 180 kWh/month	26.40			600.00	-
	GV 1-2 For VDMC > 180 kWh/month	34.40			1,500.00	-
<b>Government Rate 2</b>		38.25	46.75	31.45	5,000.00	1,500.00
<b>Government Rate 3</b>		37.40	45.90	30.60	5,000.00	1,400.00
<b>STREET LIGHTING</b>		45.00			-	-
<b>EV CHARGING OF CEB CHARGING STATIONS</b>						
DC Fast Charging		87.00	111.00	53.00	-	-
AC Level 2 Charging		70.00	90.00	40.00	-	-
AGRICULTURE Rate 1- Optional		18.00	35.00	8.00	1,000.00	-

Note: VDMC – Volume Differentiated Monthly Consumption  
 Rate 1 – Supply at 400/230 V & contract demand ≤ 42 kVA  
 Rate 2 – Supply at 400/230 V & contract demand > 42 kVA  
 Rate 3 – Supply at 11 kV & above

- As per the Social Security Contribution Levy (SSCL) Act No. 25 of 2022, SSCL is charged at a rate of 2.5% from monthly electricity bills effective from 1st October 2022.
- The above tariff revision is hereby published in terms of Section 30 (2) (d) of the Sri Lanka Electricity Act, No. 20 of 2009.



**Corporate Strategy & Regulatory Affairs Branch**

**CEYLON ELECTRICITY BOARD**

Colombo 00200, Sri Lanka

[www.ceb.lk](http://www.ceb.lk)

