

**ADDENDUM 1
INVITATION FOR EXPRESSIONS OF INTEREST (EOI)**

**CONSTRUCTION OF 2 ×100 MW FLOATING SOLAR PHOTOVOLTAIC (PV)
POWER PLANTS IN THE WATER SURFACE OF SAMANALAWEWA
RESERVOIR ON LEAST COST BASIS**

REFERENCE NO. : TR/REP&PM/ICB/2023/008/C

| Item | Clause on EOI | Specific changes/Additional information |
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| 1 | Cl2. Scope of the Proposal: “..... <i>to connect as early to the system.</i> ” | Replace by “to connect to the system within two years from the award” |
| 2 | Cl2. Scope of the Proposal: “.. <i>and invite detailed project proposals from...</i> ” | Replace by “.. and invite detailed project proposals by calling RFP from...” |
| 3 | Cl2. Scope of the Proposal: “ <i>The proposal shall consist of the power plant with its grid interconnection (construction of transmission line, capacity enhancement of existing transmission lines, construction of substation, etc)</i> ” | Replace by” The proposal shall consist of the power plant with grid substation and grid interconnection (Construction of 220 kV Transmission Line and system modifications etc..).” |
| 4 | Cl3: Cl3. The Responsibility of the Project Proponent: “..... <i>augmentation of the existing Samanalawewa grid substation.....</i> ” | Replace by “grid interconnection including system modification of both Hambantota and Polpitiya substations and construction of 220 kV Transmission line (interconnection proposal shall be ready to shift the location of the proposed land based on the overall plant design and grid substation) to evacuate power from the proposed solar PV plant in the surface of Samanalawewa reservoir for which the costs of such facility development will be paid for the project proponent through semi-annuity basis for 10 years. The construction of transmission line, system modifications and the construction of plant Grid substation shall be according to the CEB grid code and Technical specifications” |
| 5 | Cl4. The proposal: “ <i>Project proponents shall submit their proposal in hard copies as two separate packages, i.e. ‘The original’ and ‘The Copy’ as follows;</i> ” | Replace by; “Project proponents shall submit their proposal separately marked as ‘Technical proposal’ and ‘Price Proposal’ in hard copies for each two of the 100 MW packages, i.e. ‘The Original’ and ‘The Copy’ as follows;” |
| 6 | Cl4. The proposal (Envelop 1- Technical Proposal): | Replace; “ 3.(a) Layout and geographic location in the tank, modality of mover & anchorage and level shifting |

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| | <i>“3. Proposed locations, schematic/layout diagrams of plant, size and specifications of units, details of effluent management logistics”</i> | mechanisms up to drawdown level, power evacuation modality including interconnection, inverter placement, and string arrangement, operation & maintenance process and etc..” 3.(b) Conceptual design and Schematic/Layout diagram of plant, size and specifications of units, details of effluent management. logistics and etc..” |
| 7 | Cl4. The proposal (Envelop 1- Technical Proposal): <i>“4. Details of grid interconnection including interconnection voltage, length of transmission line, required modifications in the existing grid substation and Transmission lines for the evacuation of power.”</i> | Replace by; “4. Details of grid interconnection (according to annex 1), Power plant Grid substation, existing GS modifications for the purpose of power evacuation.” |
| 8 | Cl4: The proposal (Envelop 1- Financial Proposal): <i>E1: Expected financial proposal with beak up (Capacity cost, energy cost. Etc.)</i> | Replace by; “E1: Expected financial proposal with indicative prices and breakup (energy cost, cost for transmission line and GS modification)” |
| 9 | Cl 8.2 Evaluation of Price proposal <i>“All proposals, which have been short listed as having passed the technical evaluation, will be proceeded to the second stage of evaluation, i.e. price evaluation. The following criteria will be considered at the price evaluation.”</i> | Replace by; “All proposals, which have been short listed as having passed the technical evaluation, will be proceeded to the second stage of evaluation of the financial proposal subsequent to RFP. The following will be considered at the price evaluation.” |
| 10 | Cl 8.2 Evaluation of Price proposal <i>“Based on the final outcome of this evaluation, technically feasible project proposals with lowest unit costs and competitive cost given for grid interconnection line will be short listed. Subsequently, those short-listed project proponents will be invited to submit a detailed project proposal for a restricted competitive bidding process. The sealing price for this bidding shall be derived from the prices of short-</i> | Replace by: Based on the final outcome of this evaluation, technically feasible project proposals with lowest Net Present Value of unit costs and competitive costs given for grid interconnection will be short listed. Subsequently, those short-listed project proponents will be invited to submit a detailed project proposal by calling RFP for a restricted competitive bidding process. Finally, CEB will sign Power Purchase Agreement (PPA) with project proponent who will be selected through the RFP process.” |

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| | <i>listed project proposals. Finally, CEB will sign Power Purchase Agreement (PPA) with project proponent who will be selected through this process.”</i> | |
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All other terms and conditions of the original EOI document remain unchanged. Interested parties are advised to review this addendum in conjunction with the original EOI document issued on November 02, 2023.

Chairman
Ceylon Electricity Board.