CEYLON ELECTRICITY BOARD
(Established by Act of Parliament No. 17 of 1969)

Addendum
to the Bidding Document for

PROCUREMENT OF INTEGRATED ENTERPRISE RESOURCE PLANNING (ERP) SYSTEM FOR CEYLON ELECTRICITY BOARD

Open Competitive Bidding (OCB)

Bid Number: CEB/AGM(CS)/PD(ERP)/ERP/2019/01

Ceylon Electricity Board
Office of the Additional General Manger (Corporate Strategy),
6th Floor, No 50, Sir Chittapalam A Gardiner Mawatha, Colombo 02,
Sri Lanka.

Preface

Ceylon Electricity Board Issues the following addendum for the Bidding Document for Procurement of Integrated Enterprise Resource Planning (ERP) System for Ceylon Electricity Board issued on 07th November 2019 in accordance with Clause 8 of ITB of the Bidding Document.

Addendum 01

This referes to the Bid Document for Procurement of Integrated Enterprise Resource Planning (ERP) System For Ceylon Electricity Board, Sri Lanka, issued on 07th November 2019.

A.   The below lines of the Bid Document Volume 1 of 2 are to be amended as follows.

1. Below quoted line in Page No. 43 under ITB 11.2 (j),

   Quote;

   vi.   Quality Assurance and Environmental Management accreditation from an ISO Management System Certification Body.   In case of a JV, Environment Management accreditation is only required from the Lead Partner.

   Unquote

   To be ammended as;

   " vi.   Quality Assurance accreditation from an ISO Management System Certification Body."

2. Below quoted line in pages, Page No. 119 and Page No. 126
   Quote;

   It is mandatory to quote prices for each required item separately.

   Unquote

   To be ammended as;

   "Bidder may quote an aggregate price for items under 8 and an aggregate price for items under 9.   For all other items it is mandatory to quote prices for each item separately."

3. Below quoted line in pages Page No. 122 and Page No.129

   Quote;

   It is mandatory to quote prices for each required item separately.

   Unquote

   To be ammended as;

   "Bidder may quote an aggregate price for items under 7 and an aggregate price for items under 8. For all other items it is mandatory to quote prices for each item separately."

4. Page No. 213 ' Clause 17. Disaster Recovery and Back-up Policy'

   Quote;

   17.1. The Supplier will undertake the responsibility of software license warranty support for the application systems installed/implemented during the warranty period (i.e., for a period of one (1) year).

   17.2. During this period, the Supplier will undertake to rectify any defects/ malfunctioning at no extra cost to the purchaser.

   17.3. Any modifications or rectifications of the software license must be informed with reasons to the Purchaser. Only authorized personnel/entities will be allowed to install/replace, with prior approval from the Purchaser.

   17.4. Maintenance after the warranty period:
   The Supplier will undertake to maintain software license support for a minimum of four (4) years after the expiry of the warranty period under the License Maintenance Contract (LMC) signed between the Supplier and purchaser or tri-party agreement with purchaser, Supplier and principal supplier.
   Unquote

   To be ammended as;

   "17.1 The Supplier shall formulate an effective Back-Up strategy and Disaster Recovery Plan and advice Purchaser on Business Continuity Requirements.

   17.2 Supplier need to install and implement DR setup with Purchasers' IT support.

   17.3 Supplier require to transfer DR system related knowledge to Purchaser IT and methodology & documentation of system transfer.

   17.4 Supplier should assist minimum of two (02) system transfers within the system warranty period."

B. The below lines of the Bid Document Volume 2 of 2 are to be amended as follows.

5. Below quoted criterion of Page 194 having serial no. 11.7.10.1,

Quote;

The system should be compliant to the J2EE standards and the core back end processes should be on C and C++ for optimum performances.

Unquote

To be ammended as;

" *Latest industry standard technologies should be used.* "

6. Below quoted content of Page 263 under serial no. 13.5.3.5,

Quote;

The scope of existing and new external systems integration will be, but not limited to,

1. Integration with all Commercial Banks, 3rd Party Payment collectors and mobile money operators.
2. Integration with CEB Electric Vehicle charging system
3. Integration with CEB payment KIOSK system.
4. Integration with CEB AMI/AMR systems
5. Integration with CEB Manual Meter reading system.
6. Integration with CEB-Assist system.
7. Integration with CEB e-mail systems
8. Integration with CEB SMS system
9. Integration with CEB HRM system

Unquote

To be ammended as;

" *The scope of existing and new external systems integration will be, but not limited to,*

1. Integration with all Commercial Banks, 3rd Party Payment collectors and mobile money operators.
2. Integration with CEB Electric Vehicle charging system
3. Integration with CEB payment KIOSK system.
4. Integration with CEB AMI/AMR systems
5. Integration with CEB-Assist system.
7. Integration with CEB e-mail systems
8. Integration with CEB SMS system "